

Depend on US

Post Job Report

Tapstone Energy

Bill #22-34-10 11/1/2014 Intermediate Casing Barber County, KS



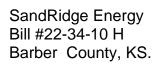




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1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Bill #22-34-10 Intermediate Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2500 psi. After a successful test we began the job by pumping 20 bbls of preflush spacer. We then mixed and pumped the following cements:

32 Bbls (130 sacks) of 13.6 ppg Lead slurry: 50:50 Class A:Poz Blend - 1.4 Yield 2.0% Gel 0.4% FL-160 0.1% SA-51

19 Bbls (90 sacks) of 15.6 ppg Tail slurry: Class A - 1.18 Yield 0.8% FL-160 0.2% CD-31

The top plug was then released and displaced with 195.75 Bbls of fresh water. The plug did not Bump. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



2.0 Job Summary

2.1 Job Log

Time	Pressures PSI		Fluid Pumped Data				
AM /PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks	
7:00am	J					Arrive on location	
						Have safety meeting + Rig up	
11:10am	2500					Pressure test pump and lines	
11:15am	720		20	20	5	Start Super Flush (20 Bbls)	
11:26am	800		52	32	4	Start 130 sacks Lead Cement	
11:34am	720		71	19	4	Start 90 sacks Tail Cement	
11:45am						Stop Pumps + Release Plug	
	860		241	170	6	Start Freshwater Displacement	
12:05pm					3	Slow Rate @ 170 Bbls out	
12:20pm	860		266.75	25.75		Stop pumps @ 195.75 Bbls out	
						Did not land plug	
12:23pm						Release pressure + Floats Held	
			-				
			-				
			-				
			-				



2.2 Job Summary Chart

Pressure Chart unavailable. Recorder malfunctioned



3.0 <u>Customer Satisfaction Survey</u>

Date: 11-1-14 Customer: Tapsione Envay Date: 11-1-14	LLII GAS SERVIC	ED ES, LLC	
Well Name: B111 Well Location: 22-34-10 /hl Supervisor: Clin Symes			
Equipment Operators: Thomas Cibson Purp truch / Wayne	Rusko	- Bull	le geneti
Performance		omer	
Was the appearance of the personnel and equipment satisfactory?	(Yes)	No	1
Was the job performed in a professional manner?	(Yes)	No	
Were the calculations prepared and explained properly?	(Yes)	No	
Were the correct services dispatched to the job site?	Yes	No	
Were the services performed as requested?	Yes	No	
Did the job site environment remain unchanged?	Yes	No	
Did the equipment perform in the manner expected?	(es)	No	
Did the materials meet your expectations?	Yes	No	
Was the crew prepared for the job?	Yes	No	
Was the crew prompt in the rig-up and actual job?	(Yes)	No	
Were reasonable recommendations given, as requested?	(Yes)	No	
Did the crew perform safely?	(Yes)	No	
Was the job performed to your satisfaction?	(Yes	No	
Customer Signature:			
Shipper Gran Date: 1-	1-14		
Additional Comments:	1		