

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1237028

Employee of Operator or Operator on above-described well,

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			I API No. 1	5 -					
Name:									
Address 1:			-		wp S. R East West				
Address 2:				Feet from					
	City:								
Contact Person:									
Phone: ()				NE NW					
Type of Well: (Check one)	il Well Gas Well	OG D&A Cathodio	c l						
Water Supply Well O		SWD Permit #:	County: _	County:					
		age Permit #:	Lease Na	Lease Name: vveii #:					
s ACO-1 filed? Yes		log attached? Yes	l si		round on: (Deta)				
Producing Formation(s): List A			_ The plugs		roved on: (Date) (KCC District Agent's Name)				
Depth to	•	n: T.D							
Depth to		n: T.D	Plugging						
Depth to	•	n: T.D	Plugging	Completed:					
	<u></u>								
Show depth and thickness of a	all water, oil and gas forma	tions.							
Oil, Gas or Water			Casing Record (Sur	ace, Conductor & Produ	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
· omadon	Comon	Guomig	0.20	Johnnig Dopun	1 4.104 041				
cement or other plugs were us	. 00		•		ds used in introducing it into the hole. If				
Plugging Contractor License #:									
Address II			Audress 2:						
,									
Phone: ()									
Name of Party Responsible for	Plugging Fees:								
State of	County		99						
, UI	Odunty, _		, 33.						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



PAA

FIELD ORDER Nº C 42211

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE 17-29-	14	20
IS AUTHORI	ZED BY:	Ber Petroleum	CUSTOMER)	***	
Address		City	COSTOMEN	State	
	Lease <u>Sc</u>	Harman Well No.	Custom	er Order No	
Sec. Twp. Range		County	Pewnee	State	3
not to be held li implied, and no treatment is pay our invoicing de	iable for any da representation rable. There wi epartment in ac	consideration hereof it is agreed that Copeland Acid S mage that may accrue in connection with said service is have been relied on, as to what may be the results of Il be no discount allowed subsequent to such date. 6% cordance with latest published price schedules. Is himself to be duly authorized to sign this order for we	or treatment. Copeland Acid Service or effect of the servicing or treating said 6 interest will be charged after 60 days.	has made no repr well. The consid	esentation, expressed eration of said service
THIS ORDER MU			Ву		
	,	Well Owner or Operator	_ Uy	Agent	***
CODE	QUANTITY	12 - 26-14 DESCRI	PTION	UNIT	AMOUNT
2 2 2	35	milesse pump truct		4.001	140.00
2	35	milecoc pictup		7.00/	70,00
2	(Pump Che-se-misc.			550.
		12-29-14			
2	35	milece pump tuck		y 00/	140 %
2	35	milece pictus		7.00/	140,97
2 2	ı	Puna Chara - Alva			650
2	130	60/40 poe. 20% sc1.		10, ec/	1'300'a
2	3	2% ackl. sel		77.00/	66.001
2	133	Bulk Charge		75/	166. 7.5/
2		Bulk Truck Miles 5.87 T × 35 m = 7	205.457mx 1 101	1,10/	776.00/
		Process License Fee on	Gallons		
			TOTAL BILLING		3,378.25/
manner u Copeland	nder the dire	e material has been accepted and used; that ection, supervision and control of the owner we with the work.	at the above service was perform, operator or his agent, whose s	med in a good signature appe	and workmanlike
Station_C	2.0		Mell Owner, Open	ator or Agent	
Remarks_				ator or Agent	
		NET 30	DAYS		



TREATMENT REPORT

Acid	& Cemer	it 🕰								Acid Stage N	o		
						Type Treatment:	Amt.	Тур	e Fluid	Sand Size	Pound	ls of Sand	
Date 12/29/2014 District G.B. F.O. No. C42211				Bkdown		/Gal.							
Company	Bear Petrole	um					Bbl.,	/Gal.					
Well Name & No. Seltman #2 Location Field					Bbl.,	'Gal.							
					вы.,	Gal.							
County	County Pawnee State KS					Bbl./Gal. Flush Bbl./Gal.							
				Treated from				ft.	No. ft.	0			
Casing: Size 5.5" Type & Wt. Set a				Set at	ft.	from					No. ft.	0	
Formation	n:		Perf.	to		from				8. 78	No. ft.	0	
Formation	n:	50//3-	Perf.	to		Actual Volume of C	oil / Water to Loa		dis alternative			Bbl./Gal.	
Formation				to			- 115W2 - 19 - 0						
Liner: Si		& Wt.	Top at ft.		ft.	Pump Trucks.	No. Used: Std.	320	Sp.		Twin		
			rom			Auxiliary Equipmen	it			/310			
			Swung at		-	Personnel Natha							
	Perforated		ft. to			Auxiliary Tools						-	
	***************************************					Plugging or Sealing	Materials: T	vne				-	
Open Hole	Size	T.D.	ft. P	.B. to	ft.	r ragging or occurry				Gals.		lb.	
						-		121 (A)				10.	
Company	Representative		Dick S			Treater			Nathan W	,			
TIME		SSURES	1	i i					vacinari vi				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped				REMA	ARKS					
11:30		5.5"		12/26/14	On Lo	ocation. Pu	mn 38hhl	s water t	o nush	sand do	wn ho	ام	
11.00				12/20/14	011 E	ocacion. Ta	inp Jobbi	3 Water t	O pusii	Jana ac	VVIIIIO	ie.	
		-	 	12/29/2014	1	-							
11.00		<u> </u>				d FOoles CO/	10 10/	1 -+ 12	001				
11:00		 		IVIIX TUSKS E	gerand	d 50sks 60/4	40poz 4%	ger at 13	JU				
				NA: CO-I	+ 520								
				Mix 60sks a	11 530								
on Model		 											
1:15				Mix 20sks a	at 40'	Circulated of	cement to	surface					
				Thank You!									
				Nathan W.									
							1.00						
					***************************************		***						
							100 100g - 10 - 12 -				-		
				820						18.			
\dashv													
								116.0			7.104		
-													