

Depend on US

Post Job Report

Tapstone Energy

11/18/2014 Judith 25-34-10 1H Barber County, KS



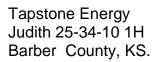




Table of Contents:

1.0 Executive Summary	3
2.0 Job Summary	4
2.1 Job Event Log	.4
2.2 Job Summary Chart	.5
3.0 Customer Satisfaction Survey	6



1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Judith 25-34-10 1H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 1000 psi. After a successful test we began the job by pumping 5 bbls of preflush spacer. We then mixed and pumped the following cements:

85 Bbls (255 sacks) of 12.7 ppg Lead slurry: 65:35 Class A:Poz Blend - 1.87 Yield 6.0% Gel 2%cc 1/4# Floseal

32 Bbls (150 sacks) of 15.6 ppg Tail slurry: 2% cc 1.20 Yeild 1.4# Floseal

The top plug was then released and displaced with 59.5 of fresh water. The plug did not bump. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



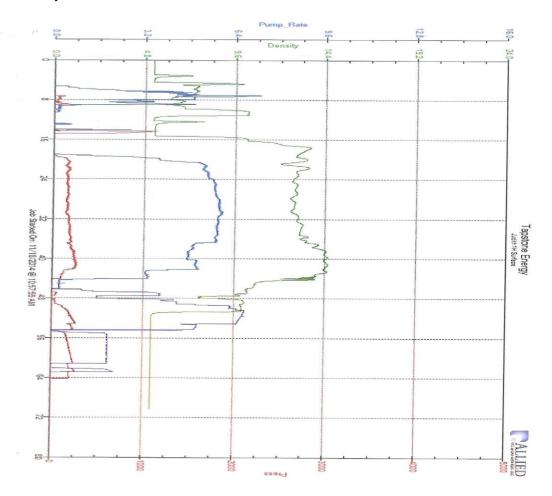
2.0 Job Summary

2.1 Job Log

Time	Pressures PSI		Fluid Pumped Data			
AM/PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks
						Held Safety Meeting
10:30am						Rig Up
11:30am						Pre-Job Safety Meeting
						Finish Rig Up
11:50am	1000				.25	Pressure Test Lines
11:55am	120		5		5.5	Pump 5 Bbls fresh water spacer
12:00pm	150		85		5.5	Mix & Pump Lead Cement (255 sacks)
12:15pm	190		32		5.5	Mix & Pump Tail Cement (150 sacks)
12:22pm						Cement in stop pumps + release plug
12:25pm	230				6	Start fresh water displacement
12:35pm	255		45		2	Slow rate to land plug
12:45pm			59.5		2	Plug did not land
1:00pm						Release pressure + floats held
						Cement did circulate



2.2 Job Summary Chart





3.0 <u>Customer Satisfaction Survey</u>

Customer: Tapstone Energy Date: 11-18-14	LLI	ED
Well Name: Indigh 25-34-10 1H	GAS SERVIC	CES, LLC
Well Location: ///		
Supervisor: Oli T Sugar C		
Equipment Operators: Phang = Jeremy Vance Bulk = Re	Rec Rec	of
Performance		omer
Was the appearance of the personnel and equipment satisfactory?	Yes	No
Was the job performed in a professional manner?	Yes	No
Were the calculations prepared and explained properly?	Yes	No
Were the correct services dispatched to the job site?	Yes	No
Were the services performed as requested?	Yes	No
Did the job site environment remain unchanged?	Yes	No
Did the equipment perform in the manner expected?	Yes	No
Did the materials meet your expectations?	Yes	No
Was the crew prepared for the job?	Yes	No
Was the crew prompt in the rig-up and actual job?	Yes	No
Were reasonable recommendations given, as requested?	Yes	No
Did the crew perform safely?	Yes	No
Was the job performed to your satisfaction?	Yes	No
Sustant Stan Date: 11	18/14	
Additional Comments:	/ /	
		- 1