

Customer Egms Operating Co. Inc.	Lease No.	Date 11-28-2014
Lease Kummer	Well # 5-4	
Field Order # 11430	Station Prgardiles	Casing 8 5/8
Type Job CNW/ 8 5/8 surface	Depth 333	County Barton
	Formation TD-335	State KS
		Legal Description 4-20-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 333	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 21	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 313	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Lenny Salsos	Station Manager Kevin Gordley	Treater Darin Franklin
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Service Units	27283	84981	19843	19903	21010				
Driver Names	Darin	Ed	Ed	Ps+E	Ps+E				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30pm					on location / safety meeting 330sx 60/40 P02 2% Gel, 3% bic 1/4# Cellfibre 14.8 pps, 1.21 yield 5.18 water requirement
9:00pm	400		3	5	pump 3 bbls water
	400		71	5	mix 330 SIC cement shut down
	400		20	5	Release plug DISD 1910
10:00pm					shut in
					CTRC Cement to PS