

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11534 A

	PRESSU	JRE PUM	PING & WIRELINE					DATE	TICKET NO	genrale de la companya de la company			
DATE OF JOB	31		DISTRICT Prair		NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:								
CUSTOMER /	6.	that	(Company	111	LEASE MAILER A Trust WELL NO.								
ADDRESS					COUNTY BITETON STATE IS								
CITY			STATE		SERVICE CREW JOE 1166RAW, CIBSON								
AUTHORIZED B	SY.				JOB TYPE: CIVU- PTA								
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TI					
100011-72	16.5	4.1						ARRIVED AT JOB					
11.70	1 10 8	71. 2						START OPER	ATION 1137	M AM M			
								FINISH OPERATION // AM					
			entile bullet and and	34				RELEASED	14-2	AM COOC			
				11 20	HHES			MILES FROM	STATION TO WE	LL 65			
become a part of the become a	nis contra	act withou	of and only those terms and the written consent of an of	fficer of Basic	Energy Se	rvices LP.	S	IGNED:	R, OPERATOR, COL	NTRACTOR OR AGENT)			
REF. NO.	102	- 100	MATERIAL, EQUIPMENT	AND SERV	/ICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT			
LF 10.2	E C.F.	<u>10 F</u>	02		THE PARTY OF		5/1	414					
E 1/2/9	600	Tarana da	milenap				10	4/3					
E TOI	6107	1101	Mariana A		1 2 5 2		177 j	1325					
England in the second and the		1		11 18 17 18			P.11	4 / 1/2					
113	Best	K 0	Chiller W	s landy, s			TM	673	100-280-3942				
12 204	Del	The I	Charact &				46,						
<u> 241 - 241 </u>	19/1)	184	Charlate	1 1 1 3 1 1 1			515	240					
5 003	Soft	Prity		er it e to			84	1					
	College.												
					# 52 July				EDITOR ESTADA	G TO DECEMBER OF THE			
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	473	1,-3,44		-augusta		14,000			Participal to				
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				eradian E									
et de la companya de	and American												
CHE	EMICAL	/ ACID DA	ATA:						SUB TOTA				
				The state of	SEF	RVICE & EQUIP	MENT	%TAX					
		MATERIALS						%TAX ON \$					
									TOTAL				
SERVICE THE ABOVE MATERIAL AND SERVICE									The state of the s				

REPRESENTATIVE

FIELD SERVICE ORDER NO.

ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer F.	6. HM/	101	16	Lease No.						Date						
Lease MA				Well #				,		110	22-	14				
Field Order #	Station P	1417		Casing			Depth			County Ballon S				State 155		
	nu P	TA					Forma	ition	1		Lega	ıl Descri	ption 2	5-205-16		
PIPE	DATA	PERF	ORATING	NG DATA FLUID USED				TREATMENT RESUME								
Casing Size	Tubing Size	Shots/Ft		Acid						RATE PRESS			ISIP			
Depth	Depth	From	То		Pre l	Pad .		\top	Max			51	Min.			
Volume	Volume			То		Pad			Min				10 Min.			
Max Press	Max Press	From	То	То		Frac			Avg			15	15 Min.			
Well Connection	Annulus Vol.	From	То						HHP Used	1			Annulus Pressure			
Plug Depth	Packer Depth	From	То		Flush				Gas Volume			Total Load				
Customer Repre		Station	ger/6 ev	19			Treat	W 17 18 18 18 18 18 18 18 18 18 18 18 18 18								
	77686 19	1405	19459	7 376	8		92911									
Driver Names		aur.	61	Bom			Jol			. =						
Time		Tubing ressure	Bbls. Pu	mped	F	late	Service Log									
1800							onl	116	150	usery meeting						
							Plug 1 SET @ 3420)									
1430	200	90			4		H2N SPACER									
				2			mix 50 sk of 60/40 POZ @ 13.8#									
			5				Hao spacer									
1950	100		4	40			MUI									
2 1114							PLUG 2 SET @ 831'									
2149	2		10		L/		HZO SPULEV									
2 . 25							MIX 50 5KOS 60/40 POZ @ 13.8							· 8		
2155		•			4 1-1			HOUSPHIEL								
2312				<u> </u>			Ayy 3 Set @ 338'									
2217	5				<i>L/</i>			HU20 SPacer								
	/////				4			Mix 75 5/5 05 60/40 PDZ @ 138 P								
2225					4	•	1720	<u> </u>	PUC Co	(m						
23 1-1)		-		7	3		Plus	4	5019	40.	0/40	0 -	101	7 0		
23 50				3			MIX	_10	15B	05 6	0 190 1	102	(0)	2.8		
1200			.7/	/.		4	1)1		Dui.	MA EL	× 2			A		
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