

Date:	Invoice #:
12/19/2014	0000018806

Phone # (580) 255-3111

Bill To	
Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101	

Description of Work	
HARPER, COUNTY KS AFE 14025 API 15-077-22115-00-00	
Job Type: Intermediate	

Field Red	ceipt	Terms	Service Date	Due Date		A	FE No		I	ease/Well Nan	ne
SOK45	82	Net 30	12/6/2014	1/18/2015		AF	E 14025		RAI	LPH 36-34-9 S	CMD
Item		De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Picku	p Mileage		Ţ	JNTMIL	100	4.26	426.00	60.00%	-255.60	170.40
ML002	Pump	Truck/Heav	y Vehicle Milea	ige I	NTMIL	100	7.32	732.00	60.00%	-439.20	292.80
ML003	Bulk	Cement Deli	very/Return	1	MILE	1,854	2.95	5,469.30	60.00%	-3,281.58	2,187.72
MX001	Bulk	Material Mix	king Service Ch	arge S	CF	438	3.27	1,432.26	60.00%	-859.36	572.90
CC006	Pump	Charge 500	1-6000'	4	-HRS	1	4,671.81	4,671.81	60.00%	-2,803.09	1,868.72
CC015	Pump	Charge Add	litional Hours	ī	JNTHRS	3	588.06	1,764.18	35.00%	-617.46	1,146.72
AE012	Bulk	Unit Additio	nal Hours	τ	JNTHRS	3	130.68	392.04	35.00%	-137.21	254.83
ML014	Fuel !	Surcharge *			OB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Envir	onmental Fe	e*	j	OB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Empl	oyee/Supervi	isor Retention/p	erdiem 1	PR/MAN	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
JM001	Data	Acquisition S	System	1	OB	1	1,437.48	1,437.48	60.00%	-862.49	574.99
AE003	Circu	lation Equip	ment(40' of equ	nipment)	OB	1	1,633.50	1,633.50	60.00%	-980.10	653.40
AE002	Ceme	ent Head with	n manifold	1	OB	1	1,176.12	1,176.12	60.00%	-705.67	470.45
LT005	Lab T	Testing - Thic	kening Time]	EACH	2	326.70	653.40	0.00%	0.00	653.40
LT006	Lab T	Cesting - Wate	er Analysis]	EACH	1	326.70	326.70	0.00%	0.00	326.70
CL011	7" To	p Rubber Plu	ıg	1	EACH	1	203.28	203.28	40.00%	-81.31	121.97
CL012	7" Bo	ottom Rubber	Plug]	EACH	1	440.44	440.44	40.00%	-176.18	264.26
CSB002	50/50	Poz With Po	remium	5	SACK	325	22.28	7,241.00	56.00%	-4,054.96	3,186.04
CP002	H (Pr	emium Ceme	ent) (94 lbs/ft3)	9	4SACK	90	30.80	2,772.00	56.00%	-1,552.32	1,219.68
CP005	GEL			1	BS	1,446	0.68	983.28	56.00%	-550.64	432.64
CPC29	FL-17	7 FLA]	BS	72	40.00	2,880.00	56.00%	-1,612.80	1,267.20
CP034	CF -	51 (Anti settl	ing agent)	1	BS	36	27.10	975.60	56.00%	-546.34	429.26
CP004	CF-3'	7 (Dispersant	t)	3	BS	28	13.55	379.40	56.00%	-212.46	166.94
CP013	CF - 2	20 (Lignosul	fate Retarder) (below 2	BS	36	13.55	487.80	56.00%	-273.17	214.63
CP013	CF - 2	20 (Lignosul	fate Retarder) (below 2	BS	36	13.55	487.80	56.00%		-273.17

Subtotal Amount
Sales Tax
Discount Amount
Payment/Credit Amount

Contact: Ellen Yoder

Total Net Amount

Invoice



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12/19/2014	0000018806

Phone # (580) 255-3111

Tapstone Harper Office PO Box 1608 Oklahoma City, OK 79101	Bill To		
· · · · · · · · · · · · · · · · · · ·	PO Box 1608	ī	-

Description of Work	
HARPER,COUNTY KS AFE 14025 API 15-077-22115-00-00	
Job Type: Intermediate	

Field Recei	ipt Terms	Service Date	Due Date			AFE No		L	ease/Well Nar	ne
SOK4582	2 Net 30	12/6/2014	1/18/2015		A	FE 14025		RAI	LPH 36-34-9	SWD
Item	I	Description	1	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
CPC43	X-Air P (Antifo	am)	LE	BS	7:	2 8.80	633.0	56.00%	-354.82	278.7
	81									
							Su	ibtotal Amou		43,220.4

Sales Tax	466.26
Discount Amount	-25,943.33
Payment/Credit Amount	0.00
Total Net Amount	17,743.41

Contact: Ellen Yoder

Page: 2

O- TEX PUMPING LLC

Service Address Service Location Fairview, Oklahoma 601 Industrial Blvd 73737

Service Date:

SA

Customer Address: Tapstone Energy 12/6/2014

city

City
St
Customer Rep
Phone 713-758-0636

Phone number

Well Number: Well Name:

36-34-9 SWD

Ralph

Harper

County:

Kansas 15-077-22115-00-00

DC14025

PERMIT #

AFE # State: API#

FIELD RECIEPT

580-227-2727

Project Number:

SOK 4582

CASING SIZE **JOB TYPE** Joseph Klemm
Page 1of 1 Serv. Sup. Job Type

Pump 1# 144302C-Double

Pump 2#

\$17,277.16	\$25,943.32		\$43,220.48				>	
\$278.78	\$354.82	56%	\$633.60	72.0	\$ 8.80	per lb	X-Air (Powder Defoamer)	CPC43
\$214.63	\$273.17	56%	\$487.80	36.0	\$ 13.55	per lb	CF - 20 (Lignosulfate Retarder) (below 220")	CP013
\$166.94	\$212.46	56%	\$379.40	28.0	\$ 13.55	per lb	CF-37 (Dispersant)	CP004
\$429.26	\$546.34	56%	\$975.60	36.0	\$ 27.10	per lb	CF - 51 (Anti settling agent)	CP034
\$1,267.20	\$1,612.80	56%	\$2,880.00	72.0	\$ 40.00	per lb	FL-17 Fluid Loss Additive 80-140F	CPC29
\$432.64	\$550.64	56%	\$983.28	1,446.0	\$ 0.68	per lb	GEL	CP005
\$1,219.68	\$1,552.32	56%	\$2,772.00	90.0	\$ 30.80	per sk	H (Premium Cement) (94 lbs/ft3)	CP002
\$3,186.04	\$4,054.96	56%	\$7,241.00	325.0	\$ 22.28	persk	50/50 Poz with Premium (Includes 2% Gel)	CSB002
\$264.26	\$176.18	40%	\$440.44	1.0	\$ 440.44	Each	7" Bottom Rubber Plug	CL012
\$121.97	\$81.31	40%	\$203.28	1.0	\$ 203.28	Each	7" Top Rubber Plug	CL011
\$326.70	\$0.00	0%	\$326.70	1.0	\$ 326.70	per test	Lab Testing - Water Analysis	LT006
\$653.40	\$0.00	0%	\$653.40	2.0	\$ 326.70	per test	Lab Testing - Thickening Time	LT005
\$470.45	\$705.67	60%	\$1,176.12	1.0	\$ 1,176.12	per job	Cement Head with manifold	AE002
\$0.00	\$0.00	0%	\$0.00		\$ 1,375.00	per hose	Circulating hose (replacement)	AE000
\$653.40	\$980.10	60%	\$1,633.50	1.0	\$ 1,633.50	per job	Circulation Equipment(40' of equipment)	AE003
\$574.99	\$862.49	60%	\$1,437.48	1.0	\$ 1,437.48	Per Job	Data Acquisition System	JM001
\$522.72	\$4,704.48	90%	\$5,227.20	4.0	\$ 1,306.80	per job	Employee/Supervisor Retention/perdiem	PC003
\$0.00	\$228.69	100%	\$228.69	1.0	\$ 228.69	per job	Environmental Fee*	AE014
\$0.00	\$653.40	100%	\$653.40	1.0	\$ 653.40	per unit perjob	Fuel Surcharge *	ML014
\$254.83	\$137.21	35%	\$392.04	3.0	\$ 130.68	Per unit/per hour	Bulk Unit Additional Hours	AE012
\$1,146.72	\$617.46	35%	\$1,764.18	3.0	\$ 588.06	per hour/per unit	Pump Charge Additional Hours	CC015
\$1,868.72	\$2,803.09	60%	\$4,671.81	1.0	\$ 4,671.81	(per 4 hrs)	Pump Charge 5001-6000'	cc006
\$572.90	\$859.36	60%	\$1,432.26	438.0	\$ 3.27	per cuft	Bulk Material Mixing Service Charge	MX001
\$2,187.72	\$3,281.58	60%	\$5,469.30	1,854.0	\$ 2.95	per Ton-Mile	Bulk Cement Delivery/Return	ML003
\$292.80	\$439.20	60%	\$732.00	100.0	\$ 7.32	per mile/ per Unit	Pump Truck/Heavy Vehicle Mileage	ML002
\$170.40	\$255.60	60%	\$426.00	100.0	\$ 4.26	per mile/ per Unit	Pickup Mileage	ML001
NET	disc	%DISC	GROSS	QUAN	UNIT PRICE	U OF MEAS.	DESCRIPTION	REF#

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

RECEIVED DEC 1 1 2014

SERVICE ORDER CONTRACT

Customer NameT	apstone Energy	Ticket Number _	SOK 4582	_
Lease & Well Number	Ralph 36-34-9 SWD	Date	12/6/2014	

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

JOB SU	MMARY	PROJECT NUMBER SOK 4582		12/06/14	
COUNTY State COMPANY		CUSTOMER REP		12/00/14	
Harper Kansas Taps LEASE NAME Well No. JOB TYPE	tone Energy	0 EMPLOYEE NAME			
	nediate	Joseph K	(lemm		
EMP NAME					
Joseph Klemm 0					
Cody Bonitz				575	
Joe Collins					
Blake Hayworth					
Form. NameType:	Called Out	On Location J	ob Started	Lloh Co	malatad
Packer Type Set At 0	Date 12/6/2014	12/6/2014	12/6/2014	12	mpleted 6/2014
Bottom Hole Temp. 155 Pressure	_				
Retainer Depth Total Depth 563	Time 0530	0800	0830	15	30
Tools and Accessories Type and Size Qty Make] Naw/Jack	Well Data		T.	Ind. All.
Type and Size Qty Make Auto Fill Tube 0 IR	Casing New/Used	Weight Size Grad	de From Surface	To 5627'	Max. Allow 5,000
Insert Float Va 0 IR	Liner	2011	Juliace	3021	3,000
Centralizers 0 IR	Liner		+ +		
Top Plug 0 IR	Tubing	0			
HEAD 0 IR	Drill Pipe			191	
Limit clamp 0 IR	Open Hole	83/4"	Surface	5,630	Shots/Ft.
Weld-A 0 IR Texas Pattern Guide Shoe 0 IR	Perforations Perforations				
Cement Basket 0 IR	Perforations		+	7/8	
Materials	Hours On Location	Operating Hours	Descript	ion of Job	
Mud Type WBM Density 9 Lb/G		Date Hours	Intermed		
Disp. Fluid Fresh Water Density 8.33 Lb/G Spacer type Gel BBL. 30 8.40	al 12/6 7.5	12/6 7.0	_		
Spacer type Gel BBL. 30 8.40	 		┥		
Acid Type Gal %					
Acid Type Gal. %					
Surfactant Gal In NE Agent Gal. In					
Fluid Loss Gal/Lb In					
Gelling Agent Gal/Lb In					
Fric. Red. Gal/Lb In					
MISC. Gal/Lb In	Total 7.5	Total 7.0			
Perfpac BallsQty.		Pressures	* * * * * * * * * * * * * * * * * * * *		
Other	MAX 5,000 PSI	AVG. 500			
Other		Average Rates in E	BPM	THE STATE OF THE S	
Other	MAX 7 BPM	AVG 5			
Other	Feet 87	Cement Left in Pi			
Other	Feet 87	Reason SHOE JO	Olivi		
	Cement Data				
Stage Sacks Cement	Additives		W/Rq.	Yield	Lbs/Gal
1 325 50/50 POZ PREMIUM 4% Gel - 0.2%	6 FL-17 - 0.1% C-51 - 0.1% C-20 - 0		6.93	1.43	13.60
2 90 Premium 0.2% FL-17 -	0.1% C-51 - 0.1% C-20 - 0.2% X-Air		5.19	1.19	15.60
3 0 0			0 0.00	0.00	0.00
				_	
	Summary				
Preflush Type:	Preflush:	BBI 30.00	Type:	Gel S	pacer
Breakdown MAXIMUM	5,000 PSI Load & Bkdn:	Gal - BBI N/A	Pad:Bbl	-Gal	N/A
Lost Returns-N Actual TOC	NO/FULL Excess /Retur			p Bbl	212
Actual TOC Bump Plug PSI:	1,960 Calc. TOC: 1,400 Final Circ.	PSI: 800			212.00 212.00
	5 Min Cement Slurry			-	
	Total Volume	BBI 343.7	0		
		A			
		11 () 2			
CUSTOMER REPRESENTATIVE		V NU X-	· ·	موم	
		SIGNATURE			

	JOB LOG	PROJECT NUMBER SOK 4582	12/06/14
COMPANY	COUNTRY	STATE	COUNTY
Tapstone Energy	USA	Kansas	Harper
LEASE NAME Well No.	EMPLOYEE NAME	CUSTOMER REP	
Ralph 36-34-9 SWD	Joseph Klemm		
FIELD	SEC / TWP / RNG	TICKET AMOUNT	
	36/34S/9W	15,875.62	
API/UWI#	JOB PURPOSE	WELL TYPE	**
15-077-22115-00-00	Intermediate	Oil & Gas	

		and the same									
	Time	Rate	Volume Press		.(PSI)	Job Description / Remarks					
12/6/14 0530		(BPM)	(BBL)(GAL)	CSG	Tbg						
12/6/14	0530					TIME ARRIVED IN YARD					
	0540					Fit for duty meeting					
	0610					Headed to location from yard!					
	0800					Arrive on location					
120	0815					Safety meeting					
	0830					Rig up					
	1230					Safety meeting					
	1253			5000		Pressure test					
	1255	4.0	30.0	500	A 3855	Start gel spacer					
	105					Verify weight w/handscales					
	108	5.0	82.7	500		Start lead cement @ 13.6/ppg					
	144	3.0	19.0	250		Start tail cement @ 15.6/ppg					
	154					Drop plug					
	157	6.5		200		Start displacement					
	1414	6.5	100.0	200	Jan	Check rate and pressure					
	1419	5.0		400		Caught cement					
	1430	3.0	200.0	800		Slow to land plug					
	1433		212.0	1400		Land plug					
	1435		1.0			Test floats					
	1440					Rig down					
	1530					Leave location					
-											
						SUPERVISOR SIGNIFURE					
Bumped	Final lift	Floats	PSI ON	CEMENT		X / Mest //					
Plug	Psi	Held	CSG	SURFACE		The first of the second					
YES	800	YES	1400.0	NO							
	800	YES		-							

10.80 15.00 4200.00 3780.00 12.60 17.50 4900.00 4410.00 14.40 20.00 5600.00 5040.00 Pen 1 Pen 2 Pen 3 Pen 4 18.00 25.00 7000.00 6300.00 Pen 4: Pressure 2 16.20 22.50 6300.00 5670.00 Pen 1: Density 1 0.00 1.80 3.60 5.40 9.00 12.50 3500.00 3150.00 7.20 10.00 2800.00 2520.00 0.00 2.50 5.00 1400.00 1260.00 7.50 2100.00 1890.00 700.00 0.00 (Pressure : psi) (Density : lb/gal 630.00 0.00 0.00 1.54 3.08 4.62 0.77 2.31 3.85 6.16 5.39 6.93 12:49:33 13:01:02 Pen 2: SlurryRate Pen 5: Flowrate 1 13:12:31 my my my 13:24:00 (Flowrate: bpm (Flowrate:bpm 13:35:29 13:46:58 13:58:27 Pen 3: Pressure 1 14:09:56 14:21:25 (Pressure: psi) 14:32:54 14:44:24

SERVICE COMPANY: TICKET NO: CUSTOMER NAME:

O-Tex DC14025 Tapstone Energy Ralph 36349 SWD Harper Co. KS

DATE RECORDED:
JOB NO:
UNIT DESCRIPTION:
UNIT NOTES:
FILE NAME:

12/06/2014 SOK 4582 Unit #303

7" Intermediate

Tapstone Energy_Ralph 36349 SWD_14_12_06_#1.csv

Pumping, LL

WELL NAME: WELL LOCATION:



									Pul	mping, LLC			
COMF	PANY	Tono	F				NUMBER	AFE/WORK ORDER DATE DC14025 12/6/2014					
CONT	RACTOR		tone Energ	ау	Owner		4582	LEGAL DESCRI	PTION	12/6/2014 API			
LEASI	E & WELL #	Unit #				Same		36/34 STATE	S/9W MILEAGE	15-077-22115-00-00			
	CTIONS	Ralph	36-34-9 SI	ND			per	Kansas	100				
		N, OK- I	NORTH		WY 58				LE NOF	RTH- 3 MILES			
s	☐ Surface		▽ Interme		☐ Long Str		Plug Bac						
r vice	Cooling Size	Casing Weight	Thread Though Size		PTA		Other Swage	Top Plug	In-Harr Di	() H2S			
g Se	7"	26#	LTC			Thread Plug. Cont. YES		YES	NO NO	% Excess 40%			
Pumping Services	Number and	Type Units ruck & Bull	k Matarials					Casing Depth	Hole Depth	Hole Size			
2	Remarks	uck & buil	K Materials	•			Est. BHST	5627' KOP	5,630 Depth-TVD	83/4" Mud Weight/Type			
			E 7" TOP &	воттом			155			9.2ppg WBM			
	82,77	# of Sacks 325	Type 50/50 POZ I	PREMILIM	Additives								
		Weight PPG		Water Gal/Sk	49	6 Gel - 0.2%	FL-17 - 0.19	6 C-51 - 0.1%	C-20 - 0.1%	C-37 - 0.2% X-Air			
	53.63	13.60	1.43	6.93					,,,,				
	TAIL	# of Sacks	Туре		Additives								
	19.07	90	2010 (0.000)	nium									
	The second second	Weight PPG		Water Gal/Sk		2% X-Air							
	11.12	15.60 # of Sacks	1.19 Type	5.19	Additives								
5			.,,,,		, tadiavoo								
Materials		Weight PPG	Yield Ft3/Sk	Waler Gal/Sk									
Σ		ACID	Туре	L	Additives								
		Inhibitor	Surfactant	clay cont.									
	Spacer or Flush	30 bbls	Type Gel S	pacer	Additives		900	0#s Bentoni	to Gol				
	Displace	Quantity	Туре	pucci	Additives		300	oms Denitorii	le Gei				
	Other	Quantity	Type		Additives								
Called	Cen	nenter	Pumper		Bu	lky	Bu	ılky		Bulky			
S G	Joseph Klemm Cody		Cody	Bonitz	Joe C	ollins	Blake H	layworth					
CEOL	9			7"	8RD SWA	GE, SW, C	W, BALE	RACK					
	Casing Size	7"		Casing Weight	26#		Thread		LTC				
	Guide Shoe	· · · · · · · · · · · · · · · · · · ·		Float Shoe			Float Collar		Insert Float Val	lve			
ems	Centralizers -	Number		Size			Туре		30.00				
Sales Items	Wall Cleaners	s - Number		Туре			MSC (DV Tool)			MSC Plug Set			
Sale	Limit Clamps			Thread lock			Other						
	Remarks	-57-			TAKE	7" TOP	ROTTO	M PLUG	C				
Custor	ner Rep.		Cell Phone		Office Phone	. 1010	Fax	IN I LOG	Time of Call				
O Call Ta	iken By		713-75	8-0636					Data Day 1	II continu Tierr			
Robe	ert Burris								12/6/14	Location Time 800 AM			
Crew C	called eph Klem	m				-			Yard Time	12/6/14 530 AM			
003	Phi Vielli	1611								12/0/14 330 AW			

O-Tex Pumping LLC

Job Safety An	alysis Worksheet	DATE: 12/6/2014						
LEASE NAME AND JOB TYPE:	Ralph 36-34-9 SWD Jo Intermediate	OB NUMBE	SER: SOK 4582					
EMPLOYEE NAME AND JOB TITLE:	Joseph Klemm C	ompany:	Tapstone Energy Unit #303					
PERSONAL PROTECTIVE EQUIPMENT		16.						
HARD HAT / STEEL TOED BOOTS / SA	FETY GLASSES / EAR PLUGS / GLOVES / COVERA	LLS						
SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS		RECOMMENDED SAFE JOB PROCEDURES					
ASSESS LOCATION FOR POTENTIAL HAZARDS	SLIPS - TRIPS - FALLS		PAY ATTENTION TO SURROUNDINGS					
	SUPS - INIPS - PALLS		TALATEMAN					
SAFETY HUDDLE TO DISCUSS HAZARDS AND POTENTIAL HAZARDS WHILE								
SPOTTING EQUIPMENT	NOT UNDERSTANDING OR HEARING JOB STEP	s	SPEAK LOUD AND CLEAR - PAY ATTENTION - ASK QUESTIONS					
SPOT EQUIPMENT	BACKING INTO OR OVER SOMETHING OR SOME	ONE	USE SPOTTERS AND MIRRORS - BACK SLOW - WATCH SPOTTER					
	q							
			A STATE OF THE STA					
RIG UP IRON AND HOSES	SLIPS - TRIPS - FALLS - PINCH POINTS		PAY ATTENTION - DON'T RUSH OR TAKE SHORTCUTS - ASK FOR HELP IF NEEDED					
PRIME PUMPS	LEAKS - PINCH POINTS		WATCH HAND AND FOOT PLACEMENT - CHECK FOR LEAKS - WATCH PRESSURE					
			DON'T TAKE SHORT CUTS - PAY ATTENTION TO TASK AT HAND - USE HAND RAILS WHEN					
RAISE STAND PIPE TO RIG FLOOR - RIG UP	SLIPS - TRIPS - FALLS - OBJECTS FALLING - PINCH PI	DINTE	GOING UP OR DOWN RIG STAIRS - DON'T GET UNDER OBJECTS BEING RAISED OR LOWERED - WATCH HAND AND FOOT PLACEMENT					
FLOOR	SUPS - TRIPS - FALLS - OBJECTS FALLING - PINCH PO	JIN 13	WATCH HAND AND FOOT PLACEMENT - MAKE SURE ALL TOOLS ARE PROPERLY TIED OFF					
		,	WHILE WORKING OVER HEAD - MAKE SURE LOADS ARE SECURE BEFORE LIFTING IN AIR -					
STAB PLUG CONTAINER OR DRILL PIPE PIN	SLIPS - TRIPS - FALLS - PINCH POINTS - DROPPED OF	SJECTS	DON'T GET BETWEEN OBJECTS BEING LIFTED					
			STAY CLEAR OF LINES WHILE UNDER PRESSURE - NEVER HAMMER ON IRON WITH PRESSURE					
TEST LINES	LINES LEAKING OR EXPLODING	-10	ON IT!!!					
-			START PUMPING SLOWLY - WATCH FOR LEAKS OR RAPID PRESSURE INCREASE - WATCH					
PUMP FLUIDS	LEAKS - PUMPING WRONG FLUID - VALVES CLOSED - PIN	ICH POINTS						
			WATCH HAND AND FOOT PLACEMENT. DON'T WALK UNDER LOADS BEING LOWERED OR RAISED. DON'T THROW HAMMERS OR HAND TOOLS. DON'T RUSH OR TAKE SHORT CUTS.					
RIG DOWN IRON	SLIPS - TRIPS - FALLS - DROPPED OBJECTS - PINCH F	OINTS	WORK TOGETHER. ASK FOR HELP OR HELP SOMEONE IF THEY NEED IT					
			USE SPOTTER IF NEEDED. MAKE SURE ALL EQUIPMENT IS SECURE BEFORE MOVING TRUCK.					
	RUNNING INTO OR OVER SOMETHING OR SOMEONE. FALLING FROM TRUCKS. FALLING ASLEEP WHILE DE		WALK AROUND BEFORE GETTING IN CAB. IF YOU ARE TOO TIRED TO DRIVE, TAKE A NAP BEFORE LEAVING LOCATION. STOP IF YOU BECOME TOO SLEEPY AND CAN'T CONTINUE.					
LEAVE LOCATION	FALLING FROM TRUCKS, FALLING ASLEEF WHILE DE	aviivo.	BUT THE CONTROL OF TH					
			<u> </u>					
1								
Employee's Signiture		N. W. W.						
It Tuli	Chris Crosegge							
100	Madell							
Tax (b 20)	Thomason							
TO SUCCES	C. Cathings		11					
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Job Site Saftey Meeting Attendance Sheet

Date: 12/6/2014

Company - Lease - Well #: Job Site Leader: Joseph Klemm Tapstone Energy

/ Ralph 36-34-9 SWD

Max Pressure:

Ticket #:

SOK 4582

PSI

5,000 psi

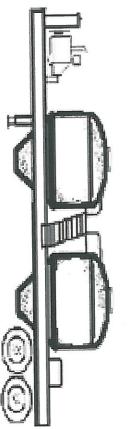
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																			Joe Collins	Blake Hayworth	Cody Bonitz	Joseph Klemm	I I I I I I I I I I I I I I I I I I I		*** Please Print ***	
																									Number	
																			50298	42568	42626		51663		Number	Unit
																			62485	94302	44302		31396		Number	Trailer
																			Bulk	Bulk	Pump		Pickup		Туре	Unit
																			Fairview, On	Fall view, Ox	Fair-ion OK	Enimiew OK	Fairview,OK		Location	
																			Cicx	O-Tex	O-Tay	O-Tex	O-Tex		Name	Company

Job Site Saftey Leader:

Joseph Klemm

Immeadiately. Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills





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SUN CONTRACTOR	700
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Front Pot TAIL CLASS H 90 sks .2% X-Air P .1% C-51 .1% C-20 .2% FL-17 CEMENT ADDITIVES BENTONITE

Cement

1	
SPACER	Rear Pot

Cement SPACER

9 sks

COMPANY: Tapstone

Ralph 36-34-9 SWD

LEASE:

DATE: 12/6/2014

SOK 4582

TICKET:





Trailer Number: 42568/94302

Driver Name

	4% GEL
nt 50/50 Class H/POZ	4% GEL
	.2% FL-17
162 sks	.1% C-20
	.1% C-37
	.2% X-Air P
	.1% C-51

Cement

LEAD	Rear P
	ot Ot

Cement 50/50 Class H/POZ

162 sks

COMPANY: Tapstone

Ralph 36-34-9 SWD

LEASE:

DATE: 12/6/2014

SOK 4582

TICKET:

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