Geological Report

American Warrior, Inc. GS #1-33 740' FNL & 520' FWL Sec. 33 T18s R21w Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. GS #1-33 740' FWL & 520' FWL Sec. 33 T18s R21w Ness County, Kansas API # 15-135-25806-0000
Drilling Contractor:	Discovery Drilling Co. Inc. Rig #3
Geologist:	Jason T Alm
Spud Date:	August 27, 2014
Completion Date:	September 6, 2014
Elevation:	2112' Ground Level 2120' Kelly Bushing
Directions:	Bazine KS, South 2 mi. to 110 rd. East 1 mi. to EE rd. North 1 ½ mi. to 125 rd. East 1 ¼, North into location.
Casing:	1358' 8 5/8" surface casing 4221' 5 1/2" production casing
Samples:	10' wet and dry, 3900' to RTD
Drilling Time:	3500' to RTD
Electric Logs:	None
Drillstem Tests:	One, Trilobite Testing, Inc. "Jim Svaty"
Problems:	Tool plugged immediately on open during DST #1

Remarks:

DST #1 was inconclusive due to tool plugging

Formation Tops

	American Warrior, Inc.			
	GS #1-33			
	Sec. 33 T18s R21w			
Formation	740' FWL & 520' FWL			
Anhydrite	1352', +768			
Base	1386', +734			
Heebner	3580', -1460			
Lansing	3626', -1506			
BKc	3948', -1828			
Pawnee	4027', -1907			
Fort Scott	4102', -1982			
Cherokee	4118', -1998			
Mississippian	4198', -2078			
Osage	4204', -2084			
RTD	4222', -2102			

Sample Zone Descriptions

Fort Scott (4102', -1982): Not Tested

Ls – Fine to sub-crystalline with poor scattered inter-crystalline and vuggy porosity, light brown oil stain in porosity, no show of free oil, good yellow fluorescents, no odor, 20 units hotwire.

Mississippian Osage (4204', -2084): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and scattered vuggy porosity, very heavy triptolitic chert, weathered with fair to good vuggy porosity, good show of free oil, good odor, bright yellow fluorescents, 24 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Jim Svaty"

DST #	41 Mississippian Osag	<u>ge</u>		NOTE PRODUCTS	Pressure vs. 7	TVI		
Interv	al (4206' – 4212') Anchor Le	ength 6'	2000	8289 Pressure	office Hydro shafts	82ft Temper	thure	120
IHP	- 2315 #	_	1750	1				110
IFP	-45" – Built to $3/4$ in.	29-48 #	1500	1		1		100
ISI	– 45" – Dead	975 #	(g) 1250	4/				Tempon
FFP	– 45" – Dead	44-82 #	9 1000	1	r	Sea State (so sture (dec
FSI	– 45" – Dead	907 #	750	- 1				80 J
FHP	– 1946 #		500		1 1			70
BHT	– 119°F		250		ر اساد		1	60
Recov	very: 5' OSM		6 Sat Sep 2014		3AM Time (Hours)	GAM		l

Structural Comparison

Formation	American Warrior, Inc. GS #1-33 Sec. 33 T18s R21w 740' FWL & 520' FWL	Colorado O&G Corp. Miner #1 Sec. 33 T18s R21w C NW NW			
Anhydrite	1352', +768	1350', 769	(-1)	825' FNL & 330' FWL NA	NA
Base	1386', +734	NA NA		NA	NA
Heebner	3580', -1460	3578', -1459	(-1)	3575', -1454	(-6)
Lansing	3626', -1506	3626', -1507	(+1)	3622', -1501	(-5)
BKc	3948', -1828	3948', -1829	(+1)	NA	NA
Pawnee	4027', -1907	4027', -1908	(+1)	4026', -1905	(-2)
Fort Scott	4102', -1982	4102', -1983	(+1)	NA	NA
Cherokee	4118', -1998	4117', -1998	FL	4116', -1995	(-3)
Mississippian	4198', -2078	NA	NA	4190', -2069	(-9)
Osage	4204', -2084	4203', -2084	FL	4198', -2077	(-7)

Summary

The location for the GS #1-33 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted; results were inconclusive due to the test tool plugging. After all gathered data had been examined the decision was made to run $5\frac{1}{2}$ inch production casing to further evaluate the GS #1-33 well.

Recommended Perforations

Primary:

Mississippian Osage 4204' – 4210' DST #1

Before Abandonment:

Fort Scott 4106' – 4114' Not Tested

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.