Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				/ 11 11 10. 10														
lame:				Spot Descri	iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= =	=										
City:         State:         +           Contact Person:																		
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Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):(top)	to w /	sacks of c																
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:	to w / w / w / w / w / w / Yes Hole at [	sacks of control   No   No   Tools in Hole at   (depth of: DV Tool: (depth of took Depth)   Top Formation Base	ement, Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes  No Deptles of cement Port (	sacks of centh sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
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Casing Fluid Level from Surface Casing Squeeze(s):  (top)  Do you have a valid Oil & Gast Depth and Type:  D		sacks of control   No   Sacks of control   No   Tools in Hole at   (depth of: DV Tool: (depth of: Depth of	ement, Ca W / Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes  No Deptles of cement Port (	sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 04, 2015

Robert Bowers Millennium Oil & Gas, Inc. 20790 K 15 HWY PO BOX 70 DEXTER, KS 67038

Re: Temporary Abandonment API 15-035-24126-00-00 BARNETT 1 SW/4 Sec.24-34S-06E Cowley County, Kansas

## Dear Robert Bowers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/04/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/04/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"