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JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name Mull Drilling Company, Inc

Toby Eck Job Number Contact K165 **Well Name** RLL #1-25 Representative Jason McLemore **Unique Well ID** DST #1 Lans. B 3770-3795 Well Operator Mull Drilling Company, Inc **Surface Location** 25-7s-26w-Sheridan Prepared By **Jason McLemore** Wildcat Qualified By **Kevin Kessler** Field **Vertical Test Unit Well Type**

Test Information

Test Type Formation	Drill Stem Test Lansing B	Representative Well Operator Report Date	Jason McLemore Mull Drilling Company, Inc 2014/09/06
Well Fluid Type	01 Oil	Prepared By	Jason McLemore
Test Purpose (AEUB)	Initial Test	•	

 Start Test Date
 2014/09/06 Start Test Time
 17:17:00

 Final Test Date
 2014/09/06 Final Test Time
 23:19:00

Test Results

RECOVERED:

5 Drilling Mud5 TOTAL FLUID



P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: rll1dst1

TIME ON: 5:17 PM
TIME OFF: 11:19 PM

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A KATALON AND AND AND AND AND AND AND AND AND AN		_Lease & Well NoRI				
		_ Charge to Mull Drillii				
Elevation KB 2531 Formation	Lansing E	Effective Pay		_Ft. Ticket	No	K165
Date9-6-14 Sec25 Twp	7 S Ra	inge2	26 W County	Sheridan	State_	KANSAS
Test Approved By Kevin Kessler		Diamond Representative	veJ	ason McLe	emore	
Formation Test No. 1 Interval Tested from	37	70 ft. to	3795 ft. Total I	Depth		3795 ft.
Packer Depthft. Size6 3/4	_ in.	Packer depth		ft. Size	6 3/4	in.
Packer Depth 3770 ft. Size 6 3/4	_in.	Packer depth		ft. Size	6 3/4	in.
Depth of Selective Zone Set						
Top Recorder Depth (Inside) 37	751 _{ft.}	Recorder Number_	5513 (Сар	500	<u>0</u> P.S.I.
Bottom Recorder Depth (Outside) 37	752 ft.	Recorder Number_	5588	Сар	600	⁰ P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Number		Сар		_ P.S.I.
Mud Type Chemical Viscosity 57		Drill Collar Length_				4 in.
Weight 9.4 Water Loss 6.4	cc.	Weight Pipe Length_	0 _f	i. I.D	2 7/	8in
Chlorides 600 F	P.P.M.	Drill Pipe Length				2 in
Jars: Make STERLING Serial Number 6		Test Tool Length	32 ft	. Tool Siz	e3 1/	2-IF in
Did Well Flow?NoReversed OutN	lo	Anchor Length	25 _f	. Size	4 1/	2-FHin
Main Hole Size 7 7/8 Tool Joint Size 4 1/2	XH_in.	Surface Choke Size	1in	. Bottom	Choke Siz	ze_ 5/8 _in
Blow: 1st Open: Weak Surface Blow, No Blowb	ack					
2nd Open: Dead						
Recovered 5 ft. of Drilling Mud						
Recovered 5 ft. of TOTAL FLUID						
Recovered ft. of						
Recovered ft. of						
Recoveredft. of			Р	rice Job		
Recovered ft. of			0	ther Charge	es	
Remarks:			Ir	surance		
THAT (1974) 2 (1974) 1 (1974)						
				otal		
Time Set Packer(s) 7:16 PM A.M. P.M. Time Star	ted Off Bol	9:21 PM	A.M. P.M. Maxim	um Tempe	rature	113
Initial Hydrostatic Pressure		(A)	1818 _{P.S.I.}			
Initial Flow PeriodMinutes	5	(B)	8 P.S.I. to (0	C)	21	P.S.I.
Initial Closed In PeriodMinutes	30	(D)	1128 _{P.S.I.}			
Final Flow PeriodMinutes	30	(E)	14 P.S.I. to (F)	31 _F	P.S.I.
Final Closed In PeriodMinutes	60	(G)	1081 P.S.I.			
Final Hydrostatic Pressure		(H)	1800 _{P.S.I.}			
Diamond Testing shall not be liable for damages of any kind to the property or n			or for any loss suffered of	r sustained dir	ectly or indired	tly through