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Mai Oil Operations Sellens #4 2310' FSL & 1650' FWL Section 33-15s-13w Russell County, Kansas

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5 1/2" Production Casing Set

Contractor:

Southwind Drilling Co. (rig #3)

Commenced:

September 25, 2014

Completed:

September 30, 2014

Elevation:

1911' K.B., 1909' D.F., 1903' G.L.

Casing program:

Surface; 8 5/8" @ 514'

Production, 5 1/2" @ 3401'

Sample:

Samples saved and examined 2300' to the Rotary Total Depth.

Drilling time:

One (1) foot drilling time recorded and kept 2300' ft. to the Rotary Total

Depth.

Measurements:

All depths measured from the Kelly Bushing.

Drill Stem Tests:

There were three (3) Drill Stem Tests ran by Diamond Testing Co.

Electric Log:

By Nabors, Dual Induction, Compensated Density Neutron/Density Log and

Micro Log.

<u>Formation</u>	Log Depth	Sub-Sea Datum
Anhydrite	879	+1032
Base Anhydrite	908	+1003
Tarkio Lime	2506	-595
Elmont	2570	-659
Howard	2709	-798
Topeka	2781	-870
Heebner	3013	-1102
Toronto	3028	-1117
Lansing	3084	-1173
Base Kansas City (Mai)	3293	-1382
Arbuckle	3344	-1433
Rotary Total Depth	3400	-1489
Log Total Depth	3402	-1491
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All tops and zones corrected to Electric Log Measurement.

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SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TARKIO SECTION

No shows of oil and/or gas was noted in the drilling of the Tarkio Sand(s) (see attached sample log/geologist report)

TOPEKA SECTION

2802-2810'	Limestone, tan, buff finely crystalline, fossiliferous, chalky, poor developed inter-crystalline porosity, trace light brown stain, no free oil and no odor in fresh samples.
2950-2970'	Limestone, tan, fine and medium crystalline oomoldic, poorly developed oomoldic porosity, no shows.
2971-2984'	Limestone, cream, tan, finely crystalline, oolitic, oomoldic, poor visible porosity, light brown stain, no free oil and no odor in fresh samples.

TORONTO SECTION

3028-3040' Limestone, tan, brown, finely crystalline chalky, poorly developed intercrystalline porosity, brown spotty stain, no free oil and no odor in fresh samples.

LANSING SECTION

3084-3090'	Limestone, brown, finely crystalline, cherty (dense).
3097-3104'	Limestone, cream, tan, finely crystalline, poor scattered porosity, no shows.
3112-3122'	Limestone, white, tan, fine to medium crystalline, oomoldic; fair oomoldic/inter-crystalline, oomoldic, fair oomoldic/inter-crystalline porosity, brown stain, show of free oil and fair odor in fresh samples.
3122-3136'	Limestone, tan, oomoldic, fair oomoldic porosity, light brown stain, show of free oil and faint odor in fresh samples.

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Drill Stem Test #1

3095-3145

Times:

30-30-30-30

Blow:

Strong

Recovery:

335' gassy oil

10' very slightly oil and gas cut mud (25% gas; 25% oil; 25% water; 25% mud)

Pressures: ISIP 702

psi

FSIP 686 IFP 69-96

psi psi

FFP 118-157 HSH 1550-1460

psi psi

3154-3166' 3178-3200'

Limestone, tan, oomoldic, fair oomoldic porosity, no shows.

3238-3250'

Limestone, white, cream, oolitic, poor scattered porosity, light brown

Limestone, tan, brown, finely crystalline, poor porosity, no shows.

stain, show of free oil and faint odor in fresh samples.

3254-3266'

Limestone, tan, brown, oolitic, poor porosity, no shows.

3275-3284'

Limestone, tan, brown, oolitic, poorly developed porosity, no shows.

Drill Stem Test #2

3210-3290

Times:

30-30-30-30

Blow:

Weak

Recovery:

10' mud

Pressures: ISIP

276

psi

FSIP 106

psi

IFP 60-60 psi

FFP 62-62 psi

HSH 1647-1558

psi

3310-3324'

Limestone, cream, tan, finely crystalline, dense.

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ARBUCKLE SECTION

3344-3352'

Dolomite, tan, white, finely crystalline, fair inter-crystalline porosity, light brown stain, show of free oil and strong odor in fresh samples.

Drill Stem Test #3

3322-3352

Times:

15-15-30-30

Blow:

Strong

Recovery:

10' clean oil

315' oil cut muddy water

(10% oil; 70% water; 20% mud) 441' slightly oil cut muddy water (5% oil; 55% water; 40% mud)

441' slightly oil and gas cut muddy water (5% gas; 5% oil; 87.5% water, 2.5% mud)

252' slightly oil cut water (2.5% oil; 97.5% water)

935' water

Pressures: ISIP 1110 psi **FSIP 1113** psi

> IFP 410-807 psi FFP 866-1112 psi HSH 1659-1638 psi

3352-3360'

Dolomite, tan, white, sucrosic, fair pinpoint porosity, fair black and golden brown stain, show of free oil and strong odor in fresh samples.

3360-3380'

Dolomite, gray, white, finely crystalline, sucrosic, fair porosity, no shows trace iron pyrite.

3380-3400'

Dolomite, white, tan, finely crystalline, poor visible porosity, dense, no shows.

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Rotary Total Depth Log Total Depth 3400

3402

Recommendations:

The 5 $\frac{1}{2}$ " production casing set and cemented on the Mai Oil Operations Inc., Sellens #4.

Respectfully yours,

Wyatt Urban

Petroleum Geologist