

Customer: <b>Berexco LLC</b>	Lease No.	Date: <b>9-29-2014</b>
Lease: <b>Achenbach B</b>	Well # <b>4</b>	
Field Order # <b>11264</b>	Station <b>PRG#11CS</b>	Casing <b>13 3/8</b>
		Depth <b>294</b>
Type Job: <b>CNW/ 13 3/8 surprise</b>	Formation: <b>T.D. 310</b>	Legal Description: <b>2-35-13</b>
		County: <b>Berber</b> State: <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>13 3/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth: <b>294</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: <b>46</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <b>274</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: **Jim** Station Manager: **Kevin Gordley** Treater: **Darin Franklin**

Service Units	<b>27283</b>	<b>19889</b>	<b>19843</b>	<b>19960</b>	<b>21010</b>				
Driver Names	<b>Darin</b>	<b>Essins</b>	<b>Essins</b>	<b>Bosch</b>	<b>Bosch</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:30pm</b>					<b>On location / Safety Meeting</b>
					<b>Run 294' 13 3/8 15' 8 5/8 L J ser. 9230;</b>
					<b>170 SK A serv Lite 6% Gel, 3% CC, 1/4 H</b>
					<b>cell piece 13 pps, 1.77 v. l. d, 9.15 w. s.</b>
					<b>100 SK common 20% CC, 1/4 H cell piece</b>
					<b>15.6 pps, 1.20 v. l. d, 5.23 w. s.</b>
<b>10:30pm</b>	<b>200</b>		<b>3</b>	<b>5</b>	<b>pump 3 bbls water</b>
	<b>200</b>		<b>54</b>	<b>5</b>	<b>170SK lite cement</b>
	<b>200</b>		<b>22</b>	<b>5</b>	<b>100SK + 9.1. Cement</b>
	<b>200</b>		<b>44</b>	<b>5</b>	<b>Displace with water</b>
<b>11:30pm</b>					<b>Shut in</b>
					<b>Cement did circulate</b>
					<b>Job complete / Darin &amp; crew</b>
					<b>Thank you!!!</b>