



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 147386
Invoice Date: Nov 25, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Federal Tax I.D.#: 20-8651475

Bill To:
Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

*Drilling afc 14-249
12-8-14*

Customer ID	Field Ticket #	Payment Terms	
Lario	64769	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 25, 2014	12/25/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Corinne #6-33		
145.00	CEMENT MATERIALS	Class A Common	17.90	2,595.50
410.00	CEMENT MATERIALS	Chloride	1.10	451.00
153.10	CEMENT SERVICE	Cubic Feet Charge	2.48	379.69
175.48	CEMENT SERVICE	Ton Mileage Charge	2.75	482.57
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	EQUIPMENT OPERATOR	Brandon Wilkinson		

Handwritten signature and stamp

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,719.05

ONLY IF PAID ON OR BEFORE
Dec 25, 2014

Subtotal	5,723.51
Sales Tax	233.06
Total Invoice Amount	5,956.57
Payment/Credit Applied	
TOTAL	5,956.57

ALLIED OIL & GAS SERVICES, LLC 064769

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
oskley

DATE <u>11-25-14</u>	SEC <u>33</u>	TWP <u>11</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Corinne</u>	WELL# <u>6-23</u>	LOCATION <u>oskley 23-1w Hinto</u>			COUNTY <u>Logan</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Val #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>220</u>	CEMENT
CASING SIZE <u>8 7/8</u> DEPTH <u>220.13</u>	AMOUNT ORDERED <u>145 sks com 3860.</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>145 sks @ 12.90 2558.50</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>410th @ 1.10 451.00</u>
DISPLACEMENT <u>13.06 BBL</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew Forstlund</u>
BULK TRUCK # <u>818</u>	HELPER <u>Brandon Wilkinson</u>
BULK TRUCK # _____	DRIVER <u>Richardo (TAS)</u>
BULK TRUCK # _____	DRIVER _____

Material Total	3076.50
(913.95 / 30%)	
HANDLING <u>153.124/ft @ 2.48</u>	<u>379.65</u>
MILEAGE <u>2.25 miles/mile @ 7.00/mile</u>	<u>15.625</u>
TOTAL	

REMARKS:

220.13 D.T.C. Circulate

Thank you

CHARGE TO: Lario Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>220.13'</u>	
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>25 miles @ 2.20</u>	<u>192.50</u>
MANIFOLD _____ @ _____	
<u>Light vehicle @ 4.40</u>	<u>110.00</u>
TOTAL	<u>1714.75</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Robert W IV

SALES TAX (If Any) _____

TOTAL CHARGES 51723.50

DISCOUNT 1,719.05 (30%) IF PAID IN 30 DAYS

4,012.76 Net

Bid



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

802541

Invoice Date: 12/10/14

Terms: Net 30

Page 1

LARIO OIL & GAS

P.O. BOX 1093
GARDEN CITY KS 637846
USA
3162655611

CORINNE 6-33
GORINE 6-23
DRILLING *AFE 14249*
12/12/14
ME

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401C	Single Pump	1.000	3,175.0000	15.000	2,698.75
5406	Mileage Charge	10.000	5.2500	15.000	44.63
5407	Min. Bulk Delivery Charge	1.000	430.0000	15.000	365.50
1126	Oil Well Cement	133.000	23.7000	15.000	2,679.29
1110A	Kol Seal (50# BAG)	665.000	0.5600	15.000	316.54
1131	60/40 Poz Mix	375.000	15.8600	15.000	5,055.38
1107	Flo-Seal	94.000	2.9700	15.000	237.30
4159	Float Shoe AFU 5 1/2	1.000	433.7500	15.000	368.69
4454	5 1/2 Latch Down Plug	1.000	567.0000	15.000	481.95
4130	Centralizer 5 1/2	16.000	61.0000	15.000	829.60
4104	Cement Basket 5 1/2	1.000	290.0000	15.000	246.50
4277A	DV Tool Weatherford 5 1/2	1.000	4,900.0000	15.000	4,165.00
1144G-0130	Mud Flush - Oakley	500.000	1.0000	15.000	425.00
1118B	Premium Gel / Bentonite	2,580.000	0.2700	15.000	592.11

Subtotal 21,772.03

Discounted Amount 3,265.80

SubTotal After Discount 18,506.23

Amount Due 23,157.79 If paid after 01/09/15

Tax: 1,177.90

Total: 19,684.14



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

1307
1323

INVOICE #802541
FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 46573
LOCATION Oakley KS
FOREMAN Kelly Gabel
~~Dane Retzlaff~~
Dane Retzlaff

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-14	41793	Corine b-23	33	145	32 ^W	Logan
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Lorip Oil & Gas			722	Jordan		
MAILING ADDRESS			397	Rob		
Oakley S+O Gold Rd 1/2 W N+W INTO			529	Cory		
CITY	STATE	ZIP CODE				

JOB TYPE DV-Prod. HOLE SIZE 7 7/8 HOLE DEPTH 4526 CASING SIZE & WEIGHT 5 1/2 14#
CASING DEPTH 4504 DRILL PIPE _____ TUBING _____ OTHER DV @ 2158
SLURRY WEIGHT 142,125 SLURRY VOL 1.56/1.76 WATER gal/sk 697/928 CEMENT LEFT in CASING 10.57
DISPLACEMENT 109.6, 52.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, ran float equip. on ATS cent - 49, 53, 70, 73, 76, 79, 82, 85, 88, 91, 94, 97, 100, 103, 105, 108, basket # 51 DV TOP # 51, ran pipe to bottom & circulated for 1/2 hrs, rigged up on val #1, pumped 5 bbl water, mud flush 5 bbl water, mixed 133 SKS OWC 5# Kol-seal, washed up, displaced plug with 50 bbl water, 59 bbl mud, lift pressure 900 # Plug landed @ 1000 #, dropped DV DART, opened tool @ 600 # circulated for 3 hrs, mixed 30 SKS R+ 20 SKS M H, mixed 400 SKS 60/40 Poz 890 gel 1/4 # flo-seal, displaced plug with 54 bbl water, lift pressure 1000 # Plug landed @ 1400 #

Thank You Kelly, Dane & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175 ⁰⁰	3175 ⁰⁰
5406	10	MILEAGE	525	5250
5407A	22.3	Ton mileage delivery (min)	175	430.00
1126	133 SKS	OWC	2370	3152.10
110A	665 #	Kol-seal	.56	372.80
1131	375 #	60/40 Poz	1586	5947.50
1107	375 94	flo-seal	297	6000 279.18
4159	1	5 1/2 AFU floatshoe (w)	433 ⁷⁵	433 ⁷⁵
4154	1	5 1/2 latchdown/wr plug (w)	567 ⁰⁰	567 ⁰⁰
4130	16	5 1/2 centralizer (w)	61 ⁰⁰	976 ⁰⁰
4104	1	5 1/2 basket (w)	290 ⁰⁰	290 ⁰⁰
4277	1	DV Tool (w)	4900 ⁰⁰	4900 ⁰⁰
114G	500 gal	mud flush	1 ⁰⁰	500 ⁰⁰
118B	2580 #	Bentonite	5 .27	696.60
			Sub	18506.23
			less	PT 3765.80
			Total	18506.23
			SALES TAX	1177.90
			ESTIMATED TOTAL	19,684.14

AUTHORIZATION Kelly Gabel TITLE Foreman DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well); or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

803322

Invoice Date: 02/06/15

Terms: C.O.D.

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 637846
USA
3162655611

CORINNE 6-33

*completion
afe 14-249*

2-9-15 JK

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401B	Squeeze Pump (Kick Off Plug Pump)	1.000	1,785.0000	20.000	1,428.00
5406	Mileage Charge	15.000	5.2500	20.000	63.00
5407	Min. Bulk Delivery Charge	1.000	430.0000	20.000	344.00
1104S	Class A Cement	150.000	18.5500	20.000	2,226.00
5613	Squeeze Manifold	1.000	200.0000	20.000	160.00
2101A	20/40 Brown Sand	100.000	0.2700	20.000	21.60
1111	Sodium Chloride (Granulated Salt)	100.000	0.0000	0.000	0.00

Subtotal 5,303.25

Discounted Amount 1,060.65

SubTotal After Discount 4,242.60

Amount Due 5,533.48 If paid after 02/06/15

Tax: 184.18

Total: 4,426.78

ye
FEB 10 2015
ye



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2063
2007
INVOICE #80322

TICKET NUMBER 47932
LOCATION Oakley KS
FOREMAN Dane Retzlaff

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/4/14	4793	Carroll 6-33	33	14	32	Logan
CUSTOMER			TRUCK #		DRIVER	
Mailing Address			TRUCK #		DRIVER	
CITY			TRUCK #		DRIVER	
STATE			TRUCK #		DRIVER	
ZIP CODE			TRUCK #		DRIVER	

Oakley KS
South to
Gold Rd
3/4 west
N.S

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14 LBS
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.18 WATER gall/sk 5.20 CEMENT LEFT in CASING _____
 DISPLACEMENT 24.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up. Pressure test tubing to 2000 psi. Pull 1 joint. Spnt sand Pump 21 BBLs. Wait 45 mins. Test backside at 500 psi. Take rate down tubing. 4 BBLs min at 200 psi. Mix 150 sks of Class A cement. wash up. Displace 1 1/2 BBLs before lock up at 1500 psi. Release pressure. Reverse Clean with 50 BBLs rig down.

Thanks Dane + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1785.00	1785.00
5406	15	MILEAGE	5.25	78.75
5407	7.05	Ton Mileage Delivery (min)	1.75	430.00
1104s	150 sks	Class A cement	18.55	2782.50
5613	1	Squeeze Manifold	200.00	200.00
2102s	100 #	Sand	.27	27.00
1111	100 #	Salt	NC	NC
			Sub	5303.25
			15% 20%	1065.65
			Total	4242.60
			SALES TAX	184.18
			ESTIMATED TOTAL	4426.78

Revin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

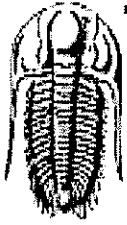
(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas

33 / 14 s / 32w Logan/KS

301 s Market St.
Wichita Ks 67202

Corinne 6- 33

Job Ticket: 58611

DST#: 1

ATTN: Ian Bosmeijer

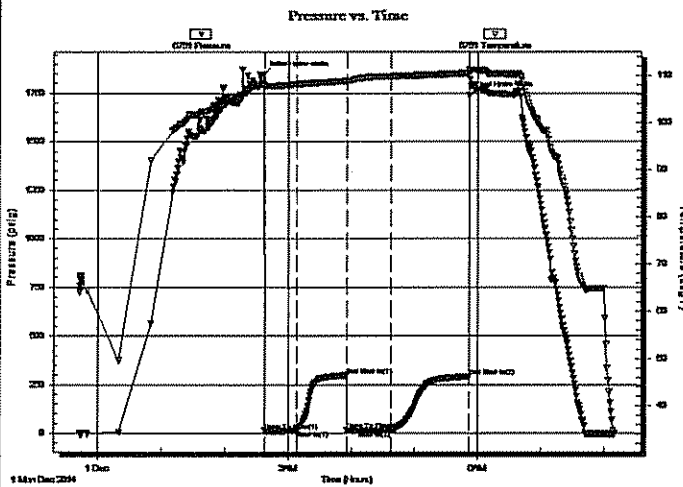
Test Start: 2014.11.30 @ 23:43:32

GENERAL INFORMATION:

Formation: **Lansing "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:37:49
 Time Test Ended: 08:10:00
 Interval: **3742.00 ft (KB) To 3765.00 ft (KB) (TVD)**
 Total Depth: **3765.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **James Geier**
 Unit No: **61**
 Reference Elevations: **2687.00 ft (KB)**
2681.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 6751 Outside
 Press@RunDepth: **16.11 psig @ 3743.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2014.11.30** End Date: **2014.12.01** Last Calib.: **2014.12.01**
 Start Time: **23:43:32** End Time: **08:10:00** Time On Btm: **2014.12.01 @ 02:37:00**
 Time Off Btm: **2014.12.01 @ 05:52:10**

TEST COMMENT: IF: 30 1/8" Blow
 IS: 45 No return
 FF :45 Weak blow / Died
 FS: 60 No return



PRESSURE SUMMARY

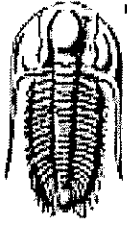
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1846.87	108.16	Initial Hydro-static
1	12.09	107.94	Open To Flow (1)
31	14.39	108.22	Shut-In(1)
79	299.06	108.91	End Shut-In(1)
79	15.79	108.79	Open To Flow (2)
121	16.11	109.86	Shut-In(2)
195	292.03	110.55	End Shut-In(2)
196	1740.35	111.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	o c m 30% o 70% m	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

33 / 14 s / 32w Logan/KS

301 s Market St.
Wichita Ks 67202

Corinne 6- 33

Job Ticket: 58611

DST#: 1

ATTN: Ian Bosmeijer

Test Start: 2014.11.30 @ 23:43:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	o c m 30% o 70% m	0.028

Total Length: 2.00 ft

Total Volume: 0.028 bbl

Num Fluid Samples: 0

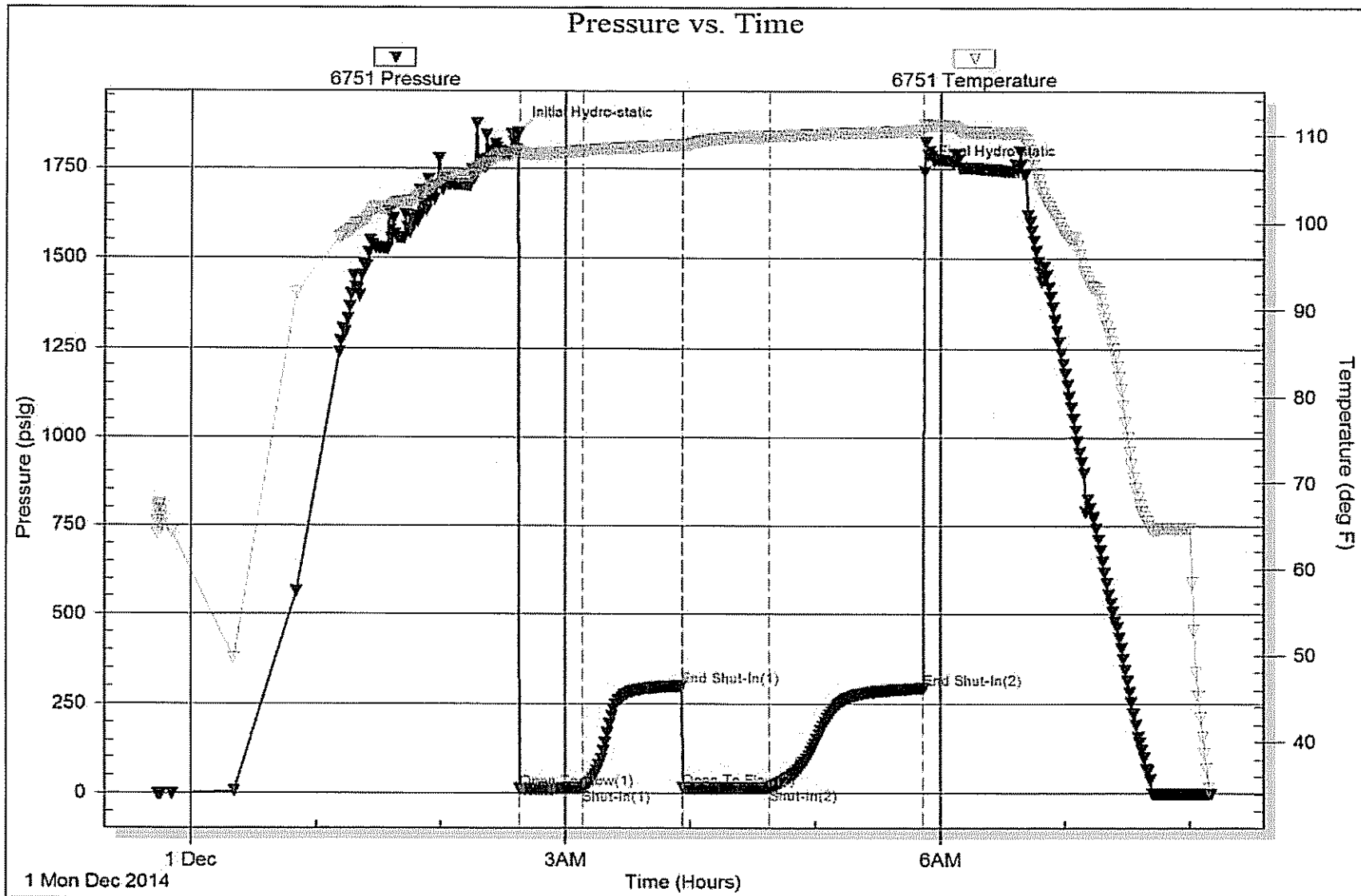
Num Gas Bombs: 0

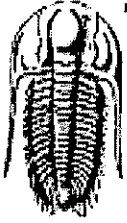
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas
301 s Market St.
Wichita Ks 67202

ATTN: Ian Bosmeijer

33 / 14 s / 32w Logan/KS

Corinne #6-33

Job Ticket: 59224

DST#: 2

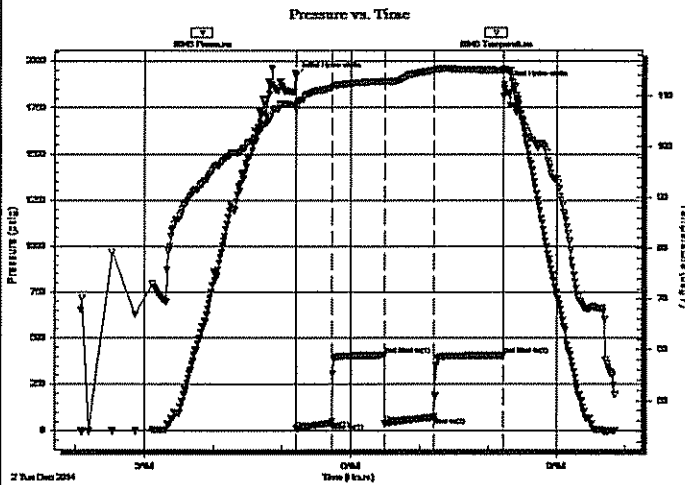
Test Start: 2014.12.02 @ 02:05:15

GENERAL INFORMATION:

Formation: I
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:12:15
Time Test Ended: 09:51:15
Interval: 3866.00 ft (KB) To 3866.00 ft (KB) (TVD)
Total Depth: 3886.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Mike Roberts
Unit No: 65
Reference Elevations: 2687.00 ft (KB)
2681.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8846 Outside
Press@RunDepth: 75.87 psig @ 3867.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.12.02 End Date: 2014.12.02 Last Calib.: 2014.12.02
Start Time: 02:05:15 End Time: 09:51:15 Time On Blm: 2014.12.02 @ 05:12:00
Time Off Blm: 2014.12.02 @ 08:14:00

TEST COMMENT: IF: Built to 6" blow
IS: No return blow
FF: Built to 6" blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1922.11	108.34	Initial Hydro-static
1	13.64	107.32	Open To Flow (1)
31	41.60	111.71	Shut-in(1)
78	407.88	112.85	End Shut-in(1)
78	44.07	112.72	Open To Flow (2)
121	75.87	115.04	Shut-in(2)
181	407.36	115.03	End Shut-in(2)
182	1875.11	115.24	Final Hydro-static

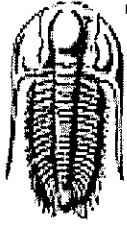
Recovery

Length (ft)	Description	Volume (bbl)
150.00	ocm 5%o 95% m 6" free oil on top	2.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

33 / 14 s / 32w Logan/KS

301 s Market St.
Wichita Ks 67202

Corinne #6-33

Job Ticket: 59224

DST#: 2

ATTN: Ian Bosmeijer

Test Start: 2014.12.02 @ 02:05:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	ocm 5%o 95% m 6" free oil on top	2.104

Total Length: 150.00 ft

Total Volume: 2.104 bbl

Num Fluid Samples: 0

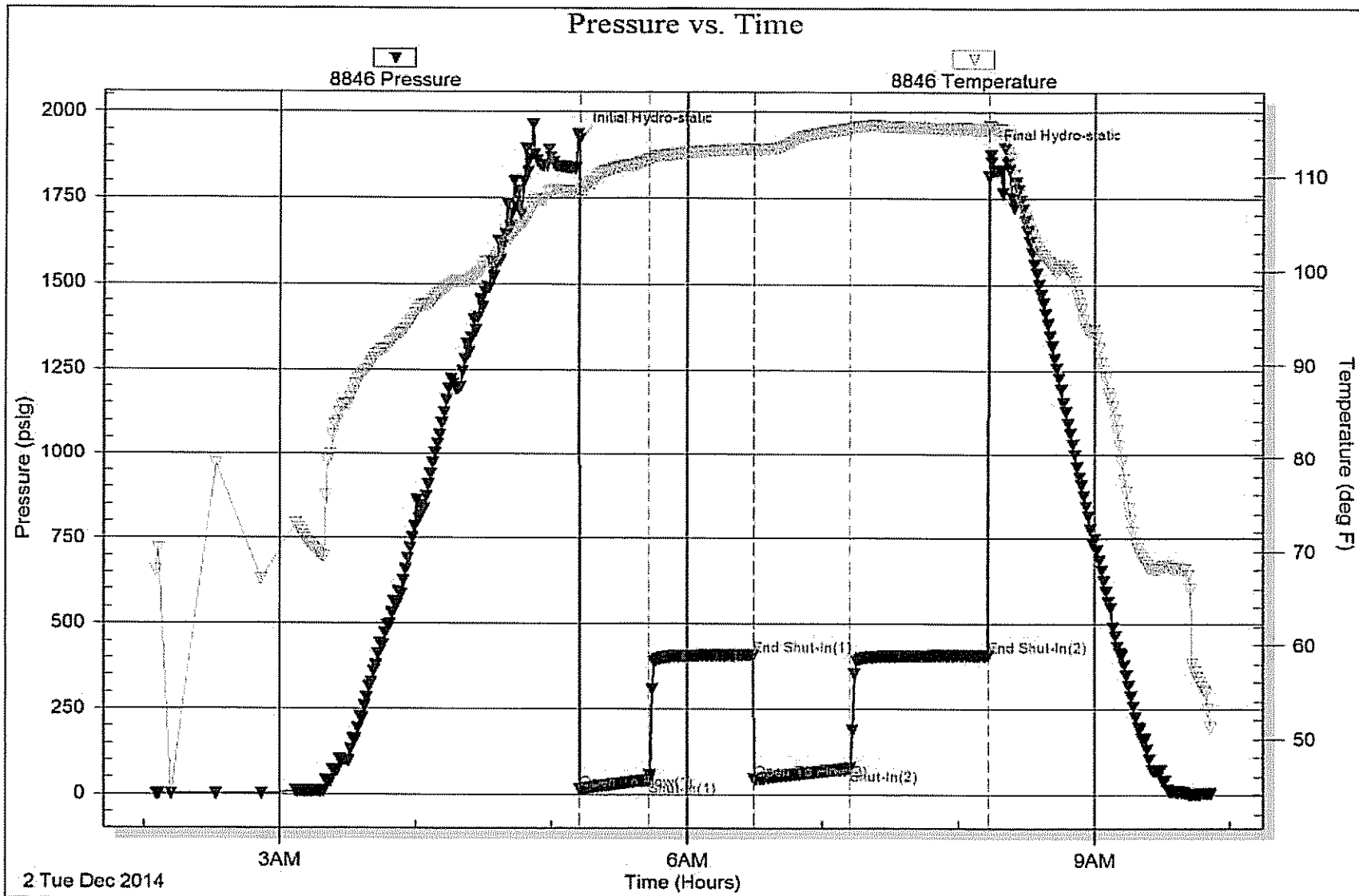
Num Gas Bombs: 0

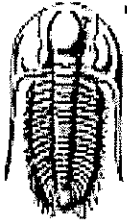
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API= 34 @ 60





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas

33 / 14 s / 32w Logan/KS

301 s Market St.
Wichita Ks 67202

Corinne #6-33

Job Ticket: 59225

DST#: 3

ATTN: Ian Bosmeijer

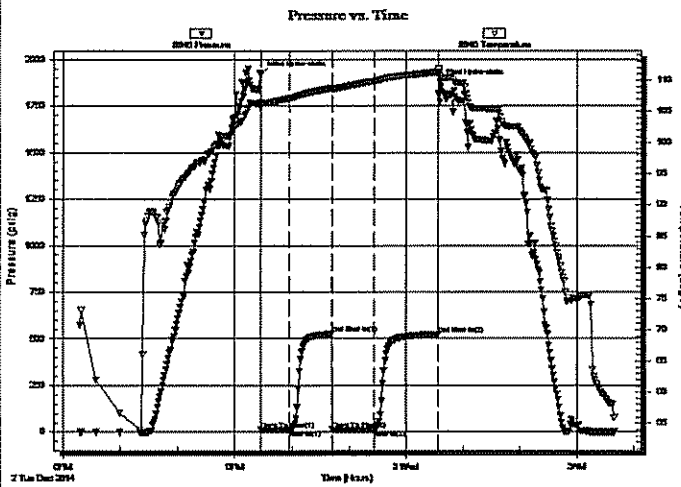
Test Start: 2014.12.02 @ 18:18:15

GENERAL INFORMATION:

Formation: J
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:27:30
 Time Test Ended: 03:39:30
 Interval: 3890.00 ft (KB) To 3903.00 ft (KB) (TVD)
 Total Depth: 3903.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 2687.00 ft (KB)
 2681.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8846 Inside
 Press@RunDepth: 12.95 psig @ 3898.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.12.02 End Date: 2014.12.03 Last Calib.: 2014.12.03
 Start Time: 18:18:15 End Time: 03:39:30 Time On Btm: 2014.12.02 @ 21:27:15
 Time Off Btm: 2014.12.03 @ 00:35:45

TEST COMMENT: IF: Built to weak surface blow
 IS: No return blow
 FF: No blow
 FS: No return blow

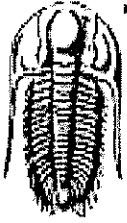


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1916.93	106.53	Initial Hydro-static
1	9.98	105.59	Open To Flow (1)
30	12.26	107.10	Shut-in(1)
75	525.94	108.74	End Shut-in(1)
75	12.40	108.56	Open To Flow (2)
120	12.95	109.89	Shut-in(2)
187	523.01	111.32	End Shut-in(2)
189	1874.48	110.68	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
2.00	ocm 3%o 97% m	0.03

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

33 / 14 s / 32w Logan/KS

301 s Market St.
Wichita Ks 67202

Corinne #6-33

Job Ticket: 59225

DST#: 3

ATTN: Ian Bosmeijer

Test Start: 2014.12.02 @ 18:18:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
2.00	ocm 3%o 97%m	0.028

Total Length: 2.00 ft

Total Volume: 0.028 bbl

Num Fluid Samples: 0

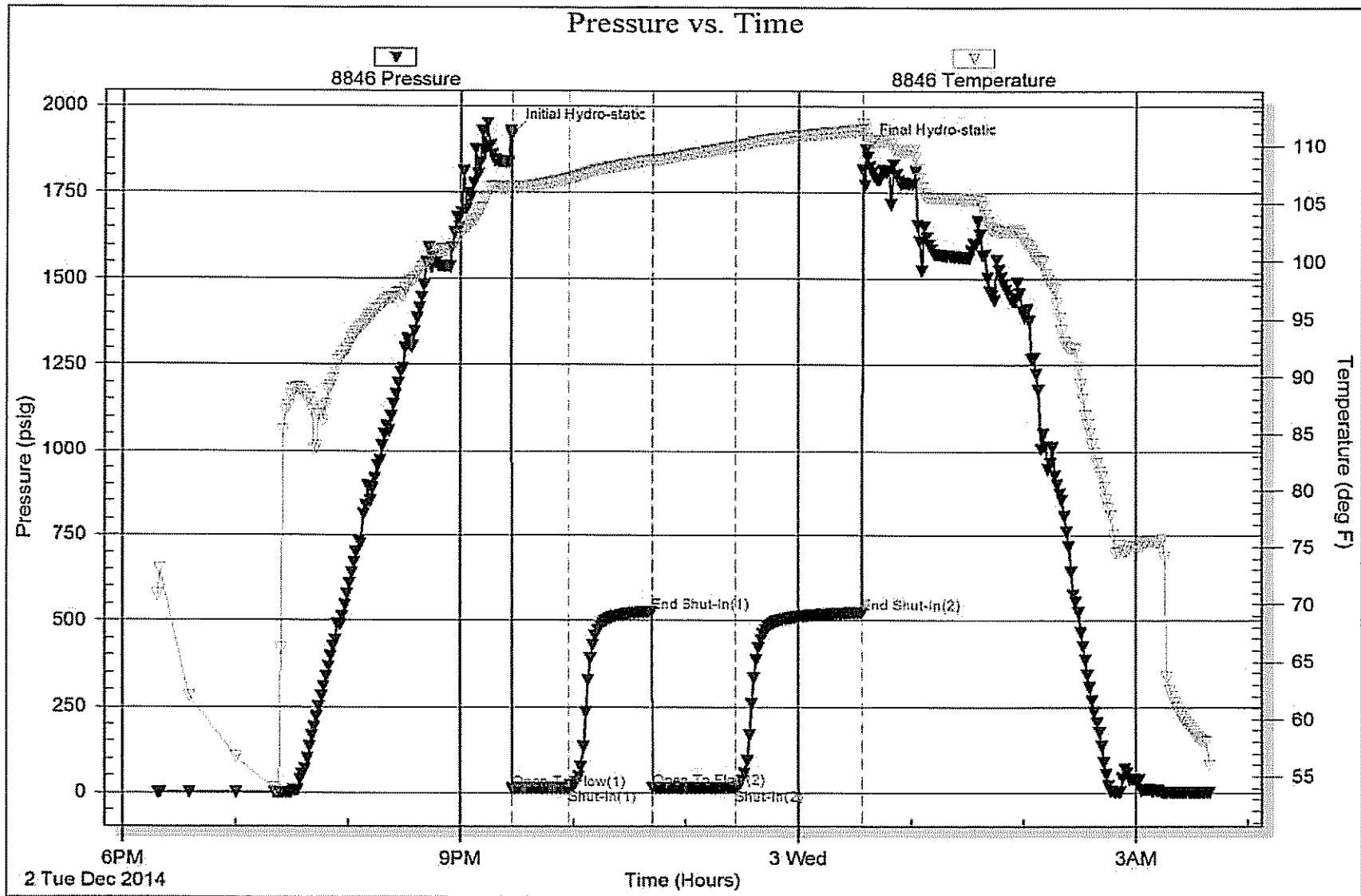
Num Gas Bombs: 0

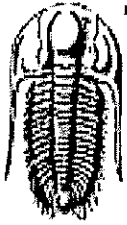
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas

33 / 14 s / 32w Logan/KS

301 s Market St.
Wichita Ks 67202

Corinne #6-33

Job Ticket: 58551

DST#: 4

ATTN: Ian Bosmeijer

Test Start: 2014.12.03 @ 00:58:15

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 03:50:15
 Time Test Ended: 08:47:30

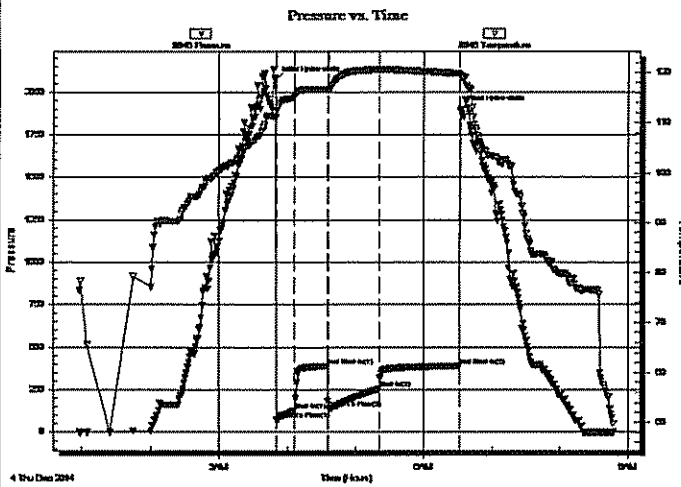
Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Mike Roberts**
 Unit No: **65**

Interval: **4038.00 ft (KB) To 4065.00 ft (KB) (TVD)**
 Total Depth: **4065.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2687.00 ft (KB)**
2681.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 8846 Inside
 Press@RunDepth: **255.26 psig @ 4060.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2014.12.04** End Date: **2014.12.04** Last Calib.: **2014.12.04**
 Start Time: **00:58:15** End Time: **08:47:30** Time On Blm: **2014.12.04 @ 03:49:45**
 Time Off Blm: **2014.12.04 @ 06:32:30**

TEST COMMENT: IF:BOB in 3 min.
 IS:BOB in 11 min.
 FF:BOB in 3 min.
 FS:BOB in 15 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2073.44	111.20	Initial Hydro-static
1	72.76	111.09	Open To Flow (1)
17	128.25	115.09	Shut-In(1)
46	389.99	116.74	End Shut-In(1)
47	140.67	116.43	Open To Flow (2)
91	255.26	120.63	Shut-In(2)
162	392.09	119.82	End Shut-In(2)
163	1902.16	119.20	Final Hydro-static

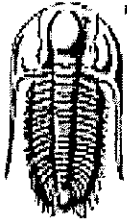
Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 744 ft.	0.00
558.00	gco 10%g 90%o	7.83
248.00	ocgm 5%o 15%g 80%m	3.48

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

33 / 14 s / 32w Logan/KS

301 s Market St.
Wichita Ks 67202

Corinne #6-33

Job Ticket: 58551

DST#: 4

ATTN: Ian Bosmeijer

Test Start: 2014.12.03 @ 00:58:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	GIP= 744 ft.	0.000
558.00	gco 10%g 90%o	7.827
248.00	ocgm 5%o 15%g 80%m	3.479

Total Length: 806.00 ft Total Volume: 11.306 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API= 31@40 corrected to 33@ 60

