

## Depend on US

# Post Job Report

## **Tapstone Energy**

10/27/2014 Bill #22-34-10 1-H Barber County, KS





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#### 1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Bill #22-3410 1-H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 10 bbls of preflush spacer. We then mixed and pumped the following cements:

85 Bbls (255 sacks) of 12.7 ppg Lead slurry: 65:35 Class A:Poz Blend - 1.87 Yield 6.0% Gel 2%cc 1/4# Floseal

32 Bbls (150 sacks) of 15.6 ppg Tail slurry: 2% cc 1.20 Yeild 1.4# Floseal

The top plug was then released and displaced with 57 of fresh water. The plug bumped and pressured up to 750 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

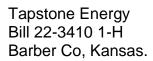
Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



### 2.0 Job Summary

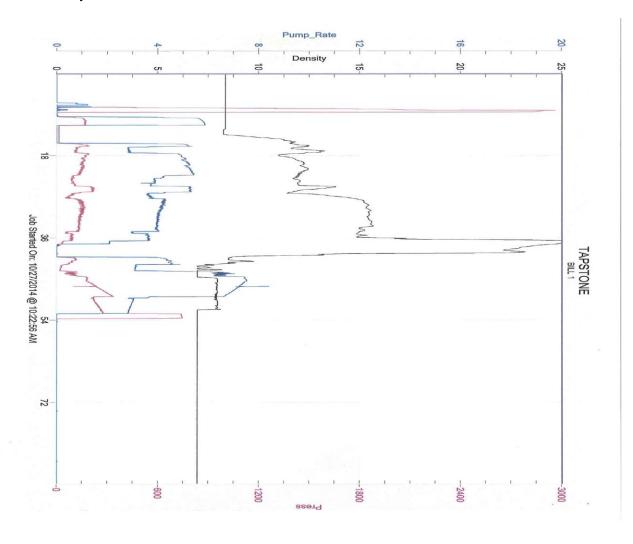
## 2.1 Job Log

Time	Pressures PSI		Fluid Pumped Data				
AM /PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks	
7:30am						On Location / Have safety Meeting	
						Rig Up	
						Pre-Job Safety Meeting	
						Finish Rig Up	
10:15am	3000		.25		.25	Pressure Test Lines	
			10		5	Pump Spacer	
	150		85		5	Mix & Pump Lead Cement (255 sacks)	
	150		32		4	Mix + Pump Tail Cement (150 sacks)	
						Shut Down + Release Plug	
10:54am	200				7.5	Start fresh water displacement	
	250		30		7.25	Continue Displacement	
	300		40		7	Slow Rate	
	250		45		3	Slow Rate	
11:05am	750		57		0	Bump Plug	
						Release Pressure + Float Held	





## 2.2 Job Summary Chart





## 3.0 <u>Customer Satisfaction Survey</u>

Customer: apstons		HI)		
	GAS SERVIC	CES, LLC		
Well Name: Bill				
Well Location: Vie Hezleton KS				
Supervisor: Sason				
Equipment Operators: Cox Andrew				
Performance	Customer			
Was the appearance of the personnel and equipment satisfactory?	Yes	No		
Was the job performed in a professional manner?	Yes	No		
Were the calculations prepared and explained properly?	Yes	No		
Were the correct services dispatched to the job site?	Yes	No		
Were the services performed as requested?	Yes	No		
Did the job site environment remain unchanged?	Yes	No		
Did the equipment perform in the manner expected?	Yes	No		
Did the materials meet your expectations?	Yes	No		
Was the crew prepared for the job?	Yes	No		
Was the crew prompt in the rig-up and actual job?	Yes	No		
Vere reasonable recommendations given, as requested?	Yes	No		
Did the crew perform safely?	Yes	No		
Vas the job performed to your satisfaction?	Yes	No		
customer Signature:				
Date:				
dditional Comments:				