



Date:	Invoice #:
11/30/2014	0000018366

Phone # (580) 255-3111

Bill To

Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101 Description of Work

HARPER, COUNTY KS

AFE 14025

API 15-077-22115-00-00

Job Type: Surface (New Well Only)

Field Red	ceipt	Terms	Service Date	Due Date		AFE No Lease/W					Vell Name		
SOK45	49	Net 30	11/29/2014	12/30/2014		AFE 14025			RALPH 36-34-9 SWD				
Item Description			U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount				
ML001	Pick	up Mileage			UNTMIL	100	4.26	426.0	65.00%	-276.90	149.10		
ML002			y Vehicle Mile	age	UNTMIL	100	7.32	732.0	65.00%	-475.80	256.20		
ML003		-	ivery/Return		MILE	1,178	2.95	3,475.1	0 65.00%	-2,258.82	1,216.28		
MX001			xing Service Ch	arge	SCF	517	3.27	1,690.5	65.00%	-1,098.88	591.71		
CC001		p Charge 0-1		J	4-HRS	1	2,038.61	2,038.6	65.00%	-1,325.10	713.51		
ML014		Surcharge *			JOB	1	653.40	653.4	100.00%	-653.40	0.00		
AE014		ronmental Fe	ee*		JOB	1	228.69	228.0	59 100.00%	-228.69	0.00		
PC003			visor Retention/	perdiem	PR/MAN	3	1,306.80	3,920.4	90.00%	-3,528.36	392.04		
JM001		Acquisition			JOB	1	1,437.48	1,437.4	65.00%	- 934.36	503.12		
AE002	1	ent Head wit			JOB	1	1,176.12	1,176.	65.00%	-764.48	411.64		
AE003			oment(40' of eq	uipment)	JOB	1	1,633.50	1,633.:	65.00%	-1,061.78	571.72		
CL017		3" Top Rubbe		e e s a	EACH	1	338.80	338.	40.00%	-135.52	203.28		
CP001	1		Cement) (94 lb	s/ft3)	94SACK	490	30.80	15,092.	56.00%	-8,451.53	6,640.49		
CP010	1	o Flake		1800,000 1°00,000 4 ° €	LBS	123	4.20	516.	56.00%	-289.30	227.30		
CP018	1	ium Chloride	e		LBS	972	1.22	1,185.	56.00%	-664.07	521.77		
CP031	Suga				LBS	100	3.39	339.	0.00%	0.00	339.00		
CC015	_		ditional Hours		UNTHRS	6	588.06	3,528.	35.00%	-1,234.93	2,293.43		
AE012		CUnit Addition			UNTHRS	6	130.68	784.	08 35.00%	-274.43	509.65		
	22 3744												
								S	ubtotal Amo	unt	*******		

Sales Tax Discount Amount Payment/Credit Amount

Total Net Amount

******** *************************

Contact: Ellen Yoder

Page: 1



Invoice

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Bill To	
Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101	

Description of Work	
HARPER,COUNTY KS AFE 14025 API 15-077-22115-00-00	
Job Type: Surface (New Well Only)	

Field Receipt	Terms	Service Date	Due Date		AFE No			Lease/Well Name		
SOK4549	Net 30	11/29/2014	12/30/2014		AFE 14025			RALPH 36-34-9 SWD		
Item	De	escription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amoun
27										
										22
								statel Amor		30 106 5

Subtotal Amount Sales Tax

Total Net Amount

39,196.59 487.81

Discount Amount

-23,656.35

Payment/Credit Amount

0.00

Page: 2

Contact: Ellen Yoder

	SOK 4549	Job Type Surface Serv. Sup. Arthur Setzer	Page 1of 1 A245548-Serva
	Project Number:	JOB TYPE CASING SIZE	Pump 1#
	FIELD RECIEPT 580-227-2727	Ralph 36-34-9 SWD Harper Kansas	DC14025
-	Mone number	Vell Name: Well Number: County: State:	DAT AFE#
			:00
	A	INIT CITACUL	
1.	725/1	MV USAOBO	JOV
	28-08	S 3000 1	DA
	208	וממינ	SIR
C1 C426	1.18-78	भ व/मतुना	3M
	140/1	70(7#3	HA
Y	DHENG	INOTSAA	
	O- Tex Pumping LLC Service Location Fairview, Oklahoma Service Address 601 Industrial Blvd 7	11/29/2014 Tapstone Energy	p 0 713-758-0636
	O- Tex Service Locar Service Addra	Service Date: Customer Address: City	Customer Rep Phone

\$276.90
· 49 ·
3.27 517.0
7.32
**
per mile/ per Unit per Ton-Mile
ic tr
Pump Truck/Heavy Vehicle Mileage Bulk Cement Delivery/Return Bulk Material Mixing Service Charge

\$23,656.32 I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

\$15,540.25

12 3

SERVICE ORDER CONTRACT

Customer Name	Tapstone Energy	Ticket Number	SOK 4549	-200
Lease & Well Numb	er Ralph 36-34-9 SWD	Date	11/29/2014	•

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

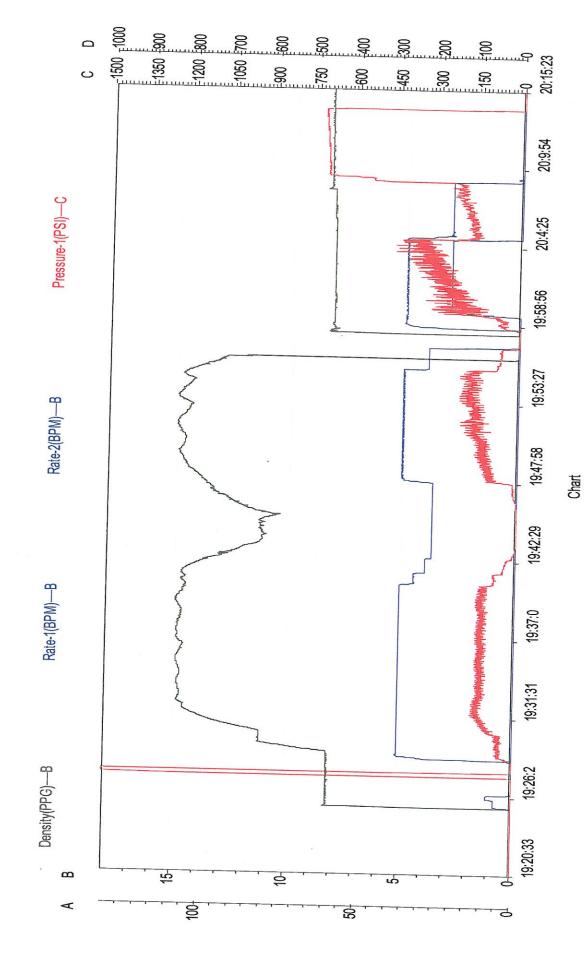
Customer Authorized Agent:

COUNTY	State	JOB SUM	MAR	Y			SOP	(4549	T'	ICKET DATE	11/29/1	4	
Harper	Kansas		ne Energ				CUSTOMER REP	CUSTOMER REP					
LEASE NAME	Well N	lo. JOB TYPE		<u> </u>			EMPLOYEE NAM						
Ralph EMP NAME	6-34-9	SV Surfa	ce					Arthur	Setz	zer			
Arthur Setzer	TIO)						-					
Jared Green				\vdash					\vdash				
Frank Reeves									\vdash				
0.00													
Form. Name	Туре	e:		0=1	1-16	<u> </u>							
Packer Type	Set 7		Date		led (9/2014	On Locati 11/29/2	on		Started 1/29/2014	Job C	ompleted	
Bottom Hole Temp.	80 Pres	sure					1	.014		1/23/2014	111	/29/2014	
Retainer Depth	ols and Accesso	Depth 775	Time		050	00	1200	لـــــــــــــــــــــــــــــــــــــ		1930	2	200	
Type and Size	Qty T	Make			-	New/Used	Well I Weight	Data Isiaa Ca		F T		T	
Auto Fill Tube	0	IR	Casing	_	T	1011/0300	36#	95%"	aue	From Surface	To 775	Max. Allow 1,500	
Insert Float Va Centralizers	0	IR I	Liner						\dashv		110	1,300	
Top Plug	0	IR IR	Liner		-								
HEAD	0	IR IR	Tubing Drill Pip	Δ.	\dashv			0	-				
Limit clamp	0	IR	Open H					121/4"	+	Surface	770	Chata/Ft	
Weld-A Texas Pattern Guide	Shoe 0	IR	Perfora	tion	s				\top	Junior	-770	Shots/Ft.	
Cement Basket	Silve 0	IR IR	Perforat Perforat	tion	S				\Box				
	Materials		Hours C	n L	ocat	tion	Operating	Hours		Dosorint	ion of Jol		
Mud Type W Disp. Fluid Fresh	BM Density Water Density	9 Lb/Gal 8.33 Lb/Gal	Date 11/29	\Box	Hc	ours	Date	Hours		Surface	JOH OF JOH	J	
Spacer type resh W	late BBL. 10	8.33	11/29	+	- 10	0.0	11/29	2.0	_	Juliace			
Spacer type Acid Type	BBL.			1					\dashv				
Acid Type	Gal. Gal.	_%		\neg									
Surfactant	Gal	- _{ln}		+					\dashv				
NE Agent Fluid Loss	Gal	ln		士					\dashv				
Gelling Agent	Gal/Lb Gal/Lb	_in	-	+					\Box				
Fric. Red.	Gal/Lb	_in		+					\dashv				
MISC.	Gal/Lb	In	Total		10	0.0	Total	2.0	\dashv				
Perfpac Balls	Otv												
Other			MAX	1	1.500	0 PSI	AVG.	ssures 200	1				
Other							Average F	Rates in	BPM				
Other			MAX		6 B	PM	AVG	6					
Other			Feet		4	6	Cement Reason			-			
					V.100		reason	OHOL 0	Onei				
Stage Sacks	Comost			nen	t Da	ta							
1 490 Premiu	Cement Im Plus (Class C)	2% Calcium Chlo	Additives	Call	lo Ei	aka				W/Rq.	Yield	Lbs/Gal	
2 0	0	Displacement 56	BBL	cell	10-6	ake				6.32 0.00	1.32	14.80	
3 0	0			-0100					0		0.00	0.00	
	-										5.00	0.00	
	-		Sum										
Preflush	Type:		Sumi		v Preflu	ısh:	вві Г	10.0	Ď.	Type:	Fresh	Water	
Breakdown	MAXII		1,500 PSI	L	.oad	& Bkdn: 0	Gal - BBI	N/A		Pad:Bbl -		N/A	
	Actua		NO/FULL URFACE			ss /Return TOC:	BBI _	51 SURFA	CE	Calc.Disp		56	
Average 5 Min.	Bump	Plug PSI:	710	F	inal	Circ. F	PSI:	200		_Actual Dis Disp:Bbl	sp.	56.00 56.00	
5 Min	10 Mir	15 M	in			ent Slurry		115.0	0	1	-		
			1		otal	Volume	PRI	181.0	U				
			1/			1)							
CUSTOMER RE	PRESENTATI	VE	X		D		re	9					
			1			S	IGNATURE		_				
								- F W 5 - 5	-				

	JOB LOG	PROJECT NUMBER SOK 4549	11/29/14	
COMPANY Tapstone Energy	COUNTRY	STATE Kansas	COUNTY	
LEASE NAME Well No. Ralph 36-34-9 SWD	EMPLOYEE NAME Arthur Setzer	CUSTOMER REP	Harper	
FIELD API/UWI #	36/34S/9W	TICKET AMOUNT #REF!		
15-077-22115-00-00	JOB PURPOSE Surface	Oil & Gas		

	Time	Rate	Volume	olume Press.(Job Description / Remarks
		(BPM)	(BBL)(GAL)	CSG.	Tbg	
11/29/2014	1200					arrived on location
	1205					safety meeting
	1215					rig up
	1930				1500	pressure test pump and lines
	1931	5.0	10	40		pump spacer
	1935	5.0	115.0	150		pump cement slurry
	1955					shut down / drop plug
	1957	8.0	46.0	350		start displacement
	2005	3.0	10.0	200		slow to land
	2007			710		land plug
	2012			Held		check floats
	2100					rig down
	2200					job complete
						SUPERVISOR SIGNITURE
	Final lift		PSI ON	CEMENT		Х
Plug	Psi	Held	CSG	SURFACE		
YES	200	YES	710.0	51		

Date:11/29/2014 Well Name:Ralph 36-34-9 SWD Location:Unit #303 Country: Operator:Jared Green Supervisor:Arthur Setzer Type of Job:9 5/8 Surface Contact Address: Comment:



PSI

1,500 PSI

Max Pressure:

Company Name

Location

SOK 4549

Ticket #:

Date: 11/29/2014

Job Site Saftey Meeting Attendance Sheet

Unit Type Trailer Number / Ralph 36-34-9 SWD Chit Tapstone Energy Employee Number Arthur Setzer Pumping, LLC Employee Name
*** Please Print *** Company - Lease - Well #: Job Site Leader:

Number

Ŀ						
	Arthur Setzer	05683	22742	n/a		
7	Jared Green		24548	COLVA		
ო	Frank Reeves	53175	16643	Ser No.		
4			2500	DUIK		
2						
9						
7						
80						
6						
10						
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12						
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15						
16						
14						
48						
19						
20						
					_	

Arthur Setzer Job Site Saftey Leader:

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immeadiately.

O-Tex Pumping LLC

Job Safety A	nalysis Worksheet	DATE:	E: 11/28/2014				
LEASE NAME AND JOB TYPE:	Vickie 2811 3-33H Intermediate	JOB NUMBER: SOK 4550					
EMPLOYEE NAME AND JOB TITLE:	Arthur Setzer	Company:					
PERSONAL PROTECTIVE EQUIPMEN	SUPERVISOR IT RECOMMENDED OR REQUIRED:	Rig: Lariat #46					
HARD HAT / STEEL TOED BOOTS / S SEQUENCE OF BASIC JOB STEPS	AFETY GLASSES / EAR PLUGS / GLOVES / COV						
SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZAR	IDS	RECOMMENDED SAFE JOB PROCEDURES				
ASSESS LOCATION FOR POTENTIAL		*					
HAZARDS	SLIPS - TRIPS - FALLS		PAY ATTENTION TO SURROUNDINGS				
SAFETY HUDDLE TO DISCUSS HAZARDS AND POTENTIAL HAZARDS WHILE SPOTTING EQUIPMENT	NOT UNDERSTANDING OR HEARING JOB ST	EPS	SPEAK LOUD AND CLEAR - PAY ATTENTION - ASK QUESTIONS				
SPOT EQUIPMENT	BACKING INTO OR OVER SOMETHING OR SOM	IEONE	USE SPOTTERS AND MIRRORS - BACK SLOW - WATCH SPOTTER				
			DACK SLOW - WATCH SPOT FER				
RIG UP IRON AND HOSES	SUPS - TRIPS - FALLS - PINCH POINTS		PAY ATTENTION - DON'T RUSH OR TAKE SHORTCUTS - ASK FOR HELP IF NEEDED				
	-						
PRIME PUMPS	LEAKS - PINCH POINTS		WATCH HAND AND FOOT PLACEMENT - CHECK FOR LEAKS - WATCH PRESSURE				
RAISE STAND PIPE TO RIG FLOOR - RIG UP FLOOR	SLIPS - TRIPS - FALLS - OBJECTS FALLING - PINCH	POINTS	DON'T TAKE SHORT CUTS - PAY ATTENTION TO TASK AT HAND - USE HAND RAILS WHEN GOING UP OR DOWN RIG STAIRS - DON'T GET UNDER OBJECTS BEING RAISED OR LOWERE WATCH HAND AND FOOT PLACEMENT				
			WATCH HAND AND FOOT PLACEMENT - MAKE SURE ALL TOOLS ARE PROPERLY TIED OF				
STAB PLUG CONTAINER OR DRILL PIPE PIN	SLIPS - TRIPS - FALLS - PINCH POINTS - DROPPED (OBJECTS	WHILE WORKING OVER HEAD - MAKE SURE LOADS ARE SECURE BEFORE LIFTING IN AIR - DON'T GET BETWEEN OBJECTS BEING LIFTED				
TEST LINES	LINES LEAKING OR EXPLODING		STAY CLEAR OF LINES WHILE UNDER PRESSURE - NEVER HAMMER ON IRON WITH PRESSUR ON IT!!!				
PUMP FLUIDS	LEAKS - PUMPING WRONG FLUID - VALVES CLOSED - PI	INCH POINTS	START PUMPING SLOWLY - WATCH FOR LEAKS OR RAPID PRESSURE INCREASE - WATCH HAI AND FOOT PLACEMENT - PAY ATTENTION TO YOUR JOB DUTIES				
RIG DOWN IRON	SLIPS - TRIPS - FALLS - DROPPED OBJECTS - PINCH	BOILE	WATCH HAND AND FOOT PLACEMENT. DON'T WALK UNDER LOADS BEING LOWERED OR RAISED. DON'T THROW HAMMERS OR HAND TOOLS. DON'T RUSH OR TAKE SHORT CUTS.				
	THE PROPERTY OF THE PROPERTY O	POINTS	WORK TOGETHER. ASK FOR HELP OR HELP SOMEONE IF THEY NEED IT				
LEAVE LOCATION	RUNNING INTO OR OVER SOMETHING OR SOMEONE FALLING FROM TRUCKS. FALLING ASLEEP WHILE D	. OBJECTS RIVING.	USE SPOTTER IF NEEDED. MAKE SURE ALL EQUIPMENT IS SECURE BEFORE MOVING TRUCK. WALK AROUND BEFORE GETTING IN CAB. IF YOU ARE TOO TIRED TO DRIVE, TAKE A NAP BEFORE LEAVING LOCATION. STOP IF YOU BECOME TOO SLEEPY AND CAN'T CONTINUE.				
mployee's Signiture:	1000						
Bladellest	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-					
ANT	Will Jayrag						
Fulle	Low						
Jano Calre	Tau Son						

O -Tex Pumping LLC

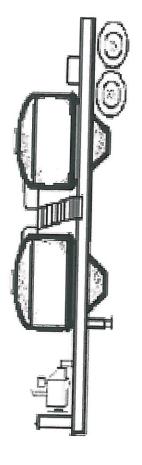
	ilalysis worksneet	DATE:	11/29/2014			
LEASE NAME AND JOB TYPE:	Ralph 36-34-9 SWD Surface	JOB NUMB	IBER: SOK 4549			
EMPLOYEE NAME AND JOB TITLE:		Company:				
PERSONAL PROTECTIVE EQUIPMEN	NT RECOMMENDED OR REQUIRED:	Rig:	Unit #303	-		
HARD HAT / STEEL TOED BOOTS / S	SAFETY GLASSES / EAR PLUGS / GLOVES / COVER	DAILE				
SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARD		RECOMMENDED SAFE JOB PROCEDURES			
ASSESS LOCATION FOR POTENTIAL						
HAZARDS	SLIPS - TRIPS - FALLS		PAY ATTENTION TO SURROUNDINGS			
SAFETY HUDDLE TO DISCUSS HAZARDS AND POTENTIAL HAZARDS WHILE SPOTTING EQUIPMENT	NOT UNDERSTANDING OR HEARING JOB STEE	PS	SPEAK LOUD AND CLEAR - PAY ATTENTION - ASK QUESTIONS	•		
SPOT EQUIPMENT		100011000				
SPOT EQUIPMENT	BACKING INTO OR OVER SOMETHING OR SOME	ONE	USE SPOTTERS AND MIRRORS - BACK SLOW - WATCH SPOTTER			
RIG UP IRON AND HOSES	SLIPS - TRIPS - FALLS - PINCH POINTS		PAY ATTENTION - DON'T RUSH OR TAKE SHORTCUTS - ASK FOR HELP IF NEE	DED		
100				DED		
PRIME PUMPS	LEAKS - PINCH POINTS		WATCH HAND AND FOOT PLACEMENT - CHECK FOR LEAKS - WATCH PRESS	URE		
RAISE STAND PIPE TO RIG FLOOR - RIG UP FLOOR	SUPS - TRIPS - FALLS - OBJECTS FALLING - PINCH PO	DIAITE	DON'T TAKE SHORT CUTS - PAY ATTENTION TO TASK AT HAND - USE HAND RAIL GOING UP OR DOWN RIG STAIRS - DON'T GET UNDER OBJECTS BEING RAISED OR I	S WHEN		
	SELECTION OF THE PROPERTY OF T	DINIS	WATCH HAND AND FOOT PLACEMENT			
TAB PLUG CONTAINER OR DRILL PIPE PIN	SUPS - TRIPS - FALLS - PINCH POINTS - DROPPED OF	SJECTS	WATCH HAND AND FOOT PLACEMENT - MAKE SURE ALL TOOLS ARE PROPERLY TIED OFF WHILE WORKING OVER HEAD - MAKE SURE LOADS ARE SECURE BEFORE LIFTING IN AIR - DON'T GET BETWEEN OBJECTS BEING LIFTED			
TEST LINES	LINES LEAKING OR EXPLODING		STAY CLEAR OF LINES WHILE UNDER PRESSURE - NEVER HAMMER ON IRON WITH PRESSURI ON IT!!!			
PUMP FLUIDS	LEAKS - PUMPING WRONG FLUID - VALVES CLOSED - PIN	CH POINTS	START PUMPING SLOWLY - WATCH FOR LEAKS OR BADIN DRESSIDE INCREASE WAYCH HAND			
RIG DOWN IRON	SLIPS - TRIPS - FALLS - DROPPED OBJECTS - PINCH PO	DINTS	WATCH HAND AND FOOT PLACEMENT. DON'T WALK UNDER LOADS BEING LOWERED RAISED. DON'T THROW HAMMERS OR HAND TOOLS. DON'T RUSH OR TAKE SHORT CU			
LEAVE LOCATION	RUNNING INTO OR OVER SOMETHING OR SOMEONE. (FALLING FROM TRUCKS. FALLING ASLEEP WHILE DRI	OBJECTS	WORK TOGETHER. ASK FOR HELP OR HELP SOMEONE IF THEY NEED IT USE SPOTTER IF NEEDED. MAKE SURE ALL EQUIPMENT IS SECURE BEFORE MOVING TRUCK. WALK AROUND BEFORE GETTING IN CAB. IF YOU ARE TOO TIRED TO DRIVE, TAKE A NAP BEFORE LEAVING LOCATION. STOP IF YOU BECOME TOO SLEEPY AND CAN'T CONTINUE.			
2			The Second vol seep And See Tools	TINUE.		
mnlovee's Signiture						
mployee's Signiture:	DAL	. ,	'			
	Roy Phrings Trum	Was	the			
	Roy Physia Free	Was	Lha			
114	, , , , , , ,	Was	the			
Jan	closent walles	Was	Lha .			





CON	PANY					Pumping, LLC					
Tanstone Energy				PROJECT NUMBER AFE/				DC14025 DATE DATE			
Unit #303			Owner			LEGAL DESCI	RIPTION	11/29/2014 API			
LEASE & WELL #					Same COUNTY		36/3 STATE	4S/9W MILEAGE	15-077-22115-00-0		
DIRECTIONS Ralph 36-34-9 SWD						Kansas	IMILEAGE	100			
			Byron d	ıt state	line 1 i	line 1 mile North to White Gate East to				East to Rig	
Pumping Services	Surface Squeez S		☐ Interme	diate	☐ Long Str	ing		•			
Sen	Casing Size	Casing Weig		Tbng/DP Siz	e Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	() H2S	
oing	Number and	36#	LTC			YES	YES	YES	NO	150%	
Pum	Pump Tr	uck & Bu	lk Materials	;				Casing Depth 775'	Hole Depth	Hole Size	
_	Remarks						Est. BHST	Tubing Depth	770' Depth-TVD	121/4" Mud Weight/Type	
_	LEAD	# of Sacks	Туре		Additives		80°			WBM	
	115.20	490	Premium Pl	lus (Class C)							
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk		2%	Calcium C	hloride - 1	anns Cell	o-Flake	
	73.73	14.80	1.32	6.32		2% Calcium Chloride - ¼pps Cello-Flake					
	TAIL	# of Sacks	Type		Additives						
	0.00 H2O TO MIX	Weight PPG	Wald Field	T	Displacement 56BBL						
	0.00	Weight PPG	Yield Ft3/Sk	Water Gal/Sk			Displa	cemen	t 56BE	3L	
Materials	TOP OUT	# of Sacks	Туре		Additives						
					ridulaves						
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk	-						
		ACID	Туре		Additives						
		Inhibitor	Surfactant	clay cont.	TAKE 50 # Sugar						
	Spacer or	Quantity	Туре		Additives						
	Flush	10 BBL		Water							
	Spacer or Flush	Quantity	Туре		Additives						
	Other	Quantity	Туре		Additives						
Called	Cementer		Pun	Pumper		Bulky Bu		ky Bulky		Bulloy	
Ca	Arthur	Setzer	Jared	Green	Frank R	eeves				Damy	
CEOL			9	5/8" 88	D SWAG	E SW	DW DA	I E DAG	N/C		
	9 5/8" 8RD SWAGE, SW,							LE RAC	K		
L	Guide Shoe	95/s"			36#		LTC				
Items		linear Nivet			Float Collar			Insert Float Valve			
		ntralizers - Number Size			Туре						
ا ۾	/all Cleaners - Number Type			MSC (DV Tool)				MSC Plug Set			
Sa	imit Clamps	nit Clamps Thread			k Other			moo riug set			
F	emarks										
stome				Office Phone Fax Time of Call							
l Tak	0 en By		713-758		fice Phone Fax Time of Call						
ber	Burris								ate Ready	Location Time	
Crew Called Yard Time											
u	· OCKE						Comment of the commen				





Trailer Number: 53175/16643

Driver Name

Front Pot LEAD

1/4 PPS FLAKE 2% CALCIUM **CEMENT ADDITIVES** 1/4 PPS FLAKE 2% CALCIUM

sks

245

CLASS C

Cement

245 sks

Cement CLASS C

Rear Pot

LEAD

COMPANY: Tapstone

Ralph 36-34-9SWD

LEASE:

TICKET:

DATE: 11/28/2014

SOK 4549