



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11434 A

DATE _____ TICKET NO. _____

22-18-141

DATE OF JOB <u>10-31-2014</u> DISTRICT <u>Pisa Hills</u>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>L.D. Drilling, Inc</u>		LEASE <u>Koriel</u> WELL NO. <u>222</u>	
ADDRESS _____		COUNTY <u>Barton</u> STATE <u>KS</u>	
CITY _____ STATE _____		SERVICE CREW <u>D. Scrin, Ed, Phoe</u>	
AUTHORIZED BY _____		JOB TYPE: <u>CNW/PTA</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	(AM/PM)	TIME
<u>89841</u>	<u>2 1/2</u>					ARRIVED AT JOB	<u>10-31</u>	<u>AM</u>	<u>8:30</u>
<u>19843</u>	<u>2 1/2</u>					START OPERATION	<u>10-31</u>	<u>AM</u>	<u>11:30</u>
<u>19885</u>	<u>2 1/2</u>					FINISH OPERATION	<u>10-31</u>	<u>AM</u>	<u>12:00</u>
<u>19862</u>	<u>2 1/2</u>					RELEASED	<u>10-31</u>	<u>AM</u>	<u>2:30</u>
<u>27283</u>	<u>2 1/2</u>					MILES FROM STATION TO WELL			<u>65</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Brandon D. Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP103</u>	<u>60/40 Poz</u>	<u>SK</u>	<u>220</u>		<u>2640</u>
<u>CC200</u>	<u>Cement + Gal</u>	<u>Lb</u>	<u>380</u>		<u>95</u>
<u>CF153</u>	<u>Wooden Cemen - Plus, 8 3/8"</u>	<u>ES</u>	<u>1</u>		<u>160</u>
<u>E100</u>	<u>Unit + Milese Charge - Pickups, Shovelers + etc</u>	<u>Mi</u>	<u>75</u>		<u>337.50</u>
<u>F101</u>	<u>Mesuv Equipment + Milese</u>	<u>Mi</u>	<u>150</u>		<u>1125</u>
<u>CE201</u>	<u>Depth Charge 3001-4000'</u>	<u>4hr</u>	<u>1</u>		<u>2160</u>
<u>CE240</u>	<u>Blending & Mixing Service Charge</u>	<u>SK</u>	<u>220</u>		<u>308</u>
<u>S003</u>	<u>Service Supervisor, Plus 8 hrs on loc</u>	<u>ES</u>	<u>1</u>		<u>175</u>
<u>E113</u>	<u>BULK INVENTORY</u>	<u>TM</u>	<u>713</u>		<u>1781.25</u>
SUB TOTAL					<u>8,781.75</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discovered TOTAL		<u>6,761.95</u>

SERVICE REPRESENTATIVE <u>Brandon D. Smith</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Brandon D. Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>L. D. Dullias, Inc</i>	Lease No.	Date <i>10-31-2014</i>
Lease <i>KOriel</i>	Well # <i>2-22</i>	
Field Order # <i>11434</i>	Station <i>PRAT+LICS</i>	Casing <i>9 1/2 DP</i>
Type Job <i>CNU1 PTA</i>	Depth <i>3249</i>	County <i>Barton</i>
	Formation	State <i>Ks</i>
		Legal Description <i>27-18-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>9 1/2</i>				Pre Pad	Max			5 Min.
Depth <i>3249</i>	Depth	From	To	Pad	Min			10 Min.
Volume	Volume	From	To	Frac	Avg			15 Min.
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative: _____ Station Manager: *Kevin Golden* Treater: *Darin Francisco*

Service Units	<i>27783</i>	<i>89841</i>	<i>19843</i>	<i>19885</i>	<i>19862</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Phye</i>	<i>Phye</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30am</i>					<i>on location / SSPety meeting</i>
					<i>1st plus - 3429 - 505</i>
					<i>LOG & hole</i>
	<i>200</i>		<i>13</i>	<i>4</i>	<i>mix 505</i>
	<i>200</i>		<i>45</i>	<i>4</i>	<i>Displace 45 bbls mix</i>
					<i>2nd plus - 880 - 505</i>
					<i>LOG & hole</i>
	<i>200</i>		<i>13</i>	<i>4</i>	<i>mix 505</i>
	<i>200</i>		<i>9</i>	<i>4</i>	<i>Displace 9 bbls mix</i>
					<i>3rd plus - 380 - 805</i>
					<i>LOG & hole</i>
	<i>200</i>		<i>20</i>	<i>4</i>	<i>mix 805</i>
	<i>200</i>		<i>14</i>	<i>4</i>	<i>Displace 14 bbl</i>
					<i>4th plus</i>
					<i>LOG & hole</i>
	<i>100</i>		<i>2 1/2</i>	<i>3</i>	<i>mix 105</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>1st hole - 305</i>