



1236901

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE 1 of 1	CUST NO 1001161	YARD # 1718	INVOICE DATE 12/03/2014
INVOICE NUMBER <b>91665636</b>			

Pratt (620) 672-1201  
 B EAGLE OIL & GAS CO  
 I 2525 KELL BLVD STE 510  
 L WICHITA FALLS  
 L TX US 76308  
 T  
 O ATTN: LINDA SHANKS

J LEASE NAME Riegel 3 1  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40793186	20920		Net - 30 days	01/02/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/02/2014 to 12/02/2014</i>				
0040793186				
171811799A Cement-New Well Casing/Pi 12/02/2014				
Cement 8 5/8 Surface				
A-Con Blend Common	175.00	EA	14.04	2,456.81 T
Common Cement	175.00	EA	12.48	2,183.83 T
Celloflake	88.00	EA	2.89	253.95 T
Calcium Chloride	825.00	EA	0.82	675.62 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	175.49	175.49
"8 5/8"" Guide Shoe (Red)"	1.00	EA	428.97	428.97
"8 5/8"" Stop Ring"	1.00	EA	34.32	34.32
Centralizer 8 5/8 x 12 1/4	6.00	EA	113.09	678.55
Industrial Rubber Thread Lock Kit	1.00	EA	26.52	26.52
Flapper Type Insrt Float Valve 8 5/8(Blu	1.00	EA	218.38	218.38
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	3.51	263.23
Heavy Equipment Mileage	150.00	MI	5.85	877.43
"Proppant & Bulk Del. Chgs., per ton mil	1,238.00	EA	1.95	2,413.91
Depth Charge; 501'-1000'	1.00	EA	935.93	935.93
Blending & Mixing Service Charge	350.00	BAG	1.09	382.17
High Head Charge (Over 6')	1.00	EA	233.98	233.98
Plug Container Util. Chg.	1.00	EA	194.98	194.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	136.49	136.49

**APPROVED**  
 By Scott Wright at 5:11 pm, Dec 11, 2014

DESC Acct 1001161 / Job 40793186  
 VOUCHER  
 TOTAL 13,005.04  
 INVOICE  
 VENDOR 15794  
 DATE  
 ACCT 760 SUB 17  
 WELL 184204 DK 1

*Cement Surface Csg*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,570.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	434.48
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,005.04
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

AFE: 84204



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11799 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>12-02-14</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Eagle Oil gas</u>		LEASE <u>Regel 3</u> / WELL NO.								
ADDRESS		COUNTY <u>FORD</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Robert Jones, Phys</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW 8 1/2 Section</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>33709-2070</u>	<u>1</u>						<u>12-2-14</u>			
<u>2099-1991X</u>	<u>1</u>					ARRIVED AT JOB				<u>8:40</u>
<u>37900</u>						START OPERATION				<u>110</u>
						FINISH OPERATION				<u>2:00</u>
						RELEASED				<u>2:30</u>
						MILES FROM STATION TO WELL				<u>75</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COD CORR	SK	175		3,150 00
CP 100-C	COMPRESSOR CART	SK	175		2,800 00
CC 102	PERFORATOR	LB	88		325 60
CC 109	CALCIUM CHLORIDE	LB	825		800 25
CF 105	TOP HUBS Phys 8 1/2	SA	1		225 00
CF 203	Gauge Sleeve	SA	1		550 00
CF 503	STOP KEY	SA	1		44 00
CF 1453	Insert Head	SA	1		280 00
CF 1773	Centralizer	SA	6		270 00
CF 3000	Thread Lock HST	SA	1		34 00
E 100	Wash Oil	M	75		337 50
E 101	Wash Oil	M	100		1,125 00
E 113	Bull's Necking Form	TR	1238		3,293 75
PE 201	Appl Charge Seal 1000	SA	1		1,200 00
PE 240	Bleeding - mixing	SK	350		490 00
PE 504	Phys Containe Patch #2	SA	1		250 00
S003	Spur Surface	SA	1		175 00
CE503	High Head	SK	1		300 00

SUB TOTAL 16,116.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 12,570.56

SERVICE REPRESENTATIVE <u>Robert Jones</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Eagle Oil &amp; MS</i>	Lease No.	Date
Lease <i>Rice el 3</i>	Well # <i>3-1</i>	<i>12-02-14</i>
Field Order # <i>11799</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>
		Depth <i>605'</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	County <i>FORD</i>
		State <i>KS</i>
		Legal Description <i>3-28-23</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>605</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>37</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>585'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOT</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 33708 20920 70951 19918</i>		
Driver Names <i>Sullivan &amp; King Phyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:50 Am</i>					<i>on loc</i>
					<i>Run 8 7/8 csg 24'</i>
<i>12:50</i>					<i>CASING ON BOTTOM</i>
<i>1:00</i>					<i>Hook up csg.</i>
<i>1:10</i>			<i>3</i>	<i>3.5</i>	<i>24 SPACER</i>
			<i>77</i>	<i>5</i>	<i>Mix A-con cont @ 12.00g. 3% cc 1/4" CF</i>
			<i>37</i>		<i>Mix Tail cont 175 sk com 2% cc 1/4" CF</i>
					<i>cont mixed shot (brown)</i>
					<i>Release Plug</i>
				<i>4</i>	<i>ST Resp</i>
<i>2:00</i>	<i>600</i>		<i>37</i>		<i>Plug down</i>
					<i>Release 15, PLUG HOLD</i>
					<i>circulated &amp; back control</i>
					<i>JOB complete</i>
					<i>Thank you</i>