C:\Users\Roger Friedly\Desktop\rll1dst5 09-Sep-14 Ver



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name Mull drilling Company Inc

Contact **Toby Eck Job Number** K169 **Well Name** RLL #1-25 Representative **Jason McLemore Unique Well ID** DST #5 Lansing K-L 3915-3965 Well Operator **Mull drilling Company Inc Surface Location** 25-7s-26w-Sheridan Prepared By **Jason McLemore** Wildcat Qualified By **Kevin Kessler** Field **Vertical Test Unit Well Type** 6

Test Information

Test Type Formation	Representative Drill Stem Test Well Operator Lansing K-L Report Date	Jason McLemore Mull drilling Company Inc 2014/09/09
Well Fluid Type	01 Oil Prepared By	Jason McLemore
Test Purpose (AEUB)	Initial Test	

 Start Test Date
 2014/09/09 Start Test Time
 05:12:00

 Final Test Date
 2014/09/09 Final Test Time
 11:39:00

Test Results

RECOVERED:

3 Drilling Mud3 TOTAL FLUID



P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: rll1dst5

TIME ON: 5:12 AM
TIME OFF: 11:39 AM

FILE. III	านรเอ							
Company Mull Drilling Company, Inc.	l	Lease & Well No. RL	L #1-25					
Contractor WW #4 Charge to Mull Drilling Company, Inc.								
Elevation KB 2531 Formation Lansin	g K-L	Effective Pay		Ft. Tick	cet No	K169		
Date 9-9-14 Sec. 25 Twp. 7	S Ran	ge2	6 W County_	Sheridan	State_	KANSAS		
Test Approved By Kevin Kessler		Diamond Representativ	e	Jason Mo	Lemore			
Formation Test No. 5 Interval Tested from	391	5 ft. to	3965 ft. Tot	tal Depth		3965 ft.		
Packer Depthft. Size6 3/4in.	F	Packer depth		ft. Size	6 3/4	in.		
Packer Depth 3915 ft. Size 6 3/4 in.	F	Packer depth		ft. Size	6 3/4	in.		
Depth of Selective Zone Set								
Top Recorder Depth (Inside) 3896 f	t. F	Recorder Number	551	3 Cap	500	0_P.S.I.		
Bottom Recorder Depth (Outside) 3897 ft	t. F	Recorder Number	558	8 Cap	600	⁰ _P.S.I.		
Below Straddle Recorder Depthf	t. F	Recorder Number		_ Сар		_ P.S.I.		
Mud Type Chemical Viscosity 60		Orill Collar Length	123	3_ft. I.D	2 1/	4 in.		
Weight 9.3 Water Loss 7.2	_cc. V	Weight Pipe Length_		0_ft.	2 7/	8in		
Chlorides 900 P.P.M		Orill Pipe Length	376	0_ft. I.D	3 1/	2 in		
Jars: Make STERLING Serial Number 6	1	Test Tool Length	3	2 _{ft.} Tool	Size3_1/	2-IFin		
Did Well Flow? No Reversed Out No		Anchor Length	5	Oft. Size	4 1/	2-FH in		
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH		31' DP in Anchor Surface Choke Size_	11	_in. Botto	m Choke Siz	ze_5/8_in		
Blow: 1st Open: Weak Surface Blow								
2nd Open: Dead						U		
Recovered 3 ft. of Drillling Mud								
Recovered 3 ft. of TOTAL FLUID								
Recoveredft. of								
Recoveredft. of								
Recoveredft. of				Price Job				
Recoveredft. of					Other Charges			
Remarks:				Insurance				
			A.M.	Total				
Time Set Packer(s) 7:41 AM A.M. P.M. Time Started C	Off Botto	om9:46 AM		ximum Tem	perature	115		
Initial Hydrostatic Pressure		(A)	1924 P.S.I.					
Initial Flow PeriodMinutes	5	(B)	9 P.S.I. t	o (C)	10 _F	P.S.I.		
Initial Closed In PeriodMinutes	30	(D)	50 P.S.I.					
Final Flow Period Minutes	30	_(E)	11 P.S.I. to	(F)	12 _P	.S.I.		
Final Closed In PeriodMinutes	60	_(G)	35 P.S.I.					
Final Hydrostatic Pressure		(H)	1920 _{P.S.I.}					