



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: circle1-6dst2

TIME ON: 09:00
 TIME OFF: 21:31

Company Falcon Exploration Lease & Well No. Circle N Trust #1-6
 Contractor Sterling Drilling Rig #3 Charge to Falcon Exploration
 Elevation 2839 KB Formation St. Louis Effective Pay -- Ft. Ticket No. S0492
 Date 9-2-14 Sec. 6 Twp. 28 S Range 30 W County Gray State KANSAS
 Test Approved By Keith Reavis Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 5270 ft. to 5330 ft. Total Depth 5330 ft.

Packer Depth 5265 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 5270 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5251 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 5273 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 216 ft. I.D. 2 1/4 in.

Weight 9.15 Water Loss 8.4 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 1,400 P.P.M. Drill Pipe Length 5021 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 60 (28A) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow- Built to 4 1/2" in 5 min WSBB

2nd Open: 2" Blow- Built to BB in 3 min BBBB

Recovered 3116 ft. of GIP

Recovered 162 ft. of SLGCHMCO 10% G 55% O 35% M

Recovered 175 ft. of CO 100% O GRAVITY: 27 @ 60 degrees F

Recovered 12 ft. of SLGCM 12% G 88% M

Recovered 349 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 5% G 45% O 50% M

Time Set Packer(s) 11:55 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 6:00 PM ^{A.M.}/_{P.M.} Maximum Temperature 129

Initial Hydrostatic Pressure..... (A) 2538 P.S.I.

Initial Flow Period..... Minutes 5 (B) 15 P.S.I. to (C) 54 P.S.I.

Initial Closed In Period..... Minutes 90 (D) 1481 P.S.I.

Final Flow Period..... Minutes 90 (E) 68 P.S.I. to (F) 161 P.S.I.

Final Closed In Period..... Minutes 180 (G) 1475 P.S.I.

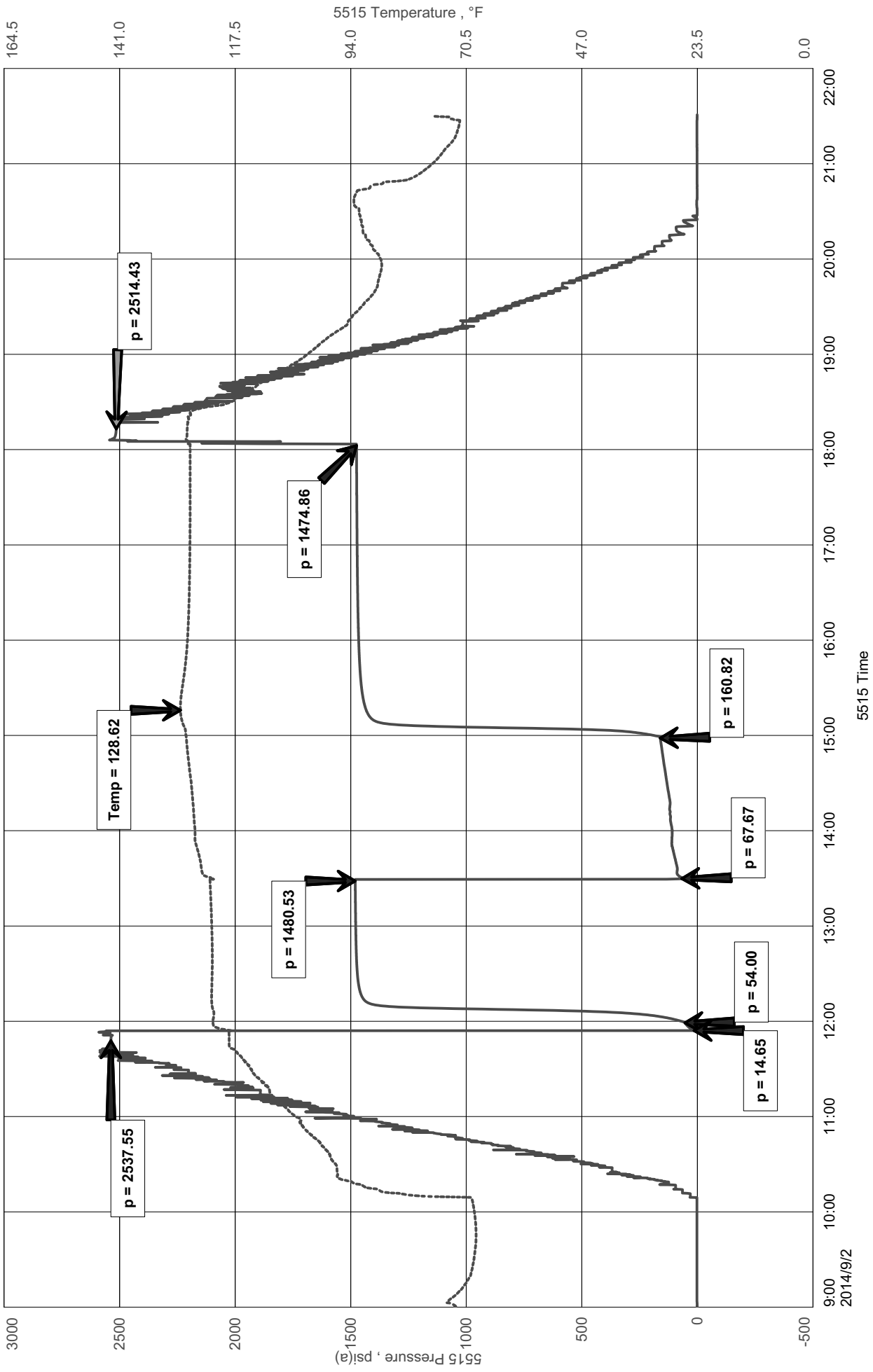
Final Hydrostatic Pressure..... (H) 2514 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Falcon Exploration
DST #2 St. Louis 5270-5330'
Start Test Date: 2014/09/02
Final Test Date: 2014/09/02

Circle N Trust #1-6
Formation: DST #2 St. Louis 5270-5330'
Pool: Pool Ext.
Job Number: S0492

Circle N Trust #1-6



Diamond Testing LLC

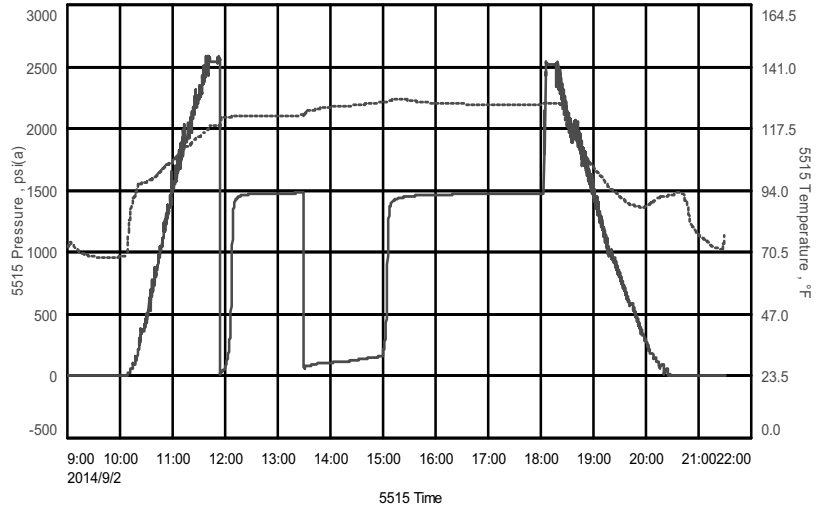
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Falcon Exploration
Contact Cynde Wolf
Well Name Circle N Trust #1-6
Unique Well ID DST #2 St. Louis 5270-5330'
Surface Location SEC 6-28S-30W Gray County
Field Colusa South
Well Type Vertical
Test Type Drill Stem Test
Formation DST #2 St. Louis 5270-5330'
Well Fluid Type 01 Oil
Start Test Date 2014/09/02
Start Test Time 09:00:00
Final Test Date 2014/09/02
Final Test Time 21:31:00
Job Number S0492
Representative Jacob McCallie
Report Date 2014/09/02
Qualified By Keith Reavis

Circle N Trust #1-6



Test Results

RECOVERY:

3116'	GIP	
162'	SLGCHMCO	10% G 55% O 35% M
175'	CO	100% O GRAVITY: 27 @ 60 degrees F
12'	SLGCM	12% G 88% M
349'	TOTAL FLUID	

TOOL SAMPLE:

5% G 45% O 50% M