



PAGE 1 of 1	CUST NO 1001161	YARD # 1718	INVOICE DATE 12/03/2014
INVOICE NUMBER 91665636			

Pratt (620) 672-1201
 B EAGLE OIL & GAS CO
 I 2525 KELL BLVD STE 510
 L WICHITA FALLS
 L TX US 76308
 T
 O ATTN: LINDA SHANKS

J LEASE NAME Riegel 3 1
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40793186	20920		Net - 30 days	01/02/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/02/2014 to 12/02/2014</i>				
0040793186				
171811799A Cement-New Well Casing/Pi 12/02/2014 Cement 8 5/8 Surface				
A-Con Blend Common	175.00	EA	14.04	2,456.81 T
Common Cement	175.00	EA	12.48	2,183.83 T
Celloflake	88.00	EA	2.89	253.95 T
Calcium Chloride	825.00	EA	0.82	675.62 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	175.49	175.49
"8 5/8"" Guide Shoe (Red)"	1.00	EA	428.97	428.97
"8 5/8"" Stop Ring"	1.00	EA	34.32	34.32
Centralizer 8 5/8 x 12 1/4	6.00	EA	113.09	678.55
Industrial Rubber Thread Lock Kit	1.00	EA	26.52	26.52
Flapper Type Insrt Float Valve 8 5/8(Blu	1.00	EA	218.38	218.38
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	3.51	263.23
Heavy Equipment Mileage	150.00	MI	5.85	877.43
"Proppant & Bulk Del. Chgs., per ton mil	1,238.00	EA	1.95	2,413.91
Depth Charge; 501'-1000'	1.00	EA	935.93	935.93
Blending & Mixing Service Charge	350.00	BAG	1.09	382.17
High Head Charge (Over 6')	1.00	EA	233.98	233.98
Plug Container Util. Chg.	1.00	EA	194.98	194.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	136.49	136.49

APPROVED
By Scott Wright at 5:11 pm, Dec 11, 2014

DESC Acct 1001161 / Job 40793186
 VOUCHER
 TOTAL 13,005.04
 INVOICE
 VENDOR 15794
 DATE
 ACCT 760 SUB 17
 WELL 184204 DK 1

Cement Surface Csg

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,570.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	434.48
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,005.04
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

AFE: 84204

Customer <i>Eagle Oil & MS</i>	Lease No.	Date
Lease <i>Rice el 3</i>	Well # <i>3-1</i>	<i>12-02-14</i>
Field Order # <i>11799</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>
		Depth <i>605'</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	County <i>FORD</i>
		State <i>KS</i>
		Legal Description <i>3-25-23</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>605</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>37</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>585'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOT</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 33705 20920 70951 19918</i>		
Driver Names <i>Sullivan & King Phyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:50 Am</i>					<i>on loc</i>
					<i>Run 8 7/8 csg 24'</i>
<i>12:50</i>					<i>CASING ON BOTTOM</i>
<i>1:00</i>					<i>Hook up csg.</i>
<i>1:10</i>			<i>3</i>	<i>3.5</i>	<i>24 SPACER</i>
			<i>77</i>	<i>5</i>	<i>Mix A-con cont @ 12.0 g. 3% cc 1/4" CF</i>
			<i>37</i>		<i>Mix Tail cont 175 sk com 2% cc 1/4" CF</i>
					<i>cont mixed shut down</i>
					<i>Release Plug</i>
				<i>4</i>	<i>ST Resp</i>
<i>2:00</i>	<i>600</i>		<i>37</i>		<i>Plug down</i>
					<i>Release PS, PLUG HOLD</i>
					<i>circulated & back control</i>
					<i>JOB complete</i>
					<i>Thank you</i>