



Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:

TUCKER 'B' GU #6

Location:

Section 11 - Township 34 South - Range 11 West

License Number: 15-007-24214-00-00

Region: Barber County, Kansas

Spud Date: August 21, 2014

Drilling Completed: August 30, 2014

Surface Coordinates:

1980' FNL and 1980' FEL

C SW 1/4 NE 1/4

Bottom Hole

Coordinates:

Ground Elevation (ft): 1392'

K.B. Elevation (ft): 1404'

Logged Interval (ft): 4000' To: 5120' Total Depth (ft): 5120'

Formation: Kansas City ----> Simpson Group

Type of Drilling Fluid: Chemical Mud

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

GEOLOGIST

Name: Bill Klaver

Company: Woolsey Operating Co. LLC

Address: 125 N. Market, Wichita Kansas, 67202

COMMENTS

Surface Casing: Spud at 2:15 pm on August 21, 2104, ran 5 joints of new 13 3/8" X 48#/ft surface casing to 229' KB (tally 214.35'). Cemented by Quality WS with 300 sx Class A-2, 2% gel, 3% cc. Plug down at 9:45 pm on August 21, 2014. Cement did circulate.

Production Casing: 5 1/2" X 16.5#/ft

Deviation Surveys: 1 at 229', 1 at 982', 1/2 at 1491', 1/2 at 1996', 1/2 at 2504', 1 at 3013', 1/2 at 3515', 1 at 4020', 1/2 at 4625', 3/4 at 5120'

Pipe Strap @ 4256', Strap: 4655.29', **Board:** 4656.04', **Strap .75'** short to the board. No corrections were made to the board.

Fossil Drilling Rig 3 Bit Record:

- 1) 17 1/2" Smith RR, in at 0' out at 229'. 4 3/4 hours.
- 2) 7 7/8" Varel HE-21, in at 229' out at 4625', 91 hours.
- 3) 7 7/8" Varel HE-29 RR in at 4625' out at 5120', 32 3/4 hours

Gas Detector: Woolsey Operating Company, Gas Shack #2

Mud System: Mud-Co. Brad Bortz, Engineer

DSTs: Trilobite Testing, Gary Pevoteaux, Tester

Company Man: Mike Tharp, Woolsey Operating Company

E-Logs: Nabors Completion and Production Services, Dual Induction Laterolog w/SP, CNL/FDC w/PE, Gamma Ray and Caliper. Jeff Groneweg, Engineer

DSTs

DST #1 Mississippian, 4510'-4625', 30"-60"-60"-120", Weak 4" blow on initial flow. Weak 6" blow throughout final flow period. Recovered: 165' GIP, 40' GCM (7% Gas, 93% Mud w/oil specks), IHP 2250, IFP 24-33, ISIP 157, FFP 33-44, FSIP 183, FHP 2117. BHT 124 degrees.

CREWS

Jim Wenrich, Tool Pusher (surface time and moving)

Daniel Orrantia, Daylights

Ron Burns, Evening

Kirk Shuman, Morning

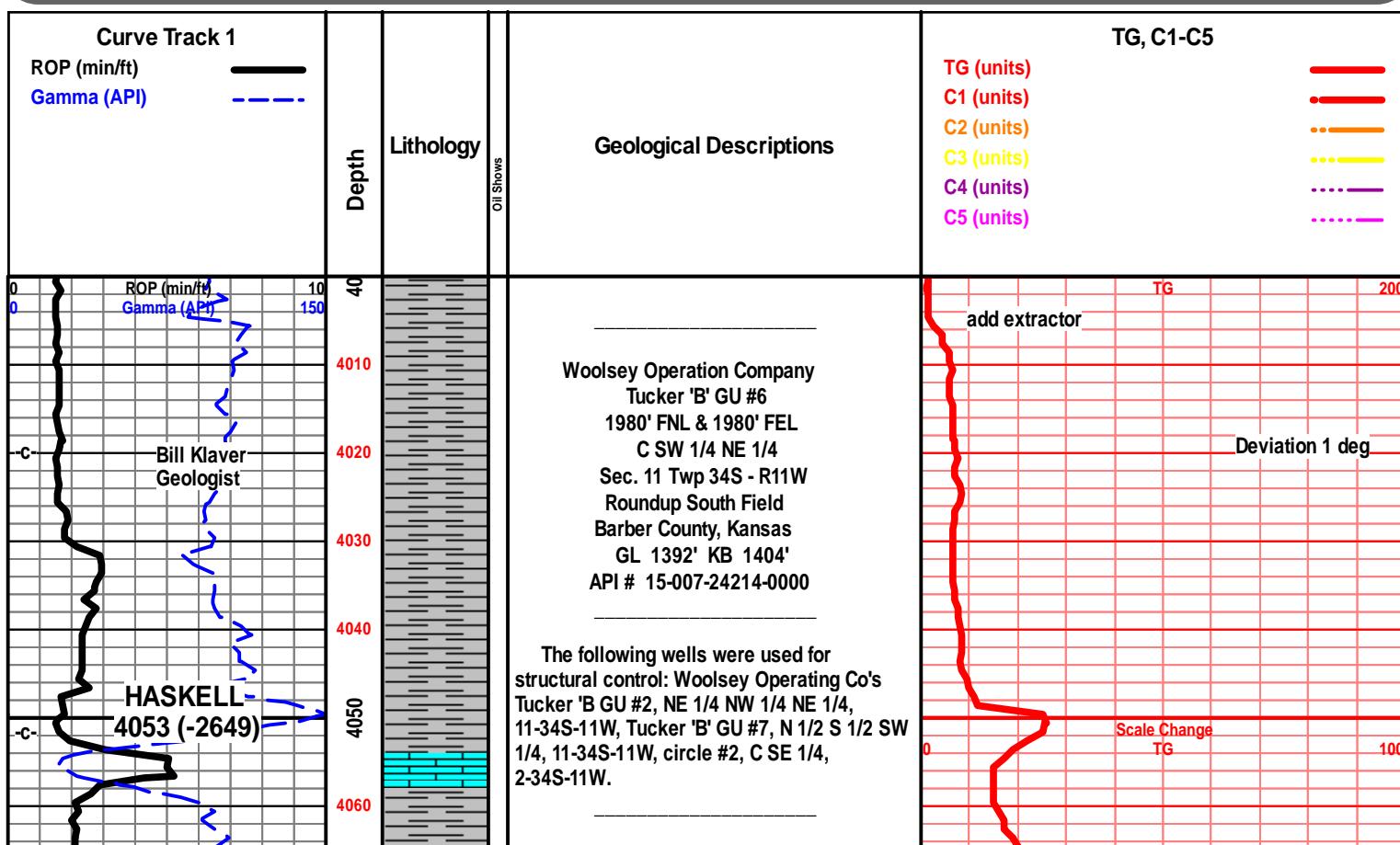
Chris Slatts, Relief

ROCK TYPES

Anhy	Shy dolo	Sltst	Shale 3
Bent	Dol	Ss	Silty dol
Brec	Gyp	Black sh	Dol lmt
Cht	Sdy lmt	Gry sh	Dol 2
Clyst	Lmst	Shale	Granite wash
Coal	Mrlst	Shysltst	Lmst
Congl	Salt	Sitysh	Calc dol
Sdy dolo	Shale	Ss 2	Shale 3

ACCESSORIES

MINERAL	FOSSIL	STRINGER	TEXTURE
Anhy	Chlorite	Anhy	Boundst
Arg	Dol	Arg	Chalky
Bent	Sand	Bent	Cryxln
Bit	Silt	Coal	Earthy
Brecfrag	Algae	Dol	Finexln
Calc	Amph	Gyp	Grainst
Carb	Belm	Ls	Lithogr
Chtdk	Bioclst	Mrst	Microxln
Chtlt	Brach	Sltstrg	Mudst
Dol	Bryozoa	Ssstrg	Packst
Ferrpel	Cephal	Carbsh	Wackest
Ferr	Coral	Clystn	
Glau	Crin	Dol	
Gyp	Echin		
Marl	Fish		
Nodule	Foram		
Phos	Fossil		
Pyr	Gastro		
Salt	Oolite		
Sandy	Ostra		
Silt			



One minute drill time was recorded from 4000' to rotary total depth. 10 foot and circulating sample were gathered and delivered to the Survey at the completion of the test.

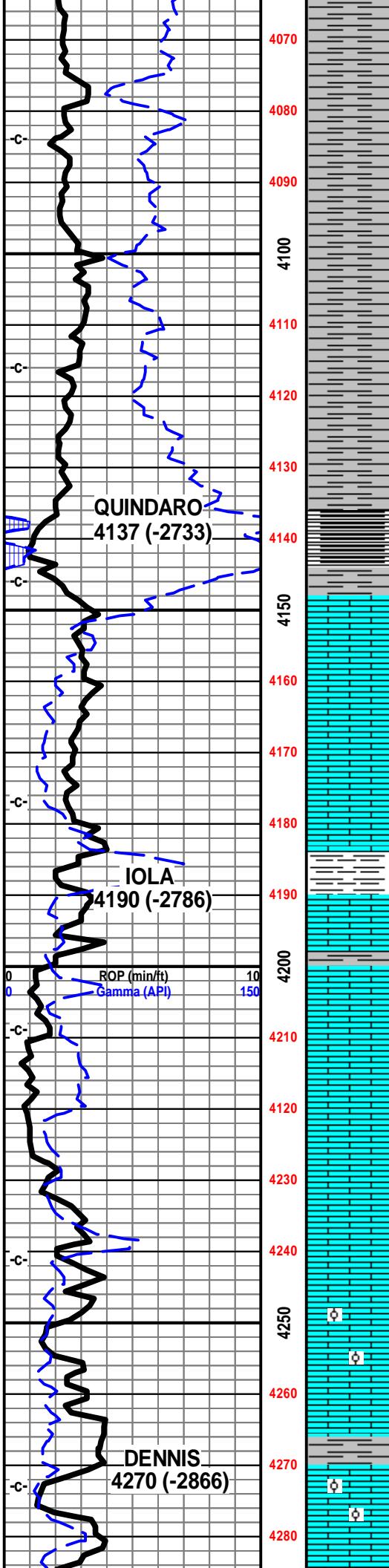
7am Daily Progress:

August 21, 2014 MIRT/SPUD
August 22, 2014 Drilling at 320'
August 23, 2014 Drilling at 1745'
August 24, 2014 Drilling at 2788'
August 25, 2014 Drilling at 3635'
August 26, 2014 Drilling at 4241'
August 27, 2014 Drilling at 4569'
August 28, 2014 Drilling at 4650'
August 29, 2014 Drilling at 4982'
August 30, 2014 E-logs out 7 am

QUINDARO
4137 (-2733)

IOLA
4190 (-2786)

DENNIS
4270 (-2866)



E-Log Tops:

Herington 1781 (-377)
Onaga 2617 (-1213)
Wabaunsee 2668 (-1264)
Stotler 2800 (-1396)
Topeka 3086 (-1682)
LeCompton 3436 (-2032)
Kanwaka 3449 (-2045)
Elgin Sand 3502 (-2098)
Heebner 3646 (-2242)
Toronto 3656 (-2252)
Douglas Grp 3684 (-2280)
Douglas Shale 3704 (-2300)
Haskell (Brown) Lime 4058 (-2654)
Quindaro 4140 (-2736)
Iola 4194 (-2790)
Drum 4245 (-2841)
Dennis 4299 (-2895)
Stark 4327 (-2923)
Swope 4340 (-2936)
Hushpuckney 4358 (-2954)
Hertha 4366 (-2962)
B/Kansas City 4410 (-3006)
Pawnee 4506 (-3102)
Cherokee Grp 4552 (-3148)
Mississippi Unc. 4581 (-3177)
C3 4581 (-3177)
C2A 4599 (-3195)
C2 4635 (-3231)
Compton 4763 (-3359)
Kinderhook 4776 (-3372)
Woodford 4859 (-3455)
Viola 4907 (-3503)
Simpson Grp 5000 (-3596)
Wilcox 5016 (-3612)
McLish 5084 (-3680)
LTD 5124 (-3720)

1st crm off wht tan f xln gran sub chly soft,
foss frags, foss ool/pelletal, inter xln por, calc

wt. 9.2 vis. 52

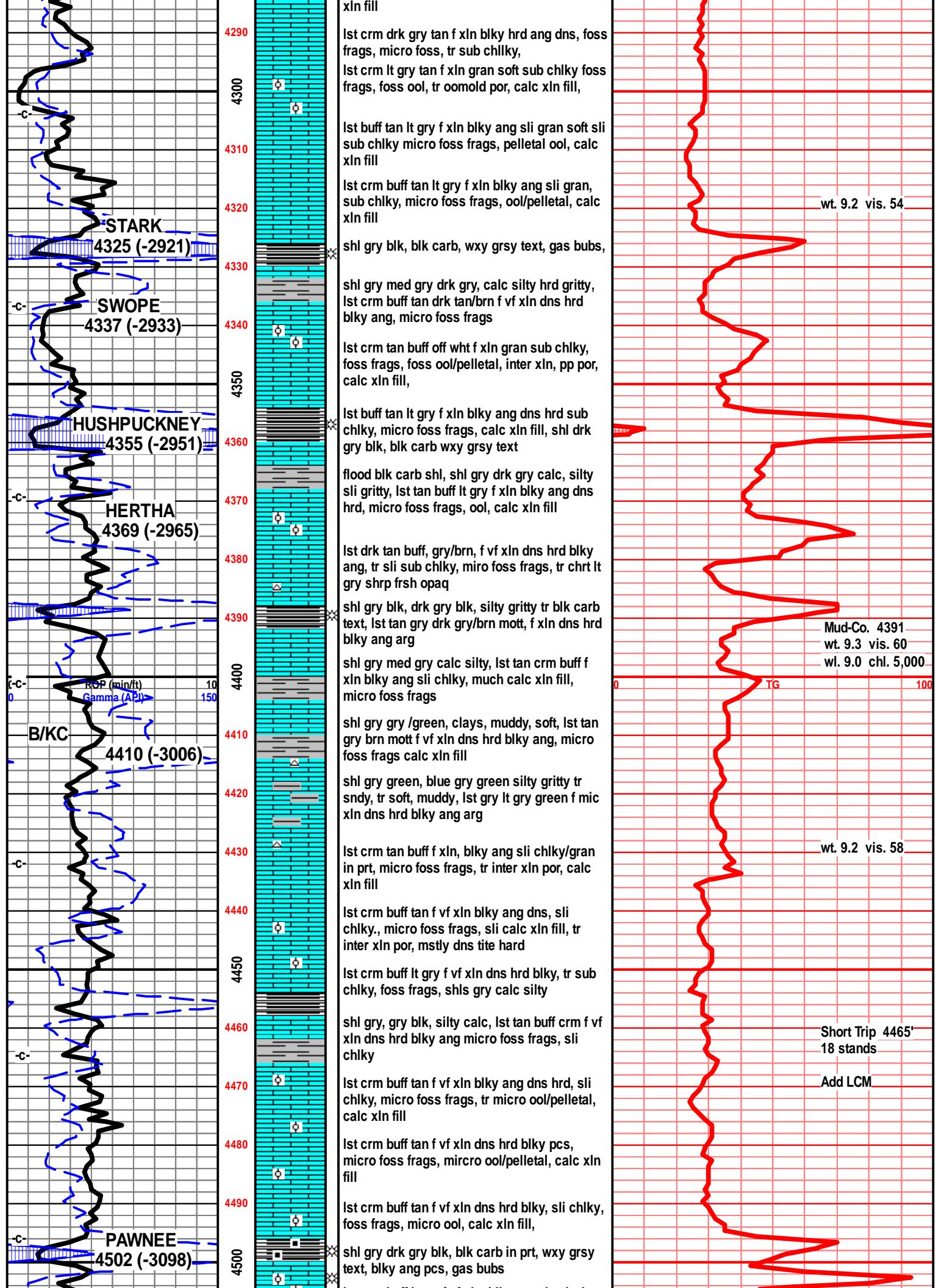
wt. 9.2 vis. 56

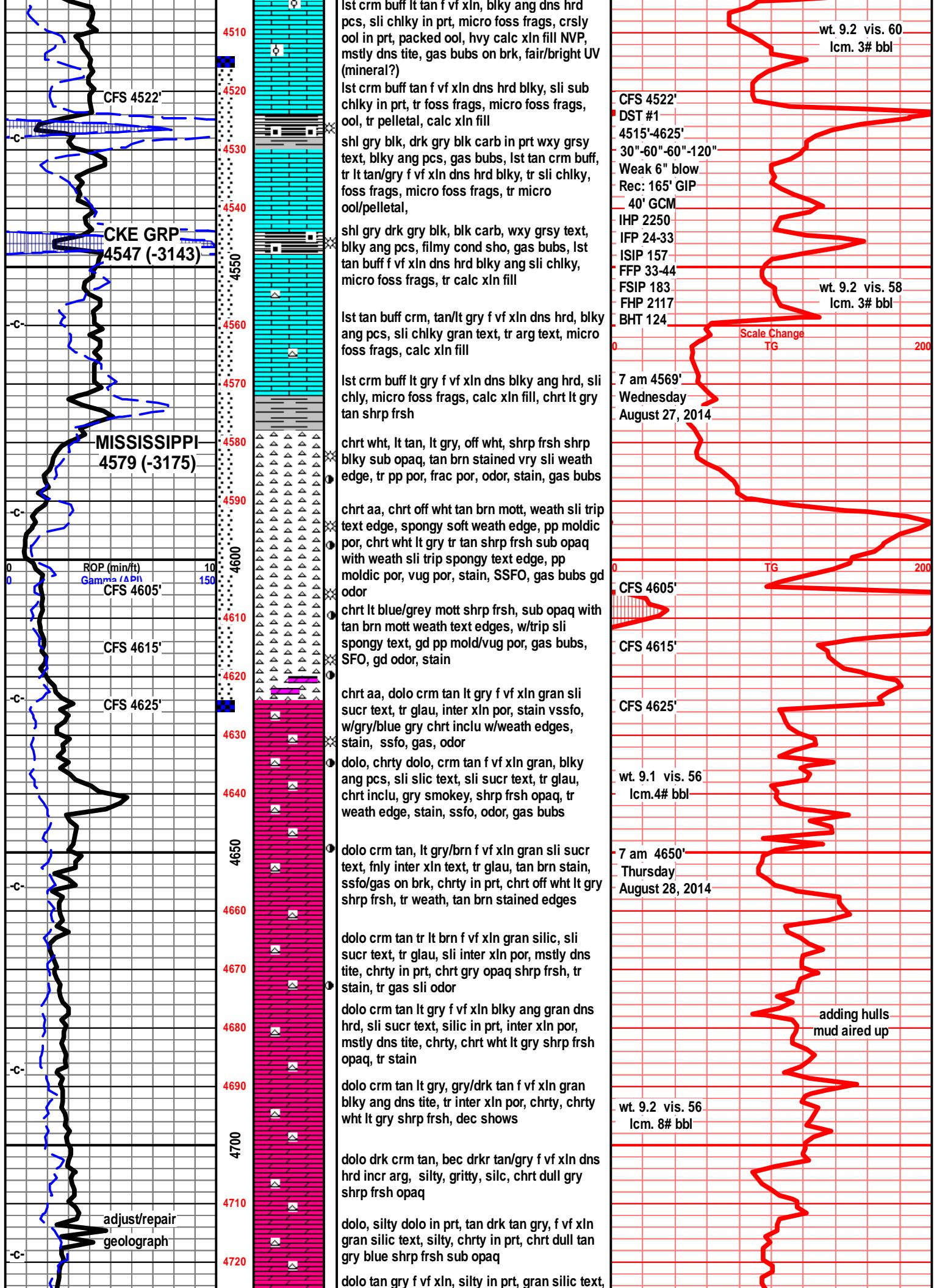
7 am 4241'
Tuesday
August 26, 2014

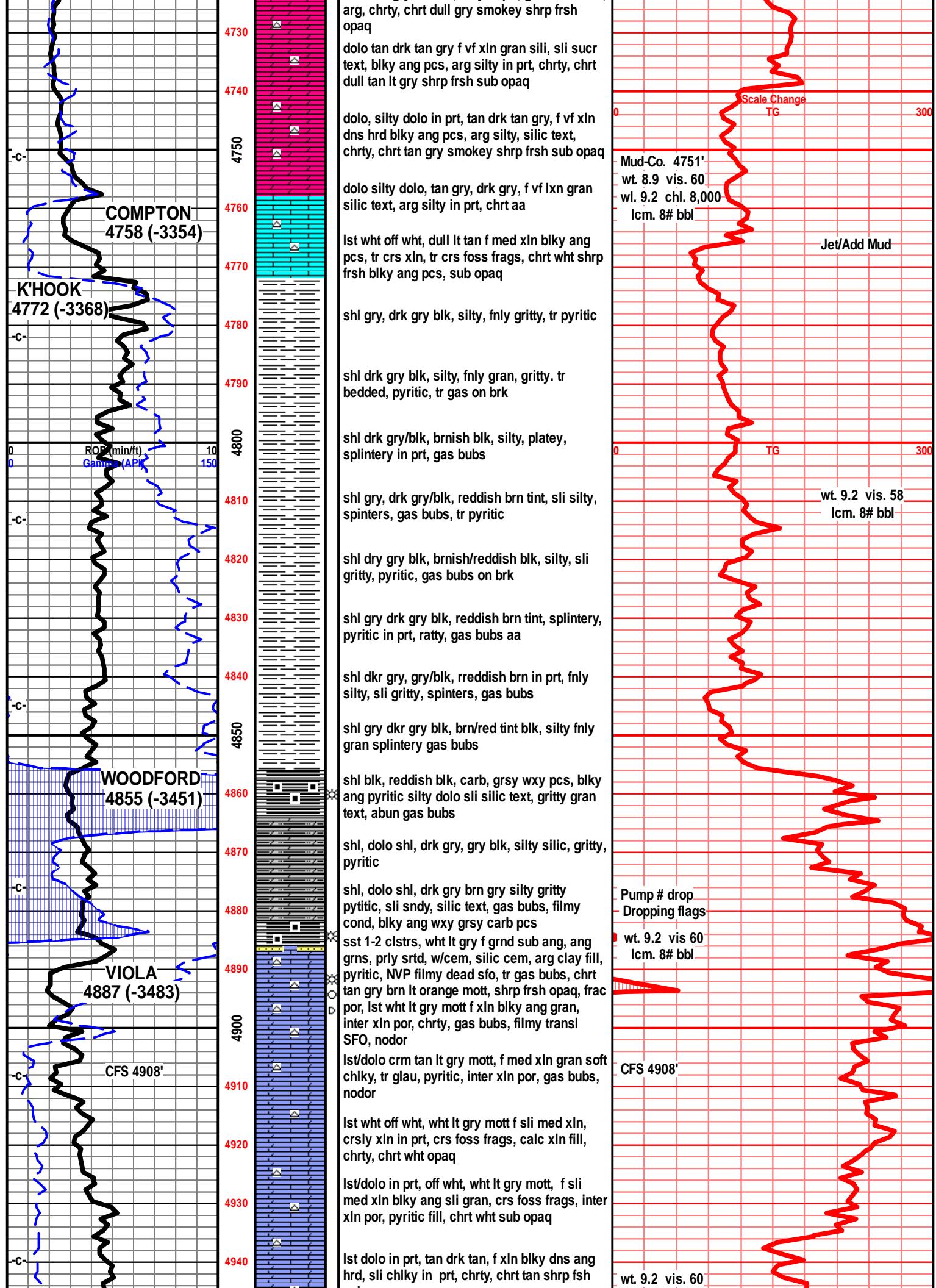
Tooke down
gas data lost
4241'

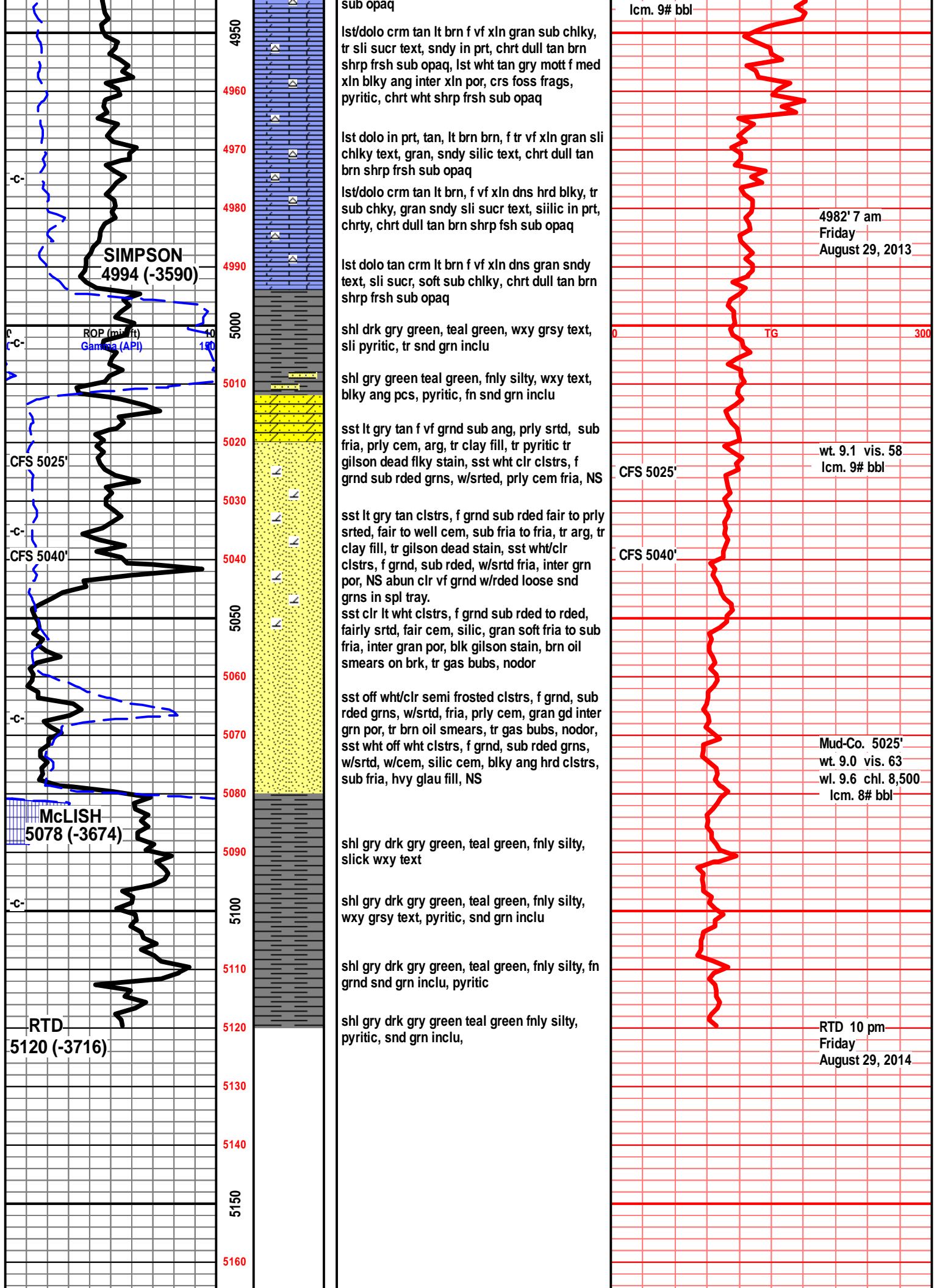
Down at 4257'

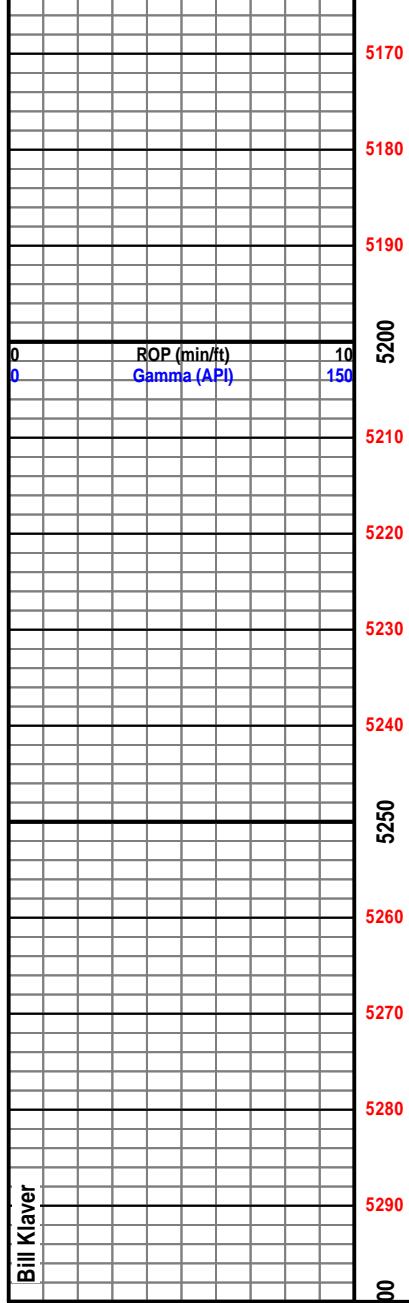
wt. 9.2 vis. 54











Woolsey Operating Company
Tucker 'B' GU #6
1980' FNL & 1980' FEL
Sec. 11 - T34S - R11W
Roundup South Field
Barber County, Kansas
GL 1392' KB 1404'
AP # 15-007-24124-0000

