



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Lena Mai 3-29 Dst 2

TIME ON: 21:07 Aug 15
TIME OFF: 06:53 Aug 16

Company Berexco LLC Lease & Well No. Lena Mai 3-29
Contractor Beredco Drilling Charge to Berexco LLC
Elevation 2852 Formation _____ Ft. Scott Effective Pay _____ Ft. Ticket No. RR066
Date 08/16/2014 Sec. 29 Twp. _____ 23 S Range _____ 32 W County _____ Finney State KANSAS
Test Approved By Ian Bosmeijer Diamond Representative RICKY RAY

Formation Test No. 2 Interval Tested from 4501 ft. to 4524 ft. Total Depth 4524 ft.
Packer Depth 4496 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4501 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4483 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4506 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 616 ft. I.D. 2 1/4 in.
Weight 9.15 Water Loss 11.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5200 P.P.M. Drill Pipe Length 3852 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8/SP Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 23 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Blow Died Out NO BB
2nd Open: No Blow NO BB

Recovered <u>3</u> ft. of <u>M</u> <u>100 % M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered <u>\</u> ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100 % M</u>	Insurance
	Total

Time Set Packer(s) 1:07AM Aug 16 ^{A.M.}/_{P.M.} Time Started Off Bottom 4:07 AM Aug 16 ^{A.M.}/_{P.M.} Maximum Temperature 111

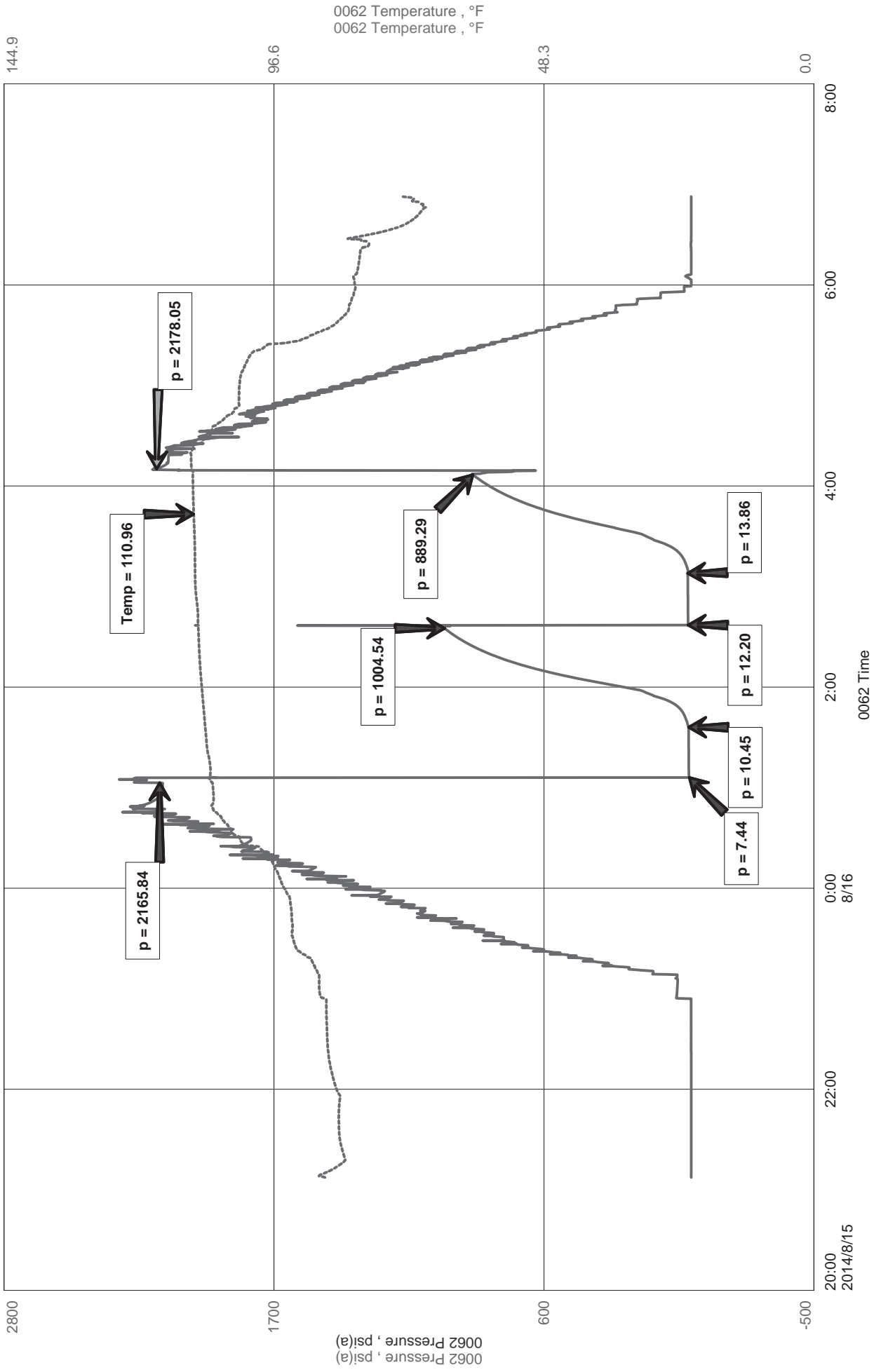
Initial Hydrostatic Pressure..... (A) 2166 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1005 P.S.I.
Final Flow Period..... Minutes 30 (E) 12 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 60 (G) 889 P.S.I.
Final Hydrostatic Pressure..... (H) 2178 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Berexco LLC
Dst 2 Ft.Scott (4501-4524)
Start Test Date: 2014/08/15
Final Test Date: 2014/08/16

Lena Mai 3-29
Formation: Dst 2 Ft.Scott (4501-4524)
Pool: Wildcat
Job Number: RR066

Lena Mai 3-29





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

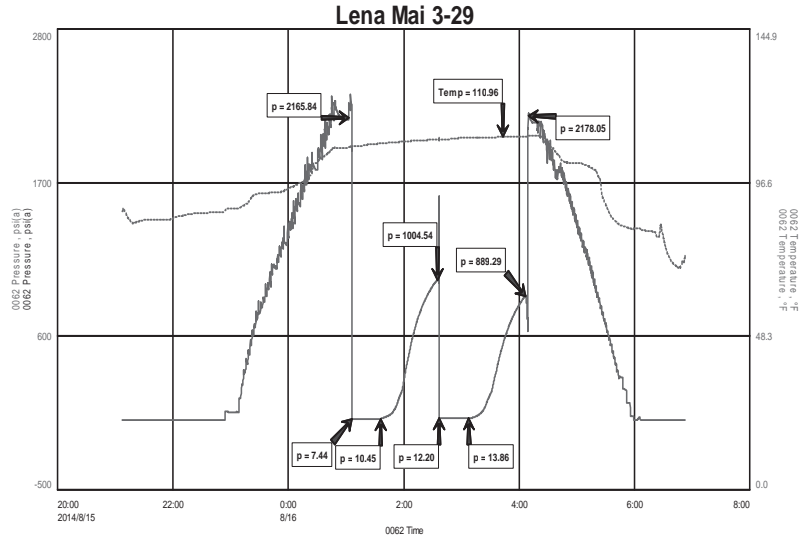
Wellsite Report

General Information

Company Name	Berexo LLC
Contact	Beredco Drilling
Well Operator	Berexo LLC
Well Name	Lena Mai 3-29
Surface Location	Sec: 29-23s-32w (Finney County)
Field	Congdon North
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Ian Bosmeijer
Gauge Name	0062

Test Information

Job Number	RR066
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Ft.Scott (4501-4524)
Start Test Date	2014/08/15 YYYY/MM/DD
Start Test Time	21:07:00 HH:mm:ss
Final Test Date	2014/08/16 YYYY/MM/DD
Final Test Time	06:53:00 HH:mm:ss



Test Results

Recovery

3' M 100% M

Tool Sample: 100 % M