



# Cement Report

Customer <b>Falcon Exploration</b>		Lease No.		Date <b>8-27-14</b>	
Lease <b>Circle A Trust</b>		Well # <b>1-6</b>		Service Receipt	
Casing <b>8 5/8</b>	Depth <b>1840'</b>	County <b>Gray</b>		State <b>KS</b>	
Job Type <b>2-42</b>		Formation		Legal Description <b>6-28-30</b>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <b>8 5/8 24"</b>		Tubing Size		<b>Shots/Ft</b>	
Depth <b>1840'</b>		Depth		From To	
Volume <b>114 bbl</b>		Volume		From To	
Max Press		Max Press		From To	
Well Connection <b>#</b>		Annulus Vol.		From To	
Plug Depth <b>1798'</b>		Packer Depth		From To	
				<b>Lead 460SX @ 11.4 PPG</b> <b>3% CC, 1/4" PolyFlake,</b> <b>2% WCA-1</b>	
				<b>A-Con Blend</b>	
				<b>Tail in 150SX @ 14.8 PPG</b> <b>2% CC, 1/4" PolyFlake</b>	
				<b>Premium Plus Cement</b>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					On Location Rig up
2000					Safety Meeting
2036	2500				Pressure Test
2036	150		20	5	Pump Stoploss
2043	150		241	5	Pump 460 SX @ 11.4 PPG
2134	200		35	5	Pump 150 SX @ 14.8 PPG
2150					Drop Plug
2152	200			5	Start Displacement
2218	400		95	2	Slow Rate - Shut Down
2223	450		100	2	Pump 5 bbl - Shut Down
2227	450		105	2	Pump 5 bbl - Shut Down
2232	450		108	2	Pump 3 bbl - Pressure up.
2235	1200		108	2	Bump Plug
2240	0				Release Pressure - float Held Shut Down Rig Down
Service Units		80463 19564		27808 37547	
Driver Names		Jesus		Ruben	
		Hugo		Sam	

Evaldo

Customer Representative

Jerry Bennett

Station Manager

Rubén Martínez

Cementer



# Cement Report

Customer	Falcon Exploration	Lease No.		Date	9-4-14
Lease	Circle W Trust	Well #	Hp	Service Receipt	06025
Casing	5 1/2" 15.5#	County	Gray	State	Ks
Job Type	242-5 1/2 Production	Formation	0	Legal Description	6-28-30

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2" 15.5#	Tubing Size		Lead 50 sk ACon
Depth	5050'	Depth	From To	
Volume	129 bbl	Volume	From To	Tail in 100 sk AA2
Max Press	2800 #	Max Press	From To	
Well Connection	TD 40'	Annulus Vol.	From To	
Plug Depth	ST-42'	Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:15					on loc-site assessment
6:30					spot trucks - rig up
7:30					start csg + float equip
9:30					csg on botm break circ
9:30					safety meeting - JSA
9:45	200		12	5	pressure test 3000#, pump super
9:45	200		25	6	mix + pump 50 sk ACon @ 11.5#
9:55	200		40	6	switch to tail 150 sk AA2 @ 14.8#
					dash lines
10:05	100		0	6	drop plug, disp csg
10:25	700		120	2	slow rate
10:30	1300		129	0	land plug, float hold
					plug rest + mouse holes w/ 50.
					job complete

Service Units	34726	27462	14384-19578		
Driver Names	A Owen	E Miller	V Vasquez		

Leon Customer Representative     
 J Bennett Station Manager     
 A Owen Cementer