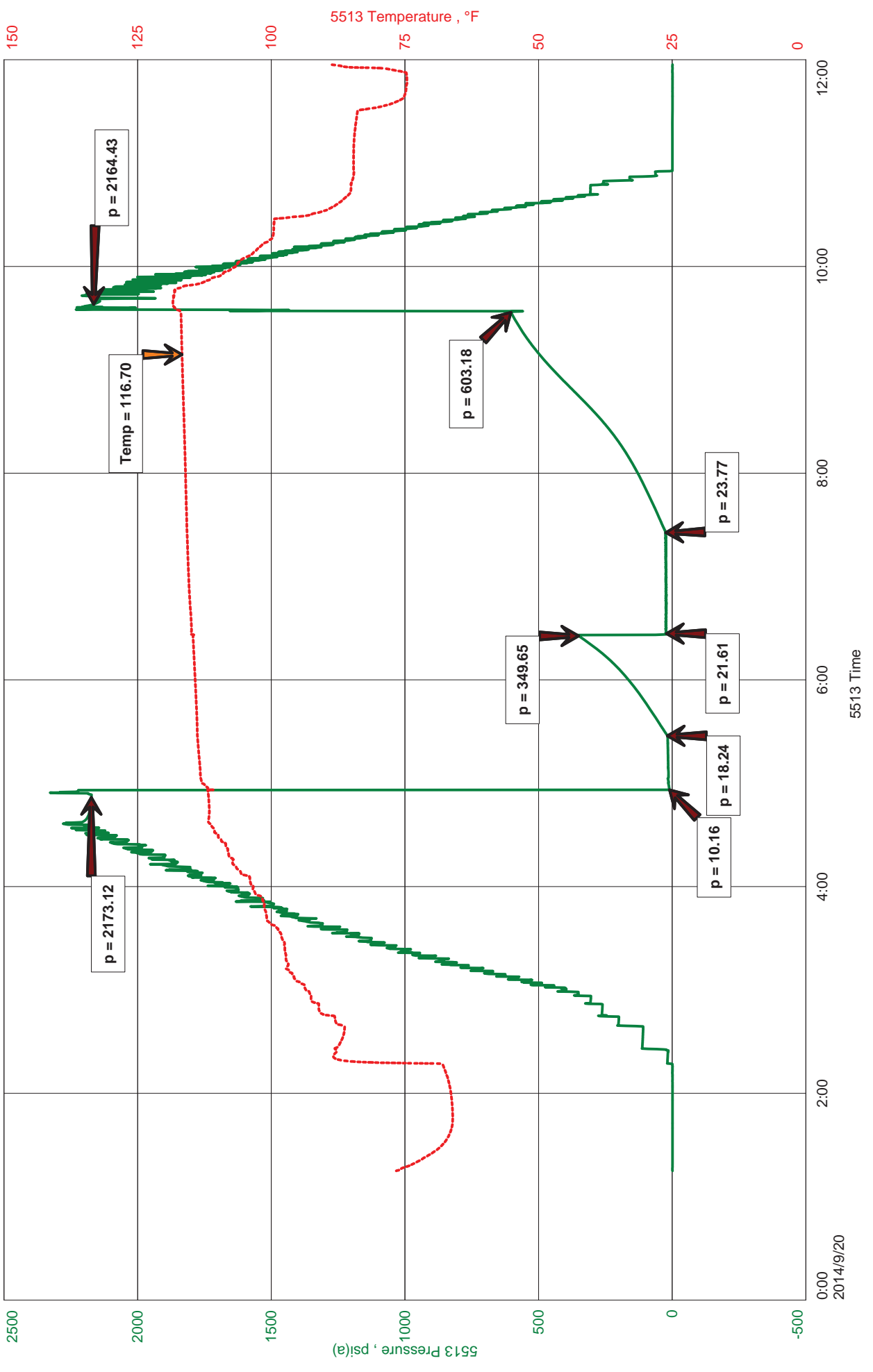


Stone #3-19
Formation: Marmaton
Pool: Wildcat
Job Number: K173

Berexco LLC
DST #2 marmaton 4568-4578
Start Test Date: 2014/09/20
Final Test Date: 2014/09/20

Stone #3-19





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Berexco LLC	Job Number	K173
Contact		Representative	Jason Mclemore
Well Name	Stone #3-19	Well Operator	Berexco LLC
Unique Well ID	DST #2 marmaton 4568-4578	Prepared By	Jason Mclemore
Surface Location	19-26s-33w-Finney	Qualified By	Edwin Grieves
Field	Ivanhoe Extension	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason Mclemore
Formation	Marmaton	Well Operator	Berexco LLC
Well Fluid Type	01 Oil	Report Date	2014/09/20
Test Purpose (AEUB)	Initial Test	Prepared By	Jason Mclemore
Start Test Date	2014/09/20	Start Test Time	01:15:00
Final Test Date	2014/09/20	Final Test Time	11:58:00

Test Results

RECOVERED:

20 Gas Oil Cut Mud, 15% Gas, 10% Oil, 85% Mud
 20 TOTAL FLUID

405' Gas In Pipe



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: stone3dst2

TIME ON: 1:15 AM
TIME OFF: 11:58 AM

Company Berexco LLC Lease & Well No. Stone #3-19
Contractor Beredco #1 Charge to Berexco LLC
Elevation GL 2931 Formation Marmaton Effective Pay _____ Ft. Ticket No. K173
Date 9-20-14 Sec. 19 Twp. 26 S Range 33 W County Finney State KANSAS
Test Approved By Edwin Grieves Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4568 ft. to 4578 ft. Total Depth 4578 ft.
Packer Depth 4563 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4568 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4549 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4550 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 50 Drill Collar Length 619 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3800 P.P.M. Drill Pipe Length 3916 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 10 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow Building to 4-1/2", No Blowback
2nd Open: Fair Blow, BOB in 49 Min., No Blowback

Recovered <u>20</u> ft. of <u>Gas Oil Cut Mud, 155 Gas, 10% Oil, 85% Mud</u>	
Recovered <u>20</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of <u>405' Gas In Pipe</u>	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Shale Packer on Bottom</u>	Insurance
<u>Ruined Shale Packer</u>	Total

Time Set Packer(s) 5:02 AM A.M. P.M. Time Started Off Bottom 9:32 AM A.M. P.M. Maximum Temperature 117

Initial Hydrostatic Pressure..... (A) 2173 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 18 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 350 P.S.I.
Final Flow Period..... Minutes 60 (E) 22 P.S.I. to (F) 24 P.S.I.
Final Closed In Period..... Minutes 120 (G) 603 P.S.I.
Final Hydrostatic Pressure..... (H) 2164 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.