Scale 1:240 Imperial

Well Name: GUDENKAUF #1

Surface Location: S2 SE SW NE S32 T12S R15W

Bottom Location:

API: 15-167-24010-00-00

License Number: 31385

Spud Date: 10/15/2014 Time: 1:00 PM

7:07 PM

Region: RUSSELL COUNTY

Drilling Completed: 10/20/2014 Time:

Surface Coordinates: 2540 FNL & 1650 FEL

Bottom Hole Coordinates:

Ground Elevation: 1834.00ft K.B. Elevation: 1841.00ft Logged Interval: 2700.00ft

Logged Interval: 2700.00ft To: 3400.00ft

Total Depth: 3400.00ft

Formation: LANSING KANSAS CITY

Drilling Fluid Type: CHEMICAL / FRESH WATER GEL

OPERATOR

Company: MG OIL, INC Address: P.O. BOX 162

RUSSELL, KANSAS

67665-0162

Contact Geologist: CHAD AND CURT COUNTS

Contact Phone Nbr: 785-483-1627 Well Name: GUDENKAUF #1

Location: S2 SE SW NE S32 T12S R15W

API: 15-167-24010-00-00

Pool: Field: FAIRPORT

State: KANSAS Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.0076904
Latitude: 38.9657300
N/S Co-ord: 2540 FNL
E/W Co-ord: 1650 FEL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 WEST 35TH

HAYS, KANSAS 67601

Phone Nbr: 785-650-4540 / 785-639-1337

Logged By: Geologist Name: STEVE REED

CONTRACTOR

Contractor: ROYAL DRILLING, INC

Rig #: 2

Rig Type: MUD ROTARY

 Spud Date:
 10/15/2014
 Time:
 1:00 PM

 TD Date:
 10/20/2014
 Time:
 7:07 PM

 Rig Release:
 10/22/2014
 Time:
 6:00 AM

ELEVATIONS

K.B. Elevation: 1841.00ft Ground Elevation: 1834.00ft

K.B. to Ground: 7.00ft

NOTES

BASED ON THE POSITIVE RESULTS OF DST 2 AND 3, ALONG WITH FAVORABLE STRUCTURAL POSITION AND LOG ANALYSIS, DECISION WAS MADE TO SET 5 1/2" PRODUCTION CASING TO FURTHER TEST PRODUCTIVITY OF WELL.

OPEN HOLE LOGGING PROVIDED BY: TUCKER ENERGY SERVICES
PHASED INDUCTION SHALLOW FOCUS SP LOG, COMPENSATED NEUTRON PEL DENSITY LOG,
AND MICRORESISTIVITY LOGS WERE PERFORMED

DRILLSTEM TESTING PROVIDED BY: DIAMOND TESTING
ONE (1) CONVENTIONAL TEST AND TWO (2) STRADDLE TESTS WERE COMPLETED

FORMATION TOPS COMPARISON AND SUMMARY OF DAILY ACTIVITY

FORMATION TOPS COMPARISON

	DRILLING WELL GUDENKAUF #1				COMPARISON WELL MCCUNE B #1				COMPARISON WELL MCCUNE 1				COMPARISON WELL MCCUNE B 3			
WELL NAME																
API#	15-167-24010				15-167-00094				15-167-00304				15-167-04325			
	Sec. 32 T12S R15W				Sec. 32, T12S R15W			Sec. 32, T12S R15W			Sec. 32, T12S R15W					
							Structural				Structural				Structural	
	1841 KB				1862 KB		Relationship		1845 KB		Relationship		1828 KB		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Anhydrite Top	918	923	910	931	921	941	-18	-10	925	920	3	11	920	908	15	23
Topeka	2742	-901	2737	-896	2764	-902	1	6	NA	NA	NA	NA	2732	-904	3	8
Heebner	2961	-1120	2956	-1115	2984	-1122	2	7	2969	-1124	4	9	2951	-1123	3	8
LKC	3011	-1170	3006	-1165	3035	-1173	3	8	3018	-1173	3	8	3002	-1174	4	9
BKC	3253	-1412	3246	-1405	3280	-1418	6	13	NA	NA	NA	NA	3244	-1416	4	11
Conglomerate	3274	-1433	3269	-1428	3302	-1440	7	12	NA	NA	NA	NA	NA	NA	NA	NA
Arbuckle	3293	-1452	3288	-1447	NA	NA	NA	NA	3312	-1467	15	20	3271	-1443	-9	-4
Total Depth	3400	-1559	3395	-1554	3350	-1488	-71	-66	3360	-1515	-44	-39	3283	-1455	-104	-99

SUMMARY OF DAILY ACTIVITY

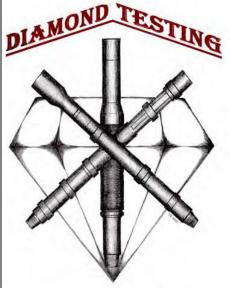
10-15-14	R.U., spud @ 1:00pm, 8 5/8" surface casing set at 460' w/210 sxs common, 2% gel, 3%cc, plug down @ 2:00am
10-16-14	460', WOC, drill plug @ 11:15am
10-17-14	1700', drilling
10-18-14	2365', drilling
10-19-14	3030', drilling, CFS @ 3050, CFS @ 3070, short trip, CTCH, TOWB for DST #1 2986-3070, survey $1/4^\circ$, to windy to strap, CFS @ 3104, CFS @ 3115, CFS @ 3200
10-20-14	3201', drilling, CFS @ 3327, TD of 3400 reached @ 7:07pm, CFS, short trip (10 stands), CTCH, TOWB for logging, TIWT for DST #2 3299 to 3314 (Straddle Arbuckle)
10-21-14	3400, TOWT from DST #2, Strap in to confirm depth, Strap 1.72' short to board, DST # 3 3152 to 3199 (Straddle KC "I & J"), prepare to set 5 ½ inch production casing w/ 190 sxs common, 10% salt, 5% gilsonite, 500 gallon mud flush, plug down @ 2:00am
10-22-14	release rig

DST #1 SUMMARY

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION Well Name Gudenkauf #1 Lansing "A-D" 2986'-3070' Formation Surface Location Sec 32-12s-15w-Russell Co.-KS Company Name MG Oil Inc Test Type Gauge Name Inside 5951 **Start Test Date** 2014/10/19 Start Test Time 14:44:00 Final Test Date 2014/10/19 Final Test Time 20:10:00 Job Number F333 Contact **Curt Counts** Site Contact Steve Reed

TEST RESULTS

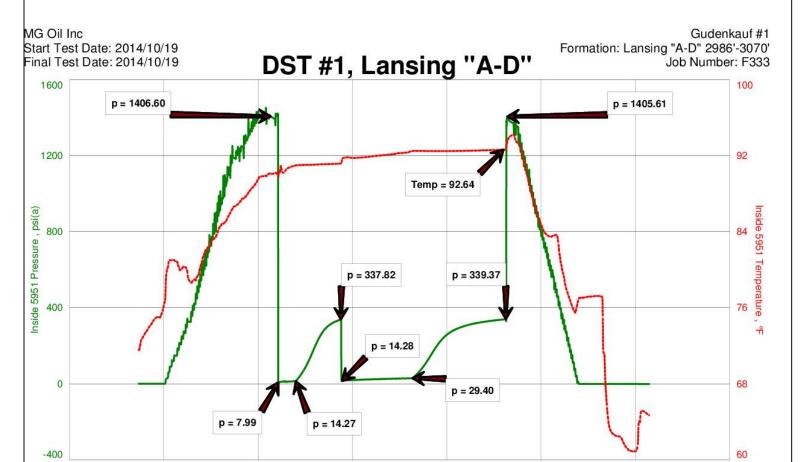
Initial flow, blow increased to 6", no blowback.
Final flow, blow increased to BOB in 36 minutes, no blowback.

Recovered 45' of SOSM

1% oil 99% mud

+/- 50' of Gas In Pipe

Tool Sample: OSM 2% oil, 98% mud



14:00 15:00 16:00 17:00 18:00 19:00 20:00 21:00 2014/10/19

Inside 5951 Time

Validata[™] Ver 7.3.0.44 136834 C:\Users\Diamond Testing 5\Desktop\Drill-stem Test\gude1dst1.fkt 19-0ct-14

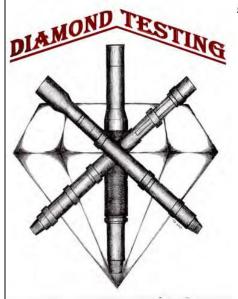
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DST #2 SUMMARY

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION Well Name Gudenkauf#1 Formation Arbuckle 3299'-3314' (3400' TD) Surface Location Sec 32-12s-15w-Russell Co.-KS Company Name MG Oil Inc Tailpipe Straddle Test Type Gauge Name Inside 5951 Start Test Date 2014/10/21 **Start Test Time** 04:14:00 Final Test Date 2014/10/21 **Final Test Time** 10:23:00 Job Number F334 Contact **Curt Counts** Site Contact Steve Reed

TEST RESULTS

Initial flow, blow increased to BOB in 20 minutes. No blowback. Final flow, Blow increased to BOB in 25 minutes. No blowback.

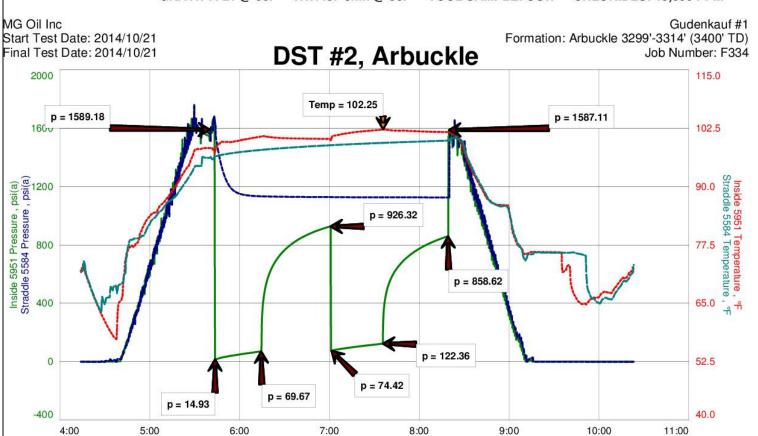
RECOVERED 260' TOTAL FLUID

30' OIL 100% oil

35' SWCOM 40% oil, 10% wtr, 50% mud 65' OCWM 10% oil, 25% wtr, 65% mud 65' OS SMCW 1% oil, 89% wtr, 10% mud

65' OSW 1% oil, 99% wtr

GRAVITY: 21 @ 60F RW: .37 ohm @ 53F TOOL SAMPLE: OSW CHLORIDES: 18,000 PPM

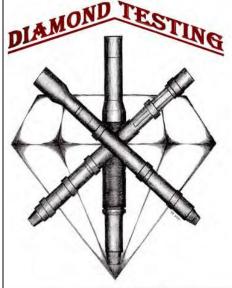


DST #3 SUMMARY

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION Well Name Gudenkauf #1 L,KC "I&J" 3152'-3199' (3400' TD) Formation Sec 32-12s-15w-Russell Co.-KS **Surface Location** Company Name MG Oil Inc Test Type Tailpipe Straddle Gauge Name Inside 5951 Start Test Date 2014/10/21 Start Test Time 12:01:00 Final Test Date 2014/10/21 **Final Test Time** 18:22:00 **Job Number** F335 Contact **Curt Counts** Site Contact Steve Reed

TEST RESULTS

Initial flow, blow increased to BOB in 9 minutes. Surface blowback. Final flow, blow increased to BOB in 3.75 minutes. Blowback @ .5".

TOTAL RECOVERED FLUID: 165'

GAS IN PIPE: 640'

15' Clean Oil

100% oil

110' HGCOM

25% gas, 30% oil, 45% mud

40' GCOSWM

10% gas, 2% oil, 43% wtr, 45% mud

TOOL SAMPLE: N

VO 50% oil, 35% wtr, 15% mud

GRAVITY: 40 @ 60F

Chlorides: 23,000 PPM

RW: .17 ohm @ 81F

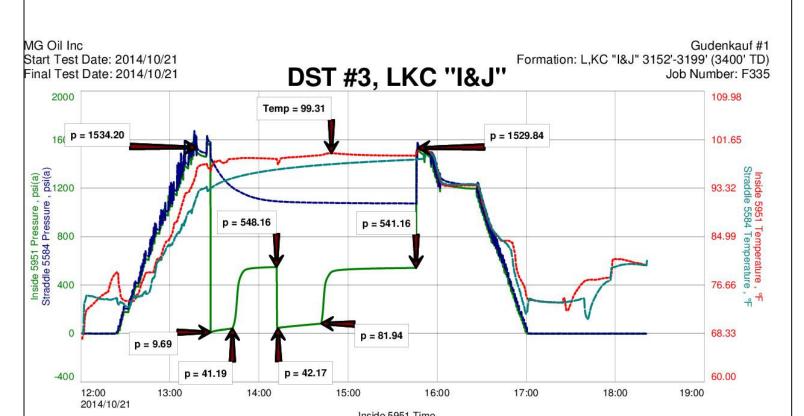


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Chtcongl Dolprim

Lmst fw<7 Lmst fw7>

shale, grn shale, gry

ROCK TYPES

Carbon Sh shale, red

ACCESSORIES

MINERAL

▲ Chert, dark
P Pyrite

FOSSIL

F Fossils < 20%

Gastropod

Oolite

STRINGER

Chertgreen shale

TEXTURE C Chalky

C Chalky L Lithogr

red shale

OTHER SYMBOLS

Oil Show

- Good Show
- Fair Show
- Poor Show
- O Spotted or Trace
- O Questionable Stn
- D Dead Oil Stn
- Fluorescence
- **★** Gas

DST

BST Int

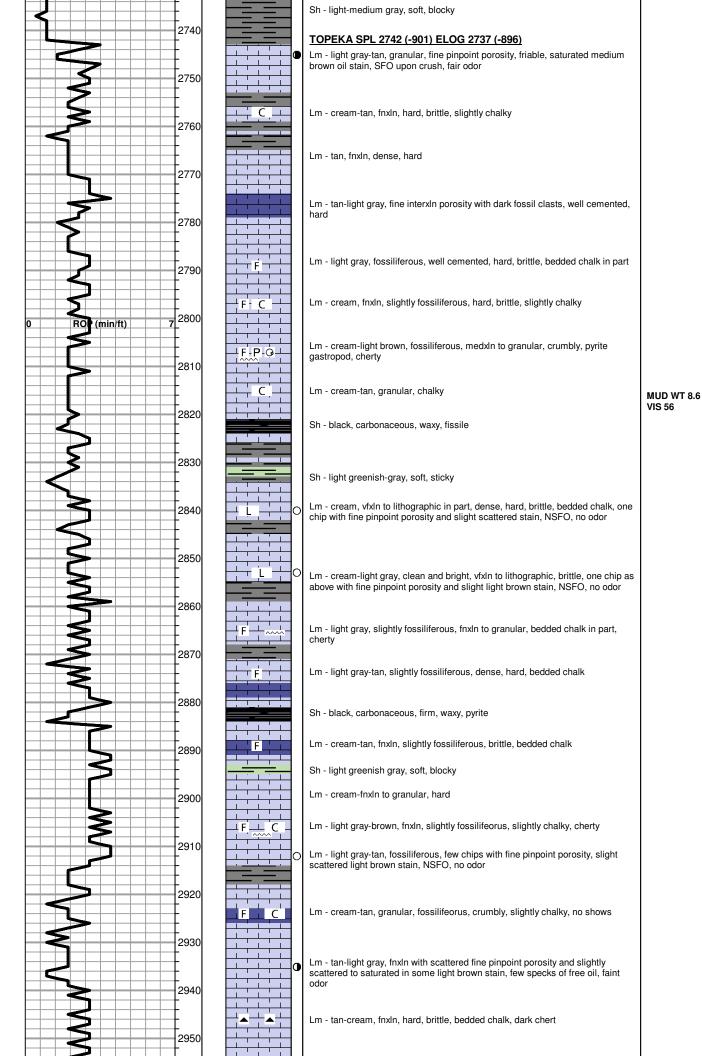
DST alt

Core tail pipe

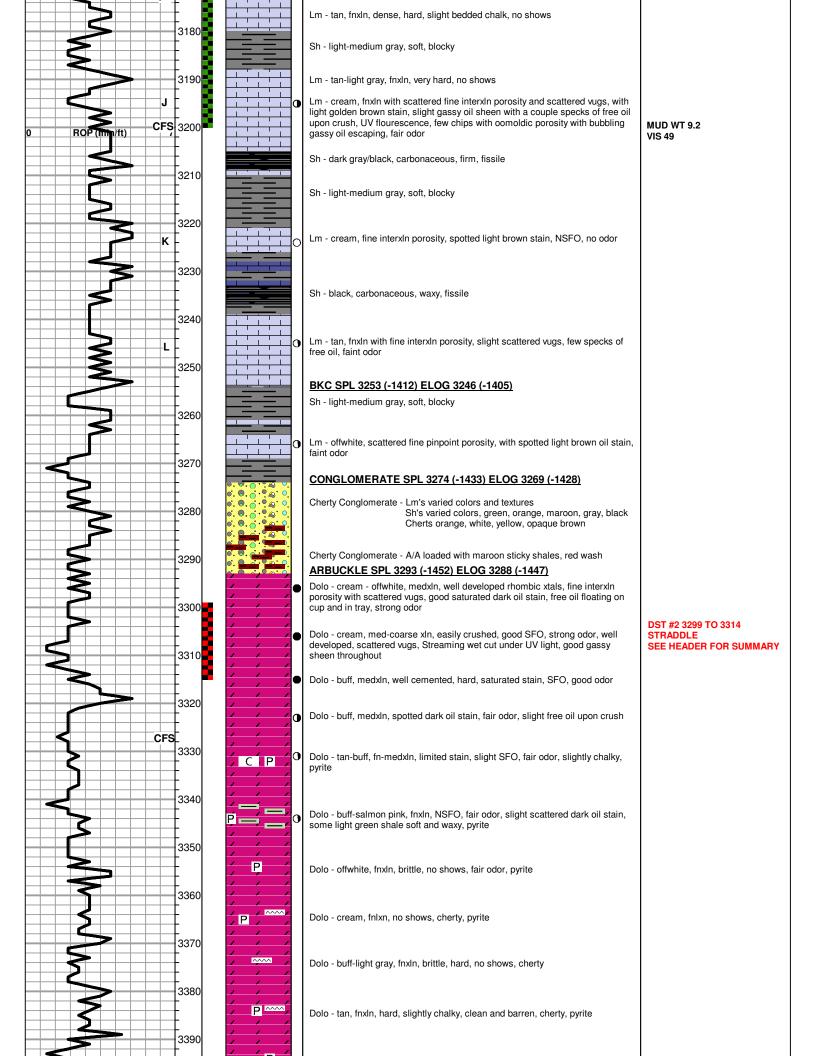
DST DST

DST

Printed by GEOstrip VC Striplog version 4.0.8.9 (www.grsi.ca) Curve Track #1 TG, C1 - C5 ROP (min/ft) Depth | Intervals _ithology DST Geological Descriptions Sored Interval DST Interval 1:240 Imperial 1:240 Imperial ROP (min/ft) 8 5/8" SURFACE CASING SET ANHYDRITE TOP SPL 918 (+923) ELOG 910 (+931) @ 460' W/210 SXS COMMON, 2650 ANHYDRITE BASE SPL 952 (+889) ELOG 950 (+891) 3%CC, 2% GEL BEGIN 1' DRILL TIME FROM 2650 TO RTD 2660 BEGIN 10' WET AND DRY SAMPLES FROM 2750 TO RTD 2670 NOTE: LOG TD WAS 5 FEET SHALLOW TO RTD. THEREFORE ALL SAMPLE TOPS ARE 5 FEET LOWER THAN LOG TOPS. ALL 2680 DECISONS MADE THROUGHOUT THE WELL INCLUDING PACKER SEATS WERE BASED UPON DRILLERS BOARD. THE PIPE STRAP AT THE END OF THE WELL SHOWED THE BOARD TO BE 1.72' LONGER THAN THE STRAP. THE LITHOLOGY AND 2690 DESCRIPTIONS ARE BASED SOLELY UPON DRILLERS DEPTHS AND NOT CORRECTED TO THE LOG. 2700 2710 2720 2730



Lm - cream-tan, fnxln, dense, hard, slightly chalky, no shows 2960 HEEBNER SPL 2961 (-1120) ELOG 2956 (-1115) Sh - black, carbonaceous, firm, waxy, fissile 2970 Sh - light green-gray, soft, blocky, forming sticky clumps 2980 TORONTO SPL 2982 (-1141) ELOG 2974 (-1133) Lm - cream-offwhite, fnxln, clean and bright, hard, dense 2990 DST #1 2986 TO 3070 Lm - offwhite, fnxln, dense, hard, some chips with fine pinpoint porosity and SEE HEADER FOR SUMMARY spotted light brown stain, NSFO, no odor, chalky 3000 ROP (min/ft) Sh - light-medium gray, soft, blocky 3010 LKC SPL 3011 (-1170) ELOG 3006 (-1165) Lm - tan, fnxln, slightly fossiliferous with very fine pinpoint porosity, slight scattered light brown stain, faint odor, NSFO 3020 3030 В Sh - light greenish gray / maroon, soft, blocky, some sticky 3040 Lm - cream-light gray, fnxln with fine pinpoint porosity, slight scattered light brown stain, few specks free oil, faint odor, slight streaming wet cut under UV С light, grading into very chalky with some gilsonitic stain 3050 CFS Lm - tan-cream, fnxln, hard, dense, no shows 3060 Lm - tan-light gray, fossiliferous, well cemented, dense, brittle D Lm - light gray, fnxln with scattered vuggy porosity, light golden brown scattered stain, fair odor, streaming wet cut under UV light, slight show of free gassy oil 3070 in a few, limited total porosity **MUD WT 8.6** Sh - black, carbonaceous, firm, fissile **VIS 56** Ε Lm - cream-tan, fnxln, dense, hard 3080 Sh - medium gray-brown, soft, blocky Lm - cream, oolitic, very fine interxln porosity, slight scattered light brown stain, NSFO, no odor, chalky in part 3090 Sh - light gray, soft, sticky Lm - cream-tan, oolitic with fine interxln porosity, slight scattered light brown 3100 stain, NSFO, no odor, brittle, chalky Lm - cream,fnxln, dense, hard, brittle, chalky CES Lm - cream, fossiliferous, slightly oolitic with secondary recrystallization, dense, hard, cherty, pyrite, slight scattered gilsonitic stain, NSFO, no odor G 3110 CFS. Lm - cream, bright and clean, slight scattered pinpoint porosity, rare scattered 3120 light brown stain, NSFO, no odor Lm - cream, fnxln, dense, hard, rare scattered vugs, slight stain, NSFO, no Lm - cream, slightly fossiliferous, slight scattered pinpoint porosity, NSFO, no 3130 odor, limited total porosity Lm - tan, fxnln, slightly oolitic, poor development, dense, hard 3140 Sh - light greenish gray, soft, sticky Lm - tan, fine pinpoint porosity with spotted light brown stain, NSFO, no odor н 3150 Lm - tan-medium brown, fnxln to lithographic in part, dense, hard 3160 DST #3 3152 TO 3199 **STRADDLE** SEE HEADER FOR SUMMARY 3170 Lm - cream-tan, slightly fossiliferous, fnxln with scattered fine interxln porosity, light golden brown stain, faint odor, NSFO



ROP (min/ft) CFS 3400



Dolo - tan-buff, fnxln, chlalky, pyrite, cherty, no shows

RTD 3400 (-1559) LTD 3395 (-1554)

MUD WT 9.3 VIS 65