

Pratt

(620) 672-1201

B EAGLE OIL & GAS CO

I 2525 KELL BLVD STE 510

L WICHITA FALLS

TX US

76308

o ATTN:

LINDA SHANKS

AFE: 84204

PAGE CUST NO YARD # INVOICE DATE 1001161 1718 12/03/2014 1 of 1 INVOICE NUMBER 91665636

LEASE NAME Riegel 3

LOCATION

COUNTY

STATE

Ford KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

20920 12/02/2014 to 12		QTY	Ŭ of	Net - 30 days	01/02/2015
12/02/2014 to 12		QTY	TT Of		
12/02/2014 (0 12)/N^/^N///		M	UNIT PRICE	INVOICE AMOUR
		APPROVI	<u>-</u> D		
		By Scott Wri	gnt at	5:11 pm, Dec 1	1, 2014
New Well Casing/Pi	12/02/2014			A Maria	1,153,51
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			O. 1	SUB TOTAL	12,570
				TAX	434
			TNV		13,005
	8 5/8""" Red)" 1/4 Id Lock Kit It Valve 8 5/8(Blu cars one way)" Rege Chgs., per ton mil 1000' rice Charge or 6') g. rst 8 hrs on loc. R 13 005 04 15794 CC SUB 84204 DK 0: SE ERVICES, LP BA	New Well Casing/Pi 12/02/2014 8 5/8""" Red)" 1/4 Ind Lock Kit It Valve 8 5/8(Blu Icars one way)" Inge Chgs., per ton mill Inge Chgs., per ton mill Inge Charge Inge Inge Inge Inge Inge Inge Inge In	By Scott Wri 175.00	By Scott Wright at 175.00 EA 175.00 EA 175.00 EA 88.00 EA 85.00 EA 1.00 EA	New Well Casing/Pi 12/02/2014 175.00



10244 NE Hwy. 61

FIELD SERVICE TICKET 1718 11700 A

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		IPING & WIRELINE	one 020-072-12		DATE TICKET NO										
DATE OF JOB 12 -	-02-14	DISTRICT PICA		NEW X	NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:										
CUSTOMER 2	conte	0,8-000													
ADDRESS	-90/18	<u> </u>		COUNTY	700		STATE //	,	_						
CITY		STATE	···		SERVICE CREW S. M. STATE PS										
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AUTHORIZED I	· · · · · · · · · · · · · · · · · · ·		1		JOB TYPE: CNW 874 Souther										
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SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

cner 8	\mathbf{S}			U IG, L													
Customer	ale 1	2/	× 1	AS		ease No.			<u> </u>		Date						
Lease	12		Well # 3 -/						12-02-14								
Field Order #	- K	کـ	Casing Depth					25 County FORD State									
Type Job	UW O	9/5	<u></u>	Contro					Formatio	on	2		Legal De	escription	23		
PIPE DATA PERFORATIN										TREATMENT RESUME							
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Volume	Volume	F	From		То		Pad			Min				10 Min.			
Max Press	Max Pres	s F	From		То		Frac			Avg		15 Min.					
Well Connection	n Annulus V	Annulus Vol. From		om T		То				HHP Used		Annulus Press			Pressu	re	
Plug Depth	Plug Depth Packer Depth		From		То			Flush		Gas Volume				Total Load			
Customer Rep	resentative					Station Manager DAUE Ser					ater Pul-+ fulles						
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