



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11313 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>9-4-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____								
CUSTOMER <u>Russell Oil, Inc.</u>		LEASE <u>Joseph</u> WELL NO. <u>75-1</u>								
ADDRESS _____		COUNTY <u>Logan</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>Scott, Tech, M.R., Aaron</u>								
AUTHORIZED BY <u>Todd</u>		JOB TYPE: <u>CHINA - LOGAN TRAIL</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>38970</u>	<u>2.5</u>									
<u>19876 20920</u>	<u>2.5</u>									
<u>19877 19878</u>										
<u>19851 19862</u>	<u>2.5</u>									
<u>19959 73768</u>	<u>2.5</u>									
						ARRIVED AT JOB	<u>9-3-14</u>			<u>11:30</u>
						START OPERATION	<u>9-11-14</u>			<u>6:35</u>
						FINISH OPERATION	<u>9-4-14</u>			<u>12:10</u>
						RELEASED	<u>9-4-14</u>			<u>1:14</u>
						MILES FROM STATION TO WELL _____				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Todd Brown  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A&Z Cement	SK	175		2975.00
CP101	A-con Blood Cement	SK	350		6300.00
CP103	60140 P07	SK	50		600.00
CC102	Cellulose	lb	131		454.70
CC105	G-41P	lb	42		168.00
CC109	Calcium chloride	lb	987		1036.35
CC111	Salt	lb	796		390.50
CC115	G-44	lb	124		638.60
CC129	FIA-322	lb	132		990.00
CC701	Gilsonite	lb	875		556.25
CF401	Two Stage Cement Cellar 5 1/2 Red	EA	1		1100.00
CF601	5 1/2 inch down plug & Assembly	EA	1		550.00
CF1251	Auto fill float shoe 5 1/2	EA	1		360.00
CF1651	Truckloaders 5 1/2	EA	8		560.00
CF1901	Braked 5 1/2	EA	1		200.00
CF7007	Common Scratchers Rotating type	EA	10		500.00
CF155	Super Flush II	Gal	1000		1530.00
F100	Unit M. Leach P. 10 up	M	200		550.00
F101	Heavy Equipment M. Leach	M	600		4200.00
SUB TOTAL					<u>16</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Todd Brown  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_





Customer <b>Russell Oil Inc.</b>	Lease No.	Date <b>9-4-14</b>
Lease <b>Joseph</b>	Well # <b>35-1</b>	
Field Order # <b>11313A</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>4774</b>
Type Job <b>5 1/2 Two-Stage Long string CNL</b>	Formation	Legal Description <b>35 1261 335</b>
		County <b>Logan</b> State <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>								
Depth <b>4774</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>112.50</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>2020</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>5 1/2</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Todd</b>	Station Manager <b>Kevin Goodley</b>	Treater <b>Scott Grooms</b>
Service Units <b>58970</b>	19826 20270	19959 22765
Driver Names <b>Scott</b>	<b>Josh</b>	<b>Mike</b>
	<b>Clayton</b>	

Time	Casing Pressure	Tubing Pressure	Bbts. Pumped	Rate	Service Log
5:30					On location safety meeting Rig up Run float equipment 11 joints Basket #49, Div. #50, Tubing on # 1, 4, 7, 9, 12, 16, 20, 51 Circulate on bottom <sup>NOT enough</sup>
9:35	0		5	3.5	Pump H2O spacer
9:37	0		20	5.2	Pump Super flush 11 1000 gallons
9:43	0		5	5	Pump H2O spacer
9:45	150		42.38	5.6	Mix 175 SKS AAP cement at 15.3 ppv
9:53	0				Shut down cement complete
9:55					wash pump & lines
10:05					Drop plug
10:08	0		49	5.8	Start Displacement with H2O
10:19	0		49	5.6	Start Displacement with mud
10:25	600		36	5.6	lift pressure
10:30	600		26	3.5	Plug landed
10:32	1500				Pressure up set plug
10:33	0				Release Pressure check hold
10:35					Drop Port wait 15 minutes
10:50					Pressure up
10:50					D.V. Test open

