

WORKOVER AND COMPLETION REPORT

DATE: 12/8/2014 AREA: 0  
 SUPERINTENDENT: 0  
 JOB DAY #: 2 ASSET MANAGER: 0  
 WELL: Val Energy's - BlandCattle Co # 1-34 PN: 0

FIELD/LOCATION: Hamilton Cty, KS SUPERVISOR: Ronnie Orr

PROJECT DESCRIPTION: Plug & Abandon

DAILY ACTIVITY: Set CIBP, circ w/ mud, spot cement plugs, top out & fill annulus, pressure to 300 psi. RDSU, cut & cap well

SURFACE CASING: 8 5/8" @ 1219' TUBING: 151 jts 2 3/8"

CASING: 5 1/2" @ 5156' w/ DV Tool @ 1951' ( 245 sks cem to surf PACKER: 0

LINER: 0 FORMATION: 0

PBTD: 0 FRAC STAGE: 0 OF: 0

PERFS: 4792' - 4818'

PRODUCTION PRIOR TO W.O: 0 PROJECTED PRODUCTION: 0 WORKING INTEREST: 100%

Type Job	
233 Completion	<u>0</u>
234 Capital Workover	<u>0</u>
751 Expense Workover	<u>0</u>
233 Plug and Abandon	<u>X</u>

COST CONTROL

Acct. Code Description	DAILY COST	CUM COST	Acct. Code Description	DAILY COST	CUM COST
105 Tubing / CT		<u>0</u>	405 Mud Haul/Reclamation		<u>0</u>
106 Wellhead Equipment		<u>0</u>	414 Slickline Service		<u>0</u>
107 Down Hole Equipment		<u>0</u>	415 Bits		<u>0</u>
111 Rods		<u>0</u>	427 Fish		<u>0</u>
111 Artificial Lift/Pump Unit		<u>0</u>	430 Completion Unit		<u>0</u>
113 Production Equipment		<u>0</u>	430 Swabbing Unit		<u>0</u>
400 Road/Location/Pits		<u>0</u>	430 Coil Tubing Unit		<u>0</u>
430 Workover Rig		<u>0</u>	431 Cased Hole Log/Perf		<u>0</u>
414 Pump truck		<u>0</u>	433 Jetting (Air, N2)		<u>0</u>
414 Flowtesters		<u>0</u>	434 Frac Water		<u>0</u>
414 Contract Labor		<u>0</u>	434 Formation Treatment		<u>0</u>
416 Supplies		<u>0</u>	437 Surface Rental Equip.		<u>0</u>
417 Cementing/Squeeze		<u>0</u>	438 Trucking		<u>0</u>
428 Down Hole Rental Eq.		<u>0</u>	440 Produced Wtr Haul Off		<u>0</u>
437 BOP		<u>0</u>	405 Drig Fluid Haul Off		<u>0</u>
437 Light Tower		<u>0</u>	440 Frac Fluid Haul Off		<u>0</u>
437 Frac Tank Rental		<u>0</u>	419 Chemicals		<u>0</u>
437 Test Separator		<u>0</u>	444 Consultants		<u>0</u>
430 Snubbing Unit		<u>0</u>	450 Plug and Abandon	<u>12000</u>	<u>16000</u>

Daily Cost: \$12,000 Cum WO/Comp Cost: \$16,000 Drig Cum Cost: \$0 Total Cum Drig/Comt: \$16,000

AFE #: 0 AFE Cost: \$16,800 Projected Days: 4

DESCRIPTION OF WORK

PU 5 1/2" 10K tbg set CIBP, GIH & set CIBP @ 4742', release from tbg, circ hole w/ mud & cap CIBP w/ 5 sks cement up to 4693'. POH w/ tbg to 1980', mix & spot 30 sks cement up to 1690' to cover DV tool @ 1951'. POH w/ tbg to 1225' Mix & pump 120 sks cement & circulate to surface inside 5 1/2" casing. POH w/ tbg & top out 5 1/2" csg w/ 10 sks cement. RU down 8 5/8", load & pressure annulus w/ 20 sks cement to 300 psi. RDMOSU. Cut & cap well & dig up rig anchors.

METER READING: \_\_\_\_\_ BLOTTR: \_\_\_\_\_ BLWTR: \_\_\_\_\_  
 TOTAL LOAD: \_\_\_\_\_ DAILY LOAD REC: \_\_\_\_\_ CUM LOAD REC: \_\_\_\_\_