

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 **11482** A

Phone 620-672-1201

	PING & WIRELINE	DATE TICKET NO										
DATE OF JOB	DISTRICT PRAH	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:										
CUSTOMER	relling	LEASE BLANKENSHIP 3.7 WELL NO.										
ADDRESS		COUNTY RAD TO D STATE KS										
CITY	STATE	SERVICE CREWSuffwar & Ecolog Phys										
AUTHORIZED B		JOB TYPE: CNW 5/7/5										
EQUIPMENT# HRS EQUIPMENT# I					EQI	JIPMENT#	HRS	TRUCK CALLED DATE AM.				E
77/08/6-199	me		1-10-		4777	ARRIVED AT	JOB /	A!	M /O	-		
19960-21	9/0	45	me	-			-	START OPER	RATION	AI Pi		7
5/900								FINISH OPER	RATION	AI Ph		a,
				-				RELEASED		AI 19	M 2:30	0
								MILES FROM	STATION TO W			-
ITEM/PRICE REF. NO.	iia contrat		t the written consent of an off				UNIT	(WELL OWNE	B, OPERATOR, CO	-	PR OR AGI	
CP 100 C	601	compos emt						150		2	400	00
CP 103	103 60/40 201 cont							30		4"	360	00
20/1/	54	7					16	625			337	50
C 130	6-	5/	5				16	29		. 1	725	0.0
C 201	2.6	80/01/	f e			,	15	750			502	200
1 601	147	rcl.	down Huga	B10/1/0	51	7	512			_	3,60	000
CE X-21	un	UZ	N She!				5/1	-			780	30
12 1921	120	2010	X	-			GA.	7		1 22	290	00
F 2001	CINT	gr.	appro Cable	Tull			51	6			450	00
CC 151	mo		Had				VAL	1.000		1	1 500	00
100	Deck	D &	20				m	65			274	25
10/	FPA.	mes &	Int				MA	130	1		910	Us
113	Belf		Teling				IM	553		- /	2/5	5
209	Sep	16,0	-layb				5/4	101		2	252	4)
er foul	13/2/	ully	1 milyal				13/5	180			250	00
C 000 3	Ed,	LOW	C Jane	0			50	9			175	00
3 52 1/	- Jul 11.	<u> </u>	- Superior									
CHI	EMICAL /	ACID D	ATA:				,		SUB TOT	AL 10.	698	19
		RVICE & EQUIPMENT %TAX ON \$						-				
					ATERIALS %TAX ON \$							
4.			,					11h	Ask TOT	AL		
SERVICE		7-/	1/11	THE ABO	VE MATE	RIAL AND SEF	RVICE		01			

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

CLOUD LITHO - Abriene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	0.0211	11.30		Lease No.	1127				Date	44.9			
Lease 13/	10/20	4.1	TIR LE	Well #	>	55.			10-	03-1	4		
Field Order #	Station	R44	KI	Casing D			Depti	pth County			State,		
Type Job	2 5	1/2 /	< \\				Formation	1		Legal Des	scription		
PIPE DATA PERFORATING DATA						FLUID U	SED		TREATMENT RESUME				
Casing Size/				Acid					RATE PRESS ISIP		ISIP		
epth 55	Depth	From	١,	Го	Pre	Pad		Max			5 Min.		
olume 1/2	me //2 Volume From		(20 P. (2	Го	Pad		Min				10 Min.		
ax Press			From To		Fra	Frac		Avg		15 Min.			
ell Connection Annulus \				То				HHP Use	ed		Annulus Pressure		
lug Depth			То		Flush			Gas Volume		Total Load			
ustomer Repre	esentative	/-(Station	Man	ager DAVE	Scott		Treater	best	Lellins		
ervice Units	7900	27686	1990	5 1991	20	2/0/0							
rivor	ulhon	9 sc1	De	Ph	y e						:		
10 F	Casing Pressure	Tubing Pressure	Bbls. I	Pumped		Rate	Service Log						
10:15							much of						
							0 5	211					
							Mus)	51/2	C9C.				
12:10					_		CACA	01)	BoHom)			
220							Hook	1.	CIRC CAPI				
115			. 7	5	3.5		St 3PM	7					
7			2	21			11100 9	Wed.	88				
1	Ly.	T. X	1	-			SARCER	7//	1.90		= (N		
		-					1 min cont 150 sk company a 15. p.						
1			2	4		7/3	Canada .	5	Shot 6	0	DASK Dung		
-			<u> </u>	/	-	~	Dolasci	DI	1		1 / year		
1	71					5.1/2	111.	10					
1	250			1			I do F	5					
/	450					21/2	Chu	Polo	1				
2100	,		a	61/2		0.70	21.	dow	red -				
	1,200			7			1	0,4	nd 30 st	(the the y		
							nen	2111	1		p'a-		
								-	Blon	0/1			
				<i>*</i>		7			-	Za.V			
13							- morgan						
			6.0										
			20.5	0010		-W KO 6	7104.00	10 - (6)	00) 670 10	01 a Fav	(620) 672-538		