

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>10-11-14</i>
Lease <i>Feedlot 15-24</i>	Well # <i>UNIT Petroleum</i>	
Field Order # <i>11488</i>	Station <i>PRATT KS</i>	Casing <i>13 3/8</i>
Type Job <i>CNW 13 3/8 EPODt.</i>	Depth <i>217'</i>	County <i>RENO</i>
	Formation	State <i>KS</i>
		Legal Description <i>15-25-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>217</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>31</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>swipe</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>202'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>37900 33708 20920 70959 1998</i>		
Driver Names <i>Sullivan Eppinger Phyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>12:30</i>					<i>on loc</i>
					<i>Run 13 3/8 csg.</i>
<i>4:30</i>					<i>CASING ON BOTTOM</i>
<i>4:40</i>					<i>HOOK BY CIRC CSG.</i>
<i>5:00</i>			<i>3</i>	<i>3.5</i>	<i>14 SPACER</i>
				<i>4.5</i>	<i>MIX CMT 400 SK COMMON CMT 2 1/4 gal 3% OIL</i>
			<i>88</i>		<i>CMT MIXED</i>
				<i>4</i>	<i>St Desp</i>
<i>6:15</i>			<i>30</i>		<i>plug down</i>
					<i>circulated 15 BBL cmt pit</i>
					<i>JOB complete</i>
					<i>THANK YOU</i>

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <b>UNIT PATROLMAN</b>	Lease No.	Date: <b>10-13-14</b>
Lease: <b>Feedlot</b>	Well #: <b>15-24</b>	
Field Order #: <b>11489</b>	Station: <b>PRATT KS</b>	Casing: <b>9 5/8</b>
Type Job: <b>CNW 9 5/8 Surface</b>	Depth: <b>1504</b>	County: <b>RENO</b>
		State: <b>KS</b>
	Formation	Legal Description: <b>15-25-10</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>9 5/8</b>								
Depth: <b>1504</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: <b>116</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press: <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection: <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <b>1504'</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager: <b>DAVE SCOTT</b>	Treater: <b>Robert Johnson</b>
Service Units: <b>37900 33708 20920 10959 19918 19960 19860</b>		
Driver Names: <b>Sullivan Eric P. P. P. P.</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>7:15</b>					<b>ON LOC</b>
					<b>RUN 9 5/8 csp.</b>
<b>8:00</b>					<b>CASING ON BOTTOM</b>
<b>8:10</b>					<b>HOOK UP CIRC CSP.</b>
<b>9:30</b>			<b>3</b>	<b>3.5</b>	<b>ST SPACER</b>
			<b>143</b>	<b>4.5</b>	<b>MIX A-COM CNT 325 SK</b>
			<b>60</b>		<b>MIX COMMON CNT 280 SK</b>
					<b>SHUT DOWN</b>
					<b>REMOVE PLUG AND START DISP</b>
	<b>500</b>			<b>3</b>	<b>LIFT</b>
<b>11:00</b>	<b>1,000</b>		<b>116</b>		<b>PLUG DOWN</b>
					<b>HOAT HOLD.</b>
					<b>CIRC 50 BBL CNT PIT</b>
					<b>JOB COMPLETE</b>
					<b>THANK U</b>

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## TREATMENT REPORT

Customer <i>Unit Petroleum Co.</i>	Lease No.	Date <i>10-18-2019</i>	
Lease <i>Feed Lwr 1572H</i>	Well # <i>1572H</i>		
Field Order # <i>11275</i>	Station <i>Prst+1K5</i>	Casing <i>7"</i>	Depth <i>4335</i>
Type Job <i>CNW/7" Inter Med. site</i>	Formation	County <i>Reno</i>	State <i>KS</i>
		Legal Description <i>15-253-19w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>7"</i>				Pre Pad	Max		5 Min.	
Depth <i>4335</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>166</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4330</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>Kevin Gorday</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>2743</i>	<i>33708</i>	<i>20520</i>	<i>19885</i>	<i>19862</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Besney</i>	<i>Besney</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>12:00 PM</i>					<i>ON location / Safety Meeting</i>
					<i>Run 4335' 7" casing</i>
					<i>160 SK AD 2 cement, 1/4# Cell of 19ke</i>
					<i>2% Defoamer, 10% SS12, .3% CFR</i>
					<i>.5% FLA-322, 5#/SK Gilsonite</i>
					<i>15.00 pps, 1.43 vol%, 6.01 water Res.</i>
	<i>300</i>		<i>12</i>	<i>4 1/2</i>	<i>Pump 500 gsi mud flush</i>
	<i>300</i>		<i>41</i>	<i>4 1/2</i>	<i>mix 160 SK cement</i>
					<i>Shut down</i>
					<i>Release plug</i>
	<i>300</i>		<i>0</i>	<i>6</i>	<i>Start displacement</i>
	<i>1,000</i>		<i>133</i>	<i>6</i>	<i>Lift pressure</i>
	<i>1,000</i>		<i>156</i>	<i>3</i>	<i>slow rate</i>
	<i>1500</i>		<i>161</i>	<i>3</i>	<i>Bump plug</i>
					<i>Release - Hold</i>
					<i>Job complete / Darin &amp; crew</i>
					<i>Thank you!!</i>

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## TREATMENT REPORT

Customer <b>UNIT Petroleum</b>	Lease No.	Date <b>10-26-14</b>
Lease <b>Feedlot 15</b>	Well # <b>2-H</b>	
Field Order # <b>11499</b>	Station <b>PRA-HKS</b>	County <b>RENO</b>
Type Job <b>CNW LINER</b>	Casing <b>4 1/2"</b>	Depth <b>8719'</b>
	Formation	Legal Description <b>15-25-10</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>4 1/2"</b>	<b>5 1/2"</b>	From	To	Pre Pad	Max		5 Min.
Depth <b>4630'</b>	Depth <b>4089'</b>	From	To	Pad	Min		10 Min.
Volume <b>72</b>	Volume <b>95</b>	From	To	Frac	Avg		15 Min.
Max Press <b>167</b>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	Station Manager <b>DAVE Scott</b>	Treater <b>Robert Johnson</b>
Service Units <b>37900 77686 19905 19905 21010</b>		
Driver Names <b>Sullivan McMoran D. B. Cain</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>6:30 pm</b>					<b>on loc</b>
					<b>TOTAL 8719' 99</b>
					<b>4630' 4 1/2" - 4089 5/2"</b>
					<b>CASING on Bottom</b>
					<b>Rig Circ Cas,</b>
<b>8:45</b>			<b>5</b>	<b>4.5</b>	<b>ST SPACER</b>
	<b>1000</b>		<b>12</b>		<b>MUD Wash</b>
			<b>5</b>		<b>ST SPACER</b>
				<b>4.5</b>	<b>mix cmt 400 sk 50/50 1.52 yield</b>
			<b>103</b>		<b>7.17 pay/sk mix @ 13.8 ppf</b>
					<b>cmt mixed</b>
					<b>pump Two BBL. Seize water</b>
					<b>Shut down</b>
	<b>650</b>			<b>5.9</b>	<b>Load Plug AND ST Disp</b>
	<b>1700</b>			<b>4</b>	<b>Lift PS</b>
<b>10:00</b>	<b>2800</b>		<b>167</b>		<b>SEWER RATE</b>
					<b>Plug down</b>
					<b>Return PS. Hour Held</b>
					<b>SOB complete</b>
					<b>Thank you</b>