

Customer <i>Shelby Resources, LLC</i>	Lease No.	Date <i>11-27-2014</i>	
Lease <i>Collene Unit</i>	Well # <i>1-21</i>		
Field Order # <i>11445</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2 DP</i>	Depth <i>3445</i>
Type Job <i>CNW/PTA</i>	Formation	County <i>Barton</i>	State <i>KS</i>
		Legal Description <i>21-185-194</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2 DP</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3445</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Alsn</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>27263</i>	<i>84981</i>	<i>19843</i>	<i>19959</i>	<i>73768</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>McGrew</i>	<i>McGrew</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>on location / safety meeting</i>
					<i>1st plus - 3445</i>
					<i>loss here</i>
<i>1:00pm</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>mix 50 SK</i>
	<i>300</i>		<i>46</i>	<i>5</i>	<i>Displace mud</i>
					<i>2nd plus - 950</i>
					<i>loss here</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>MIX 50 SK</i>
	<i>300</i>		<i>10</i>	<i>5</i>	<i>Displace mud</i>
					<i>3rd plus - 350</i>
					<i>loss here</i>
	<i>200</i>		<i>20</i>	<i>5</i>	<i>MIX 50 SK</i>
	<i>200</i>		<i>1</i>	<i>5</i>	<i>Displace mud</i>
					<i>4th plus - 40</i>
	<i>100</i>		<i>2 1/2</i>	<i>3</i>	<i>MIX 10 SK</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>Res here - 30 SK</i>
	<i>100</i>		<i>31</i>	<i>3</i>	<i>Mix here - 15 SK</i>
<i>4:15pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>