

Depend on US

Post Job Report

Tapstone Energy

Judith #25-34-10 #1-H 11/23/2014 Intermediate Casing Barber County, KS



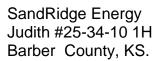




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SandRidge Energy Judith #25-34-10 1H Barber County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Judith #25-34-10 1H Intermediate Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2000 psi. After a successful test we began the job by pumping 20 bbls of preflush spacer. We then mixed and pumped the following cements:

32.5 Bbls (130 sacks) of 13.6 ppg Lead slurry: 50:50 Class A:Poz Blend - 1.4 Yield 2.0% Gel 0.4% FL-160 0.1% SA-51

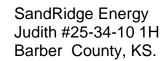
19 Bbls (90 sacks) of 15.6 ppg Tail slurry: Class A - 1.18 Yield 0.8% FL-160 0.2% CD-31

The top plug was then released and displaced with 196.5 Bbls of fresh water. The plug bumped and pressured up to 1600 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.

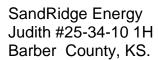




2.0 Job Summary

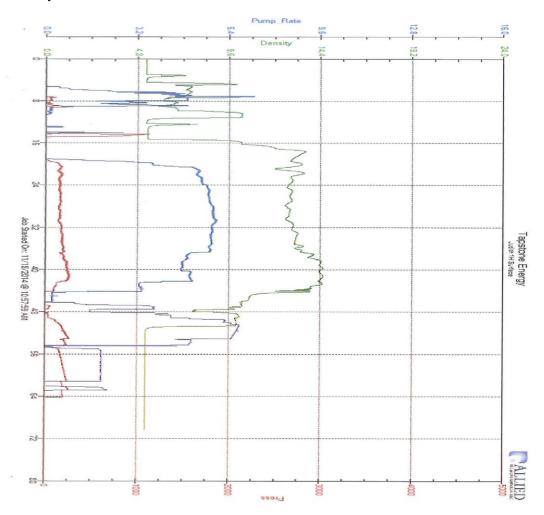
2.1 Job Log

Time Pressure		es PSI	Fluid Pumped Data			
AM/PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks
						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Finish Rig Up
6:00am	2000					Pressure Test Lines
6:05am	250		20		4	Pump Spacer /With Bottom Plug
6:10am	480		32.5		4	Mix & Pump Lead Cement (130 sacks)
6:22am	490		19		4	Mix & Pump Tail Cement (90 sacks)
						Cement in stop pumps + release Top plug
6:29am	560		170		7	Start fresh water displacement
					3	Slow Rate
7:10am	900		26.5		3	Bump Plug
7:13am	0					Release Pressure + Float Held





2.2 Job Summary Chart





SandRidge Energy Judith #25-34-10 1H Barber County, KS.

3.0 <u>Customer Satisfaction Survey</u>

	LLII GAS SERVIC	ES, LLC
Well Name: Judith 25-34-10 1H		
Well Location: //		
Supervisor: Clint Symcs		
Equipment Operators: Pamp = Jeremy Vance Bulk = Ro	m Reco	of
Performance	Custo	
Was the appearance of the personnel and equipment satisfactory?	Yes	No
Was the job performed in a professional manner?	Yes	No
Were the calculations prepared and explained properly?	Yes	No
Were the correct services dispatched to the job site?	Yes	No
Were the services performed as requested?	Yes	No
Did the job site environment remain unchanged?	Yes	No
Did the equipment perform in the manner expected?	Yes	No
Did the materials meet your expectations?	Yes	No
Was the crew prepared for the job?	Yes	No
Was the crew prompt in the rig-up and actual job?	Yes	No
Were reasonable recommendations given, as requested?	Yes	No
Did the crew perform safely?	Yes	No
Was the job performed to your satisfaction?	Yes	No
Customer Signature: Museu Surge Date: 1, /	18/14	