COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 11/13/2014 District _____ F.O. No. 42275

Company DAVIS PETROLEUM

Well Name & No. HALLMAN A

Location _____ Field _____

County STAFFORD State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

Auxiliary Equipment 327

Personnel BRANDON JOE AND SCOTT

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative *KELSO* Treater *BRANDON*

TIME	PRESSURES		Total Fluid Pumped	REMARKS
a.m./p.m.	Tubing	Casing		
11:00				ON LOCATION
				PUMP 200 SKS 60/40 4% DOWN CASING AND DID NOT CIRCULATE
				CEMENT.
				GO TO GREAT BEND AND LOAD MORE CEMENT AND PUMP 40 SKS
				60/40 4% DOWN SURFACE AND CIRCULATED CEMENT OUT CASING.
				TOP OFF W/ 10 SKS
				THANKS
				BRANDON