#### **JAMES C. MUSGROVE**

Petroleum Geologist, LLC 212 Main Street P.O. Box 215 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc. Hoelscher Unit #1-11 NW-NW-SW-NW (1441' FNL & 124' FWL) Section 11-18s-10w Rice County, Kansas

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#### 5 1/2" Production Casing Set

Contractor:

Duke Drilling Co. (rig #8)

Commenced:

October 23, 2014

Completed:

October 28, 2014

**Elevation:** 

1780' K.B., 1778' D.F., 1772' G.L.

Casing program:

Surface; 8 5/8" @ 430'

Production, 5 1/2" @ 3399'

Sample:

Samples saved and examined 2600' to the Rotary Total Depth.

**Drilling time:** 

One (1) foot drilling time recorded and kept 2600 ft. to the Rotary Total

Depth.

Measurements:

All depths measured from the Kelly Bushing.

**Drill Stem Tests:** 

There were one (1) Drill Stem Tests ran by Trilobite Testing Co.

**Electric Log:** 

By Pioneer; Dual Induction, Dual Compensated Porosity, Micro and Sonic

Log.

<b>Formation</b>	Log Depth	Sub-Sea Datum
Heebner	2796	-1016
Toronto	2814	-1034
Douglas	2826	-1046
Brown Lime	2914	-1134
Lansing	2932	-1152
Base Kansas City	3204	-1424
Conglomerate	3244	-1464
Arbuckle	3257	-1477
Rotary Total Depth	3400	-1620
Log Total Depth	3395	-1615

(All tops and zones corrected to Electric Log Measurement)

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#### SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

# **TOPEKA/TORONTO SECTIONS**

2500-2826'

No shows of oil and/or gas was noted in the drilling of the Topeka and

Toronto sections (see attached Sample/Geologist report).

# **LANSING SECTION**

2931-2945'	Limestone, tan, finely crystalline, oolitic, poor visible, dense, no shows.
2956-2966'	Limestone, tan, finely crystalline, fossiliferous, poor scattered porosity, chalky, no shows.
2981-2996'	Limestone, cream, white, finely crystalline, poorly developed porosity, chalky, no shows.
3026-3036'	Limestone, tan, oomoldic, good vuggy type to oomoldic porosity, chalky in part, trace stain, show of free oil and no odor in fresh samples.
3038-3048'	Limestone, as above.
3081-3090'	Limestone, tan, cream, fine and medium crystalline, chalky, poor visible porosity, no shows.
3098-3108'	Limestone, cream, tan, finely crystalline, few fossiliferous, chalky in part; no shows.
3126-3132'	Limestone, tan, buff, finely crystalline, few oolitic, poorly developed porosity, no shows.
3147-3153'	Limestone, tan, white, sub-oomoldic, scattered vuggy type porosity, no shows.
3191-3200'	Limestone, cream, white, finely crystalline, few cherty, poor porosity, no shows.

### **ARBUCKLE SECTION**

3257-3263'	Dolomite, white, tan, finely crystalline, poor porosity, no shows.
3263-3275'	Dolomite, tan, white, finely crystalline, few sucrosic, poor to fair porosity, light brown stain, show of free oil and faint odor in fresh samples.

American Warrior Inc. Hoelscher Unit #1-11

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#### **Drill Stem Test #1**

3194-3280

Times:

30-30-45-45

Blow:

Strong

Recovery:

600' clean oil

135' muddy gassy oil

(3% gas; 63% oil; 34% mud)

125' muddy oil (56% oil; 44% mud)

125' very heavily oil and gas cut mud

(3% gas; 37% oil; 60% mud)

125' very heavily oil and gas cut mud

(3% gas; 38% oil; 59% mud)

Pressures: ISIP

ISIP 1002 psi FSIP 933 psi IFP 122-302 psi FFP 277-452 psi HSH 1615-1562 psi

3275-3290'

Dolomite, white, cream, finely crystalline, poor to fair inter-crystalline porosity, light brown stain, show of free oil and faint odor.

3290-3310'

Dolomite, tan, cream, sucrosic, fine and medium crystalline, poor to fair

scattered porosity, no show.

3310-3330'

Dolomite, tan, brown, sucrosic, fine to medium crystalline, fair inter-

crystalline porosity, no shows.

3330-3350'

Dolomite, brown, sucrosic, finely crystalline, poor visible porosity, no

shows.

3350-3380'

Dolomite, cream, tan, finely crystalline, slightly cherty, no shows.

3380-3395'

Dolomite, as above, plus chert, shite, cream opaque, no shows.

Rotary Total Depth:

3400

Log Total Depth:

3395

# Recommendations:

5 ½ production casing was set and cemented on the American Warrior Inc., Hoelscher Unit #1-11.

Respectfully Submitted,

Wyatt Urban and James C. Musgrove

Petroleum Geologists