# **JAMES C. MUSGROVE**

Petroleum Geologist, LLC 212 Main Street P.O. Box 215 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations RiedL #2 SW-SW-SE-NE (2320' FNL & 1125' FEL) Section 32-16s-13w Barton County, Kansas

Page 1

# 5 1/2" Production Casing Set

Contractor:

Southwind Drilling Co. (rig #3)

Commenced:

July 28, 2014

Completed:

August 3, 2014

**Elevation:** 

1919' K.B., 1917' D.F., 1911' G.L.

Casing program:

Surface; 8 5/8" @ 514'

Production, 5 1/2 @ 3434'

Sample:

Samples saved and examined 2900' to the Rotary Total Depth.

**Drilling time:** 

One (1) foot drilling time recorded and kept 2900 ft. to the Rotary Total

Depth.

Measurements:

All depths measured from the Kelly Bushing.

**Drill Stem Tests:** 

There were five (5) Drill Stem Tests ran by Diamond Testing Co.

Electric Log:

By Nabors; Dual Induction, Compensated Density/Neutron Log and Micro &

Sonic.

Log Depth	Sub-Sea Datum
840	+1079
870	+1049
2718	-799
3030	-1111
3045	-1126
3112	-1193
3121	-1202
3334	-1415
3340	-1421
3345	-1426
3394	-1475
3432	-1513
3437	-1518
	840 870 2718 3030 3045 3112 3121 3334 3340 3345 3394 3432

All tops and zones corrected to Electric Log Measurement.

Page 2

#### SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

#### **TOPEKA SECTION**

2980-3000' Limestone, cream, finely crystalline, fossiliferous, poorly developed

porosity; spotty black stain, no free oil and no odor.

3000-3020' Limestone, cream, tan finely crystalline, fossiliferous, scattered porosity;

trace spotty black stain, no free oil and no odor.

#### **TORONTO SECTION**

3045-3056' Limestone, cream, finely crystalline, few fossiliferous, poorly developed

porosity, black/dark brown stain, no free oil and no odor.

**LANSING SECTION** 

3121-3129' Limestone, cream, finely crystalline, scattered pinpoint and inter-

crystalline porosity, trace poor stain, no free oil and faint odor in fresh

samples.

3134-3140' Limestone, cream, finely crystalline, fossiliferous, cherty in part, poor

visible porosity, no shows.

3150-3154' Limestone, cream, finely crystalline, oomoldic in part, fair oomoldic

porosity, trace brown stain, show of free oil and very faint odor in fresh

samples.

3171-3174' Limestone, cream, finely crystalline, poor visible porosity, black stain,

trace of free oil and faint odor in fresh samples.

**Drill Stem Test #1** 3118-3174

(Log Measurements 3120-3176)

Times: 30-30-30-45

Blow: Weak

Recovery: 90' mud

Pressures: ISIP 901 psi

FSIP invalid psi IFP 54-60 psi FFP 67 psi

HSH 1476-1448 psi

(Remark: Slid tool 20' to bottom)

Page 3

3180-3186'

Limestone, cream gray, finely crystalline, poor visible porosity, black stain, trace of free oil and no odor in fresh samples.

**Drill Stem Test #2** 

3140-3190

(Log Measurements 3142-3192)

# -Misrun- Hit a bridge

## **Drill Stem Test #3**

3140-3190

(Log Measurements 3142-3192)

#### -Misrun-Slide tool

3196-3207'	Limestone, white, cream, finely crystalline, oolitic, oomoldic, good oomoldic porosity, trace stain, no free oil and very faint odor in fresh samples.
3214-3223'	Limestone, white, cream, tan, finely crystalline, oomoldic; scattered oomoldic porosity, slightly chalky, no shows.
3230-3246'	Limestone, tan, gray, finely crystalline, poor visible porosity, cherty in part, no shows.
3256-3264'	Limestone, tan, gray finely crystalline, poor scattered porosity, trace spotty stain, no free oil and faint odor.
3271-3284'	Limestone, cream, light gray, finely crystalline, oolitic, poor scattered porosity, slightly chalky, no shows.
3285-3300'	Limestone, cream, tan, light gray, finely crystalline, oolitic, poor pinpoint chalky, few cherty.
3315-3326'	Limestone, white, cream, fine to medium crystalline, slightly sucrosic, oolitic in part, poor visible porosity, few cherty.

## **ARBUCKLE SECTION**

3340-3345'	Dolomite, white, light gray, finely crystalline, erosional.
3345-3351'	Dolomite, white, finely crystalline, poor inter-crystalline porosity, golden brown stain, trace show of free oil and faint odor in fresh samples.

Page 4

## **Drill Stem Test #4**

3225-3349

(Log Measurements 3327-3351)

Times:

30-45-30-45

Blow:

Weak

Recovery:

10' gassy oil

70' mud cut water (20% mud; 80% water)

Pressures: ISIP

1063 **FSIP 1063**  psi psi

**IFP** 16-37

psi

FFP 40-57 HSH 1587-1551 psi psi

3351-3359'

Dolomite, white, fine to medium crystalline, poor to fair inter-crystalline porosity, golden brown stain, fair show of free oil and faint odor in fresh samples.

# **Drill Stem Test #5**

3325-3357

(Log Measurements 3327-3359)

Times:

30-30-45-60

Blow:

Strong

Recovery:

850' gassy mud cut watery oil

(10% gas; 15% mud; 35% water; 40% oil)

310' oil and gas cut muddy water (5% gas; 5% mud; 10% oil; 80% water)

Pressures: ISIP 1051

psi

**FSIP 1058** 

psi

IFP 52-95 psi

FFP 400-677 HSH 1578-1551

psi psi

3359-3380'

Dolomite, white, fine to medium crystalline, poor to fair inter-crystalline

porosity, trace stain, no free oil and no shows.

3380-3394

Dolomite, as above; chalky, luster slightly sandy, no shows.

### **QUARTZITE SECTION**

3394-3434'

Quartz, clean, glassy, angular; fractured; no shows.

Page 5

Rotary Total Depth

3432

Log Total Depth

3434

#### **Recommendations:**

5 ½" production casing set and cemented on the Mai Oil Operations Inc., RiedL #2.

Respectfully yours,

Kurt Talbott

Petroleum Geologist

Kurt Tall



Page 1 of 2 Pages

P.O. Box 157 **HOISINGTON, KANSAS 67544**(620) 653-7550 • (800) 542-7313 STC/Riedl2dst1

Company Mai Oil Operations, Inc.	Lease & Well No. Riedl No.	2	
Elevation 1919 KB Formation Lansing/Kansas City "A-D"	Effective Pay		et No. J3261
Date 8-1-14 Sec. 32 Twp. 16S Range_	13W County Bart		Kansas
Test Approved By Clint Musgrove D			dl
			3 174 a
	3,118 ft. to3,174 f		
Packer Depth 3,113 ft. Size 6 3/4 in.		ft. Size	
Packer Depth 3,118 ft. Size 6 3/4 in.	Packer Depth	ft. Size	III.
Depth of Selective Zone Setft.			
Top Recorder Depth (Inside) 3,121 ft.	Recorder Number_		6,000 psi.
Bottom Recorder Depth (Outside) 3,171 ft.	Recorder Number_	13498 Cap	6,000 <sub>psi</sub> .
Below Straddle Recorder Depthft.	Recorder Number_	Cap	psi.
Drilling Contractor Southwind Drilling, Inc Rig 3	Drill Collar Length	ft I.D	in.
Mud Type Chemical Viscosity 56	Weight Pipe Length	ft I.D	in.
Weight 8.4 Water Loss 9.2 cc.	Drill Pipe Length	3,098 ft I.D	3 1/2 <sub>in.</sub>
Chlorides 3,100 P.P.M.	Test Tool Length	20 ft Tool	Size_3 1/2-IF in.
Jars: MakeSterling Serial Number Not Run	Anchor Length 26' perf. w.		
Did Well Flow?No Reversed OutNo	Surface Choke Size	in. Bottom Choke	Size5/8_in.
	Main Hole Size 7 7/8	8_in. Tool Joint Size	4 1/2-XH in.
Blow; 1st Open: Weak, 1 in. blow throughout. No blow back during shut-in.			
2nd Open: No blow. Flushed tool & received a very weak blow. Died	in 10 mins. No blow back during shu	t-in.	
Recovered90 ft. of drilling mud = 1.280700 bbls.			
Recoveredft. of			
Remarks_Tool Sample Grind Out: 100%-mud			
Tool slid 20 ft. to bottom when opened, superchargin	g the hole. MISRUN!		
Time Set Packer(s) 1:50 A.M. Time Started off Botton		ximum Temperature_	110°
nitial Hydrostatic Pressure(A)_	1476 <sub>.</sub> P.S.I.		
nitial Flow PeriodMinutes(B)_	54 P.S.I. to (	C)6	<sup>0</sup> P.S.I.
nitial Closed In PeriodMinutes30 (D)	981 P.S.I.		
Final Flow PeriodMinutes(E)_	68 P.S.I to (	F)	<sup>67</sup> P.S.I.
Final Closed In PeriodMinutes45 (G)_	1030 (INVALID) P.S.I.		
-: Undraetatic Praesura (H)_	1448 P.S.I.		



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Page 1 of 2 Pages

Company Mai Oil Operations, Inc.	Lease & Well No. Riedl No. 2
Elevation 1919 KB Formation Lansing/Kansas City "I	D-F" Effective PayFt. Ticket NoJ3262
Date 8-1-14 Sec. 32 Twp. 16S Ra	
Test Approved By Kurt M. Talbott	
Formation Test No. 2 Interval Tested from	3,140 ft. to3,190 ft. Total Depth3,190 ft
Packer Depth 3,135 ft. Size 6 3/4 in.	
Packer Depth 3,140 ft. Size 6 3/4 in.	
Depth of Selective Zone Setft.	
Top Recorder Depth (Inside) 3,143 ft.	Recorder Number30046 Cap6,000 psi.
Bottom Recorder Depth (Outside) 3,187 ft.	
Below Straddle Recorder Depthft.	Recorder Number Cappsi.
Drilling Contractor Southwind Drilling, Inc Rig 3	Drill Collar Lengthft I.Din
Mud TypeChemicalViscosity56	Weight Pipe Lengthft I.Din.
Weight 9.0 Water Loss 9.2	_cc. Drill Pipe Length3,120 ft
Chlorides 3,100 P.P.M.	Test Tool Lengthft Tool Size3 1/2-IF in.
Jars: Make Sterling Serial Number Not Ru	Anchor Length 18' perf. w/32' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size1 in. Bottom Choke Size5/8 in.
	Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: MISRUN!	
2nd Open: N/A	
Recovered80 ft. of drilling mud ≈ 1.138400 bbls.	
Recoveredft. of	
Recovered ft. of	
Recoveredft. of	
Recoveredft. of	
Recovered ft. of	
Remarks Tool Sample Grind Out: 100%-mud	
Hit fill 20 ft. off bottom. Lost packer seat trying t	o slide to bottom. Came back out of hole.
Time Set Packer(s) Time Started off B	
Initial Hydrostatic Pressure	.(A)P.S.I.
Initial Flow PeriodMinutes0	(B)P.S.I. to (C)P.S.I.
Initial Closed In PeriodMinutes0	(D)P.S.I.
Final Flow PeriodMinutes0	_(E)P.S.I. to (F)P.S.I.
Final Closed In PeriodMinutes0	_(G)P.S.I.
	1457 D.S.I.



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STC/Riedl2dst3

Page 1 of 2 Pages

company Mai Oil Operations, Inc.	_Lease & Well No. Riedl No. 2
levation 1919 KB Formation Lansing/Kansas City "D-F"	Effective PayFt. Ticket NoJ3263
Pate 8-1-14 Sec. 32 Twp. 16S Range	13W County Barton State Kansas
est Approved By Kurt M. Talbott D	
John Total No. 3 John of Total from	3,140 ft. to 3,190 ft. Total Depth 3,190 ft
0.405	
acker Depth3,135 ft. Size6 3/4 in.  acker Depth3,140 ft. Size6 3/4 in.	Packer Depthft. Sizein.  Packer Depthft. Sizein.
epth of Selective Zone Setft.	Packer Deptriit. Sizein.
op Recorder Depth (Inside) 3,143 ft.	Recorder Number30046 Cap6,000 psi
ottom Recorder Depth (Outside) 3,187 ft.	Recorder Number 13498 Cap. 6,000 psi
elow Straddle Recorder Depthft.	Recorder Number Cappsi
rilling Contractor Southwind Drilling, Inc Rig 3	Drill Collar Lengthft I.Di
lud Type Chemical Viscosity 63	Weight Pipe Lengthft I.Din
/eight	Drill Pipe Length
hlorides 3,100 P.P.M.	Test Tool Length 20 ft Tool Size 3 1/2-IF in
ars: Make Sterling Serial Number Not Run	Anchor Length 18' perf. w/32' drill pipe Size 4 1/2-FH in
id Well Flow? No Reversed Out No	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
No viole vio	Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in
Ow: 1st Open: Weak blow. Died in 5 mins. No blow back during shut-in.	
2nd Open: No blow. Flushed tool but of no help. No blow back during	shut-in.
ecovered25 ft. of drilling mud = .355750 bbls.	
ecovered ft. of	
ecovered ft. of	
ecovered ft. of	
ecoveredft. of	
ecovered ft. of	· · · · · · · · · · · · · · · · · · ·
emarks Tool Sample Grind Out: 100%-mud	
Worked tool through bridge 30 ft. off bottom. MISRU	N! Flows showed severe plugging.
me Set Packer(s) 7:40 P.M. Time Started off Botton	9:40 P.M. Maximum Temperature 106°
Time delited on botton	n <del>9:40 P.M.</del> Maximum Temperature <del>106°</del> 1492 P.S.I.
itial Hydrostatic Pressure(A)(A)	29 P.S.I. to (C) 918 (INVALID) P.S.I.
itial Flow Feriod	1124 P.S.I.
itial Closed In PeriodMinutes 30 (D) nal Flow PeriodMinutes 30 (E)	56 P.S.I to (F) 960 (INVALID) P.S.I.
nal Closed In PeriodMinutes 30 (G)	1152 P.S.I.
nal Hudrostatia Proceura (LI)	1457 p.s.1



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ompany Mai Oil Operations, Inc. Lease & Well No. Riedl No. 2 Formation Arbuckle 1919 KB J3264 Effective Pay -- Ft. Ticket No. 8-2-14 32 **16S** 13W Barton Kansas State Twp. Range County Kurt M. Talbott John C. Riedl st Approved By Diamond Representative 3,325<sub>ft.</sub> to 3,349 ft. 3,349 ft rmation Test No. Interval Tested from Total Depth 6 3/4 in. 3,320 ft -- in. Size -- ft. Size\_ acker Depth Packer Depth 6 3/4 in. 3,325 ft. acker Depth Size Size -- in. Packer Depth epth of Selective Zone Set \_ft. 30046 6,000 psi. 3,328 ft. p Recorder Depth (Inside) Recorder Number Cap. 3,346 ft. 6,000 <sub>psi.</sub> 13498 ottom Recorder Depth (Outside) Recorder Number Cap. slow Straddle Recorder Depth ft. Recorder Number Cap. psi. illing Contractor Southwind Drilling, Inc. - Rig 3 **Drill Collar Length** -- ft I.D. -- in. Chemical -- in. ud Type\_ Viscosity\_ Weight Pipe Length\_ -- ft I.D. 3 1/2 <sub>in.</sub> 3,305 ft I.D. 9.2 9.2 eight Water Loss CC. Drill Pipe Length 3.1/2-IF in. 6,100 20 ft Tool Size nlorides\_ P.P.M. Test Tool Length Not Run 24 ft. Size Sterling Serial Number Anchor Length rs: Make 5/8 in. No No 1 in. Reversed Out **Bottom Choke Size** d Well Flow? Surface Choke Size 7 7/8 in. 4 1/2-XH in. **Tool Joint Size** Main Hole Size DW: 1st Open: Weak, 1 in. blow throughout. No blow back during shut-in. 2nd Open: Weak, 3/4 in. blow throughout. No blow back during shut-in. 10  $_{
m ft}$  of gas cut oil = .142300 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 37 @ 60° ecovered 70 ft of mud cut water = .996100 bbls. (Grind out: 80%-water; 20%-mud) Chlorides: 16,000 Ppm ecovered 80 ft. of TOTAL FLUID = 1.138400 bbls. ecovered ft. of covered covered ft. of ft. of covered emarks Tool Sample Grind Out: 90%-water; 10%-mud Sat 30 ft. off bottom the whole test because of fluid in the hole. 10:00 P.M. 7:30 P.M. 116° Time Started off Bottom ne Set Packer(s)\_ Maximum Temperature\_ 1587 P.S.I. tial Hydrostatic Pressure..... 16 P.S.I. to (C)\_\_\_\_\_ 30 37 P.S.I. tial Flow Period......Minutes\_ (B) 1063 <sub>P.S.I.</sub> 45 tlal Closed In Period......Minutes (D) <sup>57</sup> P.S.I. 30 <sup>40</sup> P.S.I to (F)\_\_\_\_ nal Flow Period......Minutes\_ (E)\_ 45 1063 P.S.I. al Closed In Period......Minutes (G) 1551 \_ \_ .



P.O. Box 157

**HOISINGTON, KANSAS 67544** 

(620) 653-7550 • (800) 542-7313 STC/Riedl2dst5 Page 1 of 2 Pages

Company Mai Oil Operations, Inc. Lease & Well No. Riedl No. 2 Formation Arbuckle 1919 KB J3265 Effective Pay -- Ft. Ticket No. 8-3-14 32 **16S** 13W Barton Kansas Sec Date Twp. Range County State John C. Riedl Kurt M. Talbott Diamond Representative Test Approved By 3,325 ft. to \_ 3,357 ft 3,357 ft. Interval Tested from Total Depth Formation Test No. 3,320 ft. 6 3/4 in. Size Packer Depth Packer Depth -- ft. Size -- in. 3,325 ft. 6 3/4 in. Size -- ft. Packer Depth Packer Depth Size -- in. Depth of Selective Zone Set ft. 6,000 <sub>psi.</sub> 3,328 ft. 30046 Top Recorder Depth (Inside) Recorder Number Cap. 6,000 <sub>psi</sub>. 3,354 ft. 13498 Bottom Recorder Depth (Outside) Recorder Number Cap. Below Straddle Recorder Depth ft. Recorder Number Cap. psi. Drilling Contractor Southwind Drilling, Inc. - Rig 3 -- in. **Drill Collar Length** -- ft I.D. Chemical 60 Tin. ft I.D. Viscosity Weight Pipe Length Mud Type 3 1/2 in. 9.0 3,305 ft I.D. 12.0 Water Loss Drill Pipe Length \_ Weight CC. 7,000 <sup>20</sup> ft Tool Size <sup>3 1/2-IF</sup> in. Chlorides P.P.M. Test Tool Length 4 1/2-FH in. Not Run Sterling 32 ft. Size Jars: Make Serial Number Anchor Length 5/8 in. No 1 in. Reversed Out Surface Choke Size Bottom Choke Size Did Well Flow? 7 7/8 in. 4 1/2-XH in. Tool Joint Size Main Hole Size Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 3 mins. No blow back during shut-in. 2nd Open: Strong blow increasing. Off bottom of bucket in 3 mins. No blow back during shut-in. 850 ft. of gas & mud cut, watery oil = 12.095500 bbls. (Grind out: 10%-gas; 40%-oil; 35%-water; 15%-mud) Recovered 310 ft. of slightly gas & mud cut, oil cut water = 4.411300 bbls. (Grind out: 5%-gas; 10%-oil; 80%-water; 5%-mud) Recovered 310 ft. of very slightly oil cut water = 4.411300 bbls. (Grind out: 2%-oil; 98%-water) Chlorides: 16,000 Ppm Recovered 1,470 ft. of TOTAL FLUID = 20.918100 bbls. Recovered ft. of Recovered ft. of Recovered Remarks Tool Sample Grind Out: 2%-oil; 98%-water 6:30 A.M. 9:15 A.M. 120° Time Set Packer(s) Time Started off Bottom Maximum Temperature 1578 P.S.I. Initial Hydrostatic Pressure..... (A) 52 P.S.I. to (C)\_\_\_\_ <sup>395</sup> P.S.I. 30 Initial Flow Period......Minutes (B) 30 1051 PSI Initial Closed In Period......Minutes (D) 45 677 P.S.I. 400 P.S.I to (F)\_\_\_\_ Final Flow Period......Minutes (E) 60 1058 P.S.I. Final Closed In Period......Minutes (G) 1551 P.S.I. Final Hydrostatic Pressure.....(H)

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.

County Sec. Twp. Range State On Location Finish Date Location Lease Well No. Owner To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish Contractor cementer and helper to assist owner or contractor to do work as listed. Type Job Charge Hole Size Depth Csq Street Depth State Tbg. Size City Depth The above was done to satisfaction and supervision of owner agent or contractor. Tool Cement Amount Ordered Cement Left in Csg Shoe Joint Displace Meas Line EQUIPMENT Common No. Poz. Mix Helper Pumptrk Driver No. Gel. Bulktrk Driver Driver No. Bulktrk Calcium JOB SERVICES & REMARKS Hulls Remarks: Salt Rat Hole Flowseal Mouse Hole Kol-Seal Centralizers Mud CLR 48 Baskets CFL-117 or CD110 CAF 38 D/V or Port Collar Sand Handling Mileage FLOAT EQUIPMENT **Guide Shoe** Centralizer Baskets **AFU Inserts** Float Shoe Latch Down Pumptrk Charge Mileage lax Discount X Signature Total Charge

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 528

Sec.	Twp.	Range	(	County	State	On Location	Finish
Date 8 4 44 32	16	13	Ba	HOA	. KS		9:45 AM
SON TO SO		LOUIS VALUE	Location	on Siea	ile 15 1/2	W 5010	
Lease Real		Well No. # 2	136	Owner	kierosofi kom pa		See the second
Contractor 5	063.5		OTTO SE	To Quality Oi	lwell Cementing, Inc.	cementing equipmer	nt and furnish
Type Job Prod	Tou are tree by requested to term certaining equipment and turning				o work as listed.		
Hole Size 7 7/2	T.D.	34/30 Charge Ma. O.I				The state of the s	
Csg. 5 /2	Depth	3430	W 9.5 3	Street	array and a second	ted to most set that	in the same of the
Tbg. Size	Depth				The state of the s		
Tool	Depth			The above wa	s done to satisfaction ar	nd supervision of owne	r agent or contractor.
Cement Left in Csg. 19.54	Shoe J	oint 19.54		Cement Amo	ount Ordered 160	69/40 10%	Sol 2%6
Meas Line	Displac	e 81/2 b	61:11	in tells organ	CONTROL WAS DIRECT		1 1/4 C
EQUIPM	IENT	Later Change inc	20.00	Common		ADMINISTRAÇÃO DE CARACIONA AN	
Pumptrk 5 No. Cementer Helper	vil.			Poz. Mix	and the second	Contract the state	V2/2 or 12 X 11
Bulktrk No. Driver Driver No. Driver	-43		-0.00	Gel.		The second section of the	ACC 4 (20)
Bulktrk No. Driver B	- 1		of the last	Calcium	reservation to	orti d'Allohato d	AND DESIGNATION OF THE PERSON
JOB SERVICES	& REMA	RKS	S of Sq.	Hulls			Carried Charles
Remarks:	St goods.	ac You be no sity	14(10)	Salt	91/2 market 1,000		estre yet in two car.
Rat Hole + 30 gr	es ever	Marian Colores		Flowseal			
Mouse Hole				Kol-Seal			
Centralizers 1-7 + 9 +	10	SAN HIER		Mud CLR 48 - 1000 (G)			
Baskets	W. or	Carto Statemen	New is	CFL-117 or CD110 CAF 38			
D/V or Port Collar			140225	Sand			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Handling			
- AM 1000 C	au 1	Mad Fra	h_	Mileage	(4.00)		Sa a giral care
Prop Rus Hol	e .			5/2	FLOAT EQUIPMI	ENT	
Mi 130 ss	don	5/2		Guide Shoe			
Displaced &	1/2	561		Centralizer 9			
1.5. pressure	0	600 lbs	Manage	Baskets	A COLOR DIVINI DE LA COLOR DE	Company of the second	3 10 ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (
La dat @ 1	500	35	200	AFU Inserts			
Play hold				Float Shoe	A B BAYA	All recent 1	Market of Property
Latch Down				OFFICE AS FOREIGN			
		The state of the state of	0794010	Rubber	Plant	Constitution to	12 102 10 10 10
Pumptrk Charge				The second second			
Mileage					Property and the second		
there's are the taken the many too.	1 10 (10)	election of situation	K (1922)		agriban soom ky	Tax	
x 1/2 /			100	Apollo Ca		Discount	
X Signature	alberton.	o etakeokojova u e	1 19 11			Total Charge	