# **Geological Report**

American Warrior, Inc.

**Shadow #7-17** 

2410' FSL & 2123' FWL

Sec. 17, T28s, R30w

Gray County, Kansas



American Warrior, Inc.

#### **General Data**

Well Data:	American Warrior, Inc. Shadow #7-17 2410' FSL & 2123' FWL Sec. 17, T28s, R30w Gray County, Kansas API # 15-069-20491-00-00			
Drilling Contractor:	Duke Drilling Co. Rig #9			
Geologist:	Kevin Timson			
Spud Date:	November 22, 2014			
Completion Date:	November 30, 2014			
Elevation	2793' G.L. 2806' K.B.			
Directions:	From Copeland, KS. Go North 4 miles on 2 Rd. Go .4 miles East on BB Rd. North into location.			
Casing:	1699' 8 5/8" #24 Surface Casing			
Samples:	4800' to RTD 10' Wet & Dry			
Drilling Time:	4050' to RTD			
Electric Logs:	Pioneer Energy Services "C. Desaire" Stacked-Micro			
Drillstem Tests:	One-Trilobite Testing "Mike Roberts"			
Problems:	None			

# **Formation Tops**

**Shadow #7-17** Sec. 17, T28s, R30w 2410' FSL & 2123' FWL

Anhydrite	1718' +1088
Base	1821' +985
Heebner	4116' -1310
Lansing	4176' -1370
Stark	4578' -1772
Bkc	4709' -1903
Marmaton	4723' -1917
Pawnee	4812' -2006
Fort Scott	4844' -2038
Cherokee	4858' -2052
Morrow	5070' -2264
Miss	5118' -2312
RTD	5250' -2444
LTD	5249' -2443

## **Sample Zone Descriptions**

Morrow (5070', -2264): **Covered in DST #1** 

Sandstone. Grey/Glauconitic. Fine to medium grain. Well rounded, well sorted. Fair to good stain. Poor to fair saturation. Show of free oil when broken. Poor to fair odor. 10 units hotwire.

#### **Drill Stem Tests**

Trilobite Testing "Mike Roberts"

### DST #1 Morrow

Interval (5050' – 5119') Anchor 69'

IHP - 2495 #

IFP - 30" – WSB 37-40 #

ISI - 30" – No return 59 #

FFP - 10" - No blow 43 #

FSIP - Pull Tool NA

FHP - 2490 # BHT - 110° F

Recovery: 2' Mud

## **Structural Comparison**

Formation	American Warrior, Inc. Shadow #7-17 Sec. 17, T28s, R30w 2410' FSL & 2123' FWL		American Warrior, Inc. Shadow #2-17 Sec. 17, T28s, R30w 1786' FNL & 2297' FWL		American Warrior, Inc. Shadow #1-17 Sec 17, T28s, R30w 1349' FSL & 1208' FWL	
Heebner	4116' -1310	+5	4125' -1315	-1	4113' -1309	
Lansing	4176' -1370	NA	NA	-1	4173' -1369	
Stark	4578' -1772	NA	NA	NA	NA	
BKC	4709' -1903	+3	4716' -1906	FL	4707' -1903	
Marmaton	4723' -1917	+2	4729' -1919	-2	4719' -1915	
Pawnee	4812' -2006	NA	NA	NA	NA	
Fort Scott	4844' -2038	NA	NA	NA	NA	
Cherokee	4858' -2052	-1	4861' -2051	+1	4857' -2053	
Morrow	5070' -2264	-4	5070' -2260	-1	5067' -2263	
Miss	5118' -2312	-5	5117' -2307	+20	5136' -2332	

### **Summary**

The location for the Shadow #7-17 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted, which did not recover commercial quantities of oil. After all the gathered data had been examined, the decision was made to plug and abandon the Shadow #7-17 well.

Respectfully Submitted,

Kevin Timson American Warrior, Inc.