BASIC ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000719	1718	09/16/2014

INVOICE NUMBER
91595461

Pratt (620) 672-1201

BILL TO
CHIEFTAIN OIL COMPANY
PO Box: 124
KIOWA
KS US 67070
ATTN: ACCOUNTS PAYABLE

JOB SITE

LEASE NAME	AHS Cattle Co 5 R
LOCATION	
COUNTY	Barber
STATE	KS
JOB DESCRIPTION	Cement-New Well Casing/Pi
JOB CONTACT	

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40765880	19905		Net - 30 days	10/16/2014

For Service Dates: 09/14/2014 to 09/14/2014

0040765880

171811194A Cement-New Well Casing/Pi 09/14/2014
Cement 13 3/8" Conductor

SEP 18 2014
9121 BC

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	350.00	EA	7.92	2,771.69 T
Celloflake	88.00	EA	2.44	214.87 T
Calcium Chloride	903.00	EA	0.69	625.71 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.80	140.23
Heavy Equipment Mileage	100.00	MI	4.62	461.95
"Proppant & Bulk Del. Chgs., per ton mil	753.00	EA	1.45	1,093.23
Depth Charge; 0-500'	1.00	EA	659.93	659.93
Blending & Mixing Service Charge	350.00	BAG	0.92	323.36
"Service Supervisor, first 8 hrs on loc.	1.00	EA	115.49	115.49

PLEASE REMIT TO:
BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL	6,406.46
TAX	258.28
INVOICE TOTAL	6,664.74

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11194 A

12-35-12 DATE TICKET NO.

DATE OF JOB 9-14-14 DISTRICT PRATT	NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Chieftain oil co inc	LEASE AHS cattle co WELL NO. 5R
ADDRESS	COUNTY BARBER STATE KS
CITY STATE	SERVICE CREW MATTAI, Essing, Beaty
AUTHORIZED BY	JOB TYPE: CMW CUND

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
37586	.5				
19826/19905	.5				
70959/19918	.5				

	DATE	TIME
TRUCK CALLED	9-13-14	AM PM 10:00
ARRIVED AT JOB	9-14-14	AM PM 1:15
START OPERATION		AM PM 5:04
FINISH OPERATION		AM PM 5:35
RELEASED		AM PM 6:00
MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CP 103	60/40 POZ	SK	350		4,200 00
CC 102	Calcium	lb	88		325 60
CC 109	Calcium chloride	lb	903		948 15
E 100	P.U. Miles	Mi	50		212 50
E 101	Heavy eq. Miles	Mi	100		700 00
E 113	Pump + Bulk Del.	TM	753		1,655 50
CE 200	Depth Charge 0-500'	4h	1		1,000 00
CE 240	Blend + Mix Charge	SK	350		490 00
S 005	Supervisor	EA	1		175 00

SUB TOTAL KC 6,406 46

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
	TOTAL	

SERVICE REPRESENTATIVE Mike Mattai

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

BASiC energy services, L.P.

TREATMENT REPORT

Customer [illegible]	Lease No.		Date 9-14-14
Lease AHS [illegible]	Well # 5 R		

Field Order #	Station	Casing	Depth	County	State
[illegible]	PRATT	13 1/2	304.5	Barton	KS

Type Job	Formation	Legal Description
CSG CONDITIONING		12-35-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 350 SK	60/40	RATE / PRESS 1.2 2.9	ISIP 300
Depth 304.5	Depth	From	To	Pre Pad	Max 1/4 #	C.F.	5 Min.
Volume 47	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection SV	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 284.54	Packer Depth	From	To	Flush 44.5	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
RYAN	Kevin Gordley	Mike Matta

Service Units	37500		19820	19905		70902	19918				
Driver Names	MATTA		ESPINOZA			ISAACSON					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:15					ON LOCATION / SAFETY MEETING
3:30					RAN 13 3/8 CSG
4:40					CASING ON BOTTOM
4:55					HOOK TO CSG / BREAK CIRC W/ RIG
5:00	200		3	5	PUMP 3 BBL H2O
5:05	300		75	6	MIX 350 SK 60/40 POZ
5:23	200		—	5	START DISPLACEMENT
5:30	200		44.5	—	PLUG DOWN, SHUT IN WELL
					JOB COMPLETE
					Thank You!
					MIKE MATTA
					PAT + ISAAC

Taylor Printing, Inc. 620-672-3656