3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FFD ID#

48-1214033



104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

**ANDERSON** 

MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES % CHRISTIAN MARTIN 6421 AVONDALE DR., STE 212 OKLAHOMA CITY, OK 73116-6428

Invoice Date: 11/12/2014 Invoice #: 0015462 Lease Name: S KEMPNICH Well #: **11-IWU** 

County:

Date/Description HRS/QTY Rate **Total** See ticket 50446 of JB 1.000 675.000 675.00 Vac truck #108 1.000 84.000 84.00 Vac truck #111 1.000 84.000 84.00 Bulk truck #242 1.000 149.500 149.50 Cement Pozmix 50/50 90.000 11.300 1,017.00 T Bentonite Gel 380.000 0.300 114.00 T FLO Seal 22.500 2.150 48.38 T City water 4,600.000 0.013 59.80 Top rubber plug 2 7/8" 1.000 25.000 25.00 T 10% Discount 1.000 225.670-225.67-T

> Net Invoice 2,031.01 Sales Tax: (7.65%) 74.87 2.105.88 Total

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer				THE PARTY OF THE P	The second second			ngett group		The state of the s				
	Martin Oil	Martin Oil Properties						Ticket No.	:	5044	6			
Address:					AFE No.:			P.O. No.						
City, State, Zip:					Job type	Longsting Cement - 2 7/8" csg, 5 7/8" hole								
Service District:	Garnett				Well Type:	Well Type: 2 7/8 casing set @ 668 5 7/8 hole @ 671								
Well name & Mo.	S. Kempnich 11-IWU				Well Location:	County: Anderson State: Kansas								
Equipment #	Driver Equipment# Driver Equipment#				Hours	TOUCK CALL	The state of the s	Anderson		AM	TIME			
26	Joe			-4		ARRIVED AT								
231	Tom					START OPERATION								
242	Troy					FINISH OPERATION								
111	Tyler					RELEASED M								
108	Jeff					MILES FROM STATION TO WELL								
						Hook onto 2 7/8 casing and achieved circulation. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 90 sks of 50/50 pc mix 2% gel 1/4 flo seal. Flushed pump. Pumped plug to bottom ar set float shoe CEMENT TO SURFACE.								
Product/Service					Unit of		List	Gross	Item					
THE REAL PROPERTY.	Description	ip. One Way		HARLAUS IN	Measure	Quantity	Price/Unit	Amount	Discount		Net Amount			
		o. One Way			mi mi		\$3.25 \$1.50	\$0.00			\$0.00			
		imp (Multiple w	ells)		ea	1.00	\$675.00	\$675.00	10.00%		\$607.50			
	Vacuum Truck 80 bbl				ea	1.00	\$84.00	\$84.00	10.00%		\$75.60			
C11100	Vacuum Tr	ruck 80 bbl			ea	1.00	\$84.00	\$84.00	10.00%		\$75.60			
C24200	Cement Bulk Truck				tm_	115.00	\$1.30	\$149.50	10.00%		\$134.5			
	50/50 Pozmix Cement				sack	90.00	\$11.30	\$1,017.00	10.00%		\$915.30			
	Bentonite Gel				lb	180.00	\$0.30	\$54.00	10.00%		\$48.60			
	Bentonite Gel				lb Ib	200.00	\$0.30	\$60.00	10.00%		\$54.00			
	FLO-Seal				lb_	4,600.00	\$2.15 \$0.01	\$48.38 \$59.80	10.00%		\$43.54 \$53.82			
	H2O Rubber 2 7/8				gal ea	1.00	\$25.00	\$25.00	10.00%		\$22.50			
01031	rubber 2 7	70			- 50	1.00	Ψ20.00	<b>V20.00</b>	10.0070		<b>VII.</b> 00			
						***************************************								
ERMS: Cash in advance							Gross:	\$ 2,256.68	Net:	\$	2,031.01			
Credit terms of sale for approved accounts are total invoice due on or before the 30th day from he date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes letinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net novice price. Upon revocation, the full invoice price without discount will become immediately					Total Taxable \$1,083.94			Tax Rate:	7.650%		2,001.01			
					Frac and Acid s	ervice treatments de		Sale Tax:	\$	82.92				
					to Increase production on newly drilled or existing wells are not taxable.  Total: \$ 2,113.93									
					Date of Service: 11/12/2014									
lue and owing and subje			Journ Will Det	minoulatory										
						HSI Representative: Joe Blanchard								
			XCUSTOMER AUTHORIZED AGENT					Customer Representative: Dan Hutchenson						
					Custome	r Representative:	D:	an Hutchenso	on					