



Geologic Report

Drilling Time and Sample Log

Operator American Warrior, Inc.		Elevation KB 2196'
Lease EHT-Supes Unit	No. 2	DF GL 2188'
API # 15-135-25791-0000		Casing Record Surface 8 5/8" @ 222'
Field Wildcat		Production 5 1/2" @ 4389'
Location 750' FSL & 2560' FWL		Electrical Surveys CNL/CDL, DIL
Sec. 17	Twp. 18s	Rge. 21w
County Ness	State Kansas	

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite	1445' +751	1448' +748	+6
Base	1479' +717	1480' +716	
Heebner	3654' -1458	3658' -1462	+5
Lansing	3700' -1504	3704' -1508	+6
BKc	4022' -1826	4024' -1828	
Pawnee	4098' -1902	4102' -1906	
Fort Scott	4178' -1982	4180' -1984	
Cherokee	4197' -2001	4199' -2003	
Mississippian	4282' -2086	4284' -2088	+12
Gilmore City	4377' -2181	4377' -2181	
Total Depth	4390' -2194	4390' -2194	

Reference Well For Structural Comparison **Leben Drilling Co. Gaede #1**
SE SE SW Sec. 17 T18s R21w Ness Co. Kansas

Drilling Contractor	Discovery Drilling Co. Inc.	Rig #3
Commenced	12-10-2013	Completed 12-18-2013
Samples Saved From	3950'	To RTD
Drilling Time Kept From	3600'	To RTD
Samples Examined From	3950'	To RTD
Geological Supervision From	3950'	To RTD

Displacement 3500' Mud Type Chemical

Summary and Recommendations

The location for the EHT-Supes Unit #2 was found via 3-D seismic survey. The new well ran as expected via the survey. Two Drill Stem Tests were conducted one of which recovered commercial amounts of oil from the Cherokee Sand Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the EHT-Supes Unit #2 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.

