

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1237247

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

RATOR: License #: State:	API No. 15 - Spot Description: — - — - — Sec. — Twp. — S. R. — East We — Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Well #:							
State:Zip:	Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name)							
State:Zip:	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name)							
act Person: e: () of Well: (Check one)	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name)							
e: ()	NE NW SE SW County: Well #: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name)							
of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Vater Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: ENHR Permit #: Gas Storage Permit #: ENHR Permit #: Find Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. O'depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Mation Content Casing Size	County: Well #: Well #: The plugging proposal was approved on: (KCC District Agent's Name by:							
Vater Supply Well Other: SWD Permit #: SWD P	Lease Name: Well #:							
Sharper Permit #: Gas Storage Permit #: Permit #: Gas Storage Permit #: Permit	Lease Name: Well #:							
No If not, is well log attached? Yes No No ucing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Odepth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Mation Content Casing Size	Date Well Completed: (Date The plugging proposal was approved on: (KCC District Agent's Name							
Depth to Top: Bottom: T.D. Odepth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing mation Content Casing Size	The plugging proposal was approved on: (Dai by: (KCC District Agent's Name							
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Depth to Top: Bottom: T.D depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Size mation Content Casing Size								
depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Size	Plugging Completed:							
Oil, Gas or Water Records Taking Casing Size Casing Size								
Oil, Gas or Water Records Mation Content Casing Size								
mation Content Casing Size								
	sing Record (Surface, Conductor & Production)							
ribe in detail the manner in which the well is plugged, indicating where the mud fluid w	Setting Depth Pulled Out							
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ribe in detail the manner in which the well is plugged, indicating where the mud fluid w								
ribe in detail the manner in which the well is plugged, indicating where the mud fluid w								
ribe in detail the manner in which the well is plugged, indicating where the mud fluid w								
ribe in detail the manner in which the well is plugged, indicating where the mud fluid w								
ent or other plugs were used, state the character of same depth placed from (bottom), to								
ging Contractor License #: Name:								
ess 1: Addres	ss 2:							
	State: + +							
e: ()	_							
e of Party Responsible for Plugging Fees:								
of County,	, SS.							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



Pratt

(620) 672-1201

B VAL ENERGY

 $^{\text{I}}$ 125 n market ste 1710

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

PAGE	CUST N	YARD #	INVOICE DATE							
1 of 1	1004409	1718	08/15/2014							

INVOICE NUMBER

91568805

LEASE NAME

Lucille Spicer

LOCATION

COUNTY

Barber

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	R EUET	ORDER NO.		TERMS	DUE DATE
40754575	19905				Net - 30 days	
		AUG 17			_	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates:	08/12/2014 to 08	/12/2014				
040754575	9233	1				
171811039A Cemen	t-New Well Casing/Pi 0				Ç.	* • :
Cement PTA						
60/40 POZ			170.00	EA	10.20	1,734.00
Cement Gel			294.00		0.21	62.48
"Unit Mileage Chg (Pl			20.00		3.61	
Heavy Equipment Mile "Proppant & Bulk Del			40.00 147.00		5.95 1.87	
Depth Charge; 501'-1			1.00		1,020.00	
Blending & Mixing Se			170.00	BAG	1.19	202.3
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	148.75	148.7
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GO/41 15 5				* * *	1,17,0	J*N1051696
PLEASE REMIT	ro: sei	ND OTHER CORRES	PONDENCE TO):	GIIB TOTAT	3,752.6
BASIC ENERGY S	SERVICES, LP BAS	SIC ENERGY SERV	ICES, LP		SUB TOTAL TAX	128.4
PO BOX 841903	80:	L CHERRY ST, ST	E 2100		TAA	140.4



Phone 620-672-1201

FIELD SERVICE TICKET

1718 11039 A

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

The state of the s	PRESSURE PUM	PING & WIRELINE	4-30-	-12			DATE	TICKET NO.			
DATE OF S	2-14 0	DISTRICT			NEW M	OLD □ F	PROD INJ	□WDW	□ CL OF	JSTOMER RDER NO.:	
CUSTOMER V	al Energy	y. Inc.			LEASE Ly	ille s	Picer		2	WELL NO.	
ADDRESS					COUNTY	arber		STATE	155	2°	
CITY		STATE			SERVICE C	REW E	2 Dale	JOR			
AUTHORIZED B	Υ				JOB TYPE:	(nw	PTA				
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	ED gry	PATE	PM (ME う <i>仁</i>
77686 19905	1.10	/ <u>*</u>					ARRIVED AT	JOB	>	AM /20	6
19959-7376	8 1.10						START OPER	RATION		AM/35	0
28443							FINISH OPER	RATION	7	AM/50	V
					<u> </u>		RELEASED		1	AM / (a/l)	0
							MILES FROM	STATION TO) WELL	26	
ITEM/PRICE		IATERIAL, EQUIPMENT	AND SEDVI	ICES LISI		UNIT	WELL OWNE	R, OPERATOR UNIT PRI	, CONTE	RACTOR OR AG	
REF. NO.		007	AND SERV	ICES USI		SK	170-	OINII FAI		2.040	11 17/4
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113	Buck	rel Ivery				TM	147			325	40
E 201	Ocesh C	harne 1				Yhr	- CELEBRAN			1,200	ÒC
E 240	Mixina	Chaise				SK	170			238	Dt
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CHE	EMICAL / ACID DA	ATA:	7					SUB T	OJAL	3,752	67
] .	SEF	RVICE & EQU	IPMENT	%TAX	ON\$	FLA	•	+

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

%TAX ON \$

TOTAL



Customer / q	IFnow	, ,			Lease No.					Date					V.				
Lease LAC	11 0 5	ρ_{i}	Lar		w	'ell#)		·	,			1	8-1	12-11	4				
Field Order #	Station	<u>, 77</u> n						Casing	ρ	Depth	650	Count	y Bari	her		Sta	ate /5 5		
Type Job C	nw	PT.	4	·					For	mation				Legal D	escription =	24 -	3012		
PIPE	DATA		PERF	ORATI	NG	DATA		FLUID (JSED			•	TREA	TMENT	RESUME	<u>-</u>			
Casing Size	Tubing Si	ze	Shots/F	t [Acid	Ė				RATE	PRE	SS	ISIP				
Depth 650	Depth		From		Го		Pre	Pad	s ₀		Max				5 Min.				
Volume	Volume		From		Го		Pac				Min				10 Min.				
Max Press	Max Pres	S	From		Го		Fra	0			Avg				15 Min.				
Well Connection			From		То							HHP Used			Annulus		ure		
Plug Depth	Packer D	epth	From		Го	Flush					Gas Volu	Winewigh A HAMA DELINE	AHIMA AHIMAHA A		Total Loa	ıd _.			
Customer Repr	esentative	Ry.	ndy			Station	Man	ager Bev	1'1			Trea	ater J	06					
Service Units	77686	1	905	1995	7	7376	Ç/		284							····			
Driver Names	-E	0_	a da la sa		V) A	14			50	0 P									
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)4409	1718	08/07/2014
	04409	04409 1718

INVOICE NUMBER 91562196

(620) 672-1201 Pratt

B VAL ENERGY

 $^{\rm I}$ 125 n market ste 1710

_ WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Lucille Spicer

LOCATION В

COUNTY

Barber

S KS STATE

I т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE OR	DER NO.		TERMS	DUE DATE		
40752046	20920	RECEIVE	ı IJ		Net - 30 days	09/06/2014		
40732040	30320	ALIG 0 9 2014						
		700 0 0 2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	s: 08/05/2014 to 0	3/05/2014						
0040752046		1000						
	9	208						
171811035A Ceme	ent-New Well Casing/Pi	08/05/2014						
Cement 8 5/8 Surfa	ce							
60/40 POZ			190.00	EA	9.24	1,755.60		
Celloflake			48.00	EA	2.85			
Calcium Chloride			492.00	EA	0.81			
Sugar			50.00	EA	3.85			
"Wooden Cmt Plug,	8 5/8"""		1.00		123.20	1		
"Unit Mileage Chg (PU, cars one way)"		20.00		3.27	ł .		
Heavy Equipment M	lileage		40.00		5.39			
* *	el. Chgs., per ton mil		164.00		1.69			
Depth Charge; 0-50			1.00		770.00			
Blending & Mixing S			190.00		1.08	ļ		
Plug Container Util.			1.00		192.50			
"Service Supervisor	, first 8 hrs on loc.		1.00	EA	134.75	134.7		
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	* *							
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F 27								

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

4,466.77

TAX INVOICE TOTAL

177.51

4,644.28



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11035 A

ESSURE PUMPING & WIRELINE 24-30-1

DATE TIOKET NO

14 m/y 1000000000000000000000000000000000000	PHESSU	JAE PUIVIPI	ING & WINELINE	54-20	1-12			DATE	TICKET NO			
DATE OF 5	-14	DI	STRICT			NEW WELL	OLD _ F WELL	PROD INJ	□WDW		ISTOMER RDER NO.:	
CUSTOMER //	al l	-1) era	y Inc.			LEASE LY	eille	SPice.	r		WELL NO	2
ADDRESS		/ ر	/			COUNTY E	Barbe	· · · · · · · · · · · · · · · · · · ·	STATE	<u>55</u>		
CITY			STATE			SERVICE CF	REW El) Agro	in JO	2		
AUTHORIZED B	ΒΥ					JOB TYPE:	CNI	N 54,	1996			
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	ED &-	PATE	AM TI	ME 30
33708-20920			9				<u> </u>	ARRIVED AT	JOB 8-5	74	AM O	200
19960-2101 28443	$\overline{\nu}$	30m/ 4	7					START OPER	RATION S)	AM 05	30
<u> </u>								FINISH OPER	RATION)	(AM) 06	00
								RELEASED	/		4M 07	90.
						0.000		MILES FROM	STATION TO V	VELL	20	
ITEM/PRICE REF. NO.	nis contra	5	the written consent of an o				UNIT	GIGNED: // (WELL OWNE	ER, OPERATOR, C	· T	RACTOR OR A	
CP 103	601	40 F	02				515	190			2,280	00
CC 102	Cei		ake				16	48			177	60
CC 109	Cal	CIUN	ch lorine				10	492			516	60
CF 153	WO	oden	PLUG				\mathcal{E}_{q}				160	00
CL 131	54	gar					16	50			250	00
E 100	MIE	154P	Mileage				mi.	20		-	<u>85</u>	00
E 101 E 113	140	avy	mileage_				mi	164			280	00
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SERVICE REPRESENTATIV	ve A	O Francis				TOMER AND SEP		D BY:	ユーネイード		A.	

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Casing Order Station Fig. Fig. Fig. Station Fig.	Customer V_Q	I Ene	r(a)/	, IV)/ .	L	ease No.					Date		II	1 .				
Field Order Station Prof.	Lease Lu	cille	7/ 5			V	Vell# 2	`				[\{		77	/				
Type July Surface Formation Legal Decorption 34 - 30 - 12	Field Order #	Station	PI		:				Casing	5/g Depth	1228	County	B9.	BrBEI	/		ate /< 5		
PIPE DATA	Type Job	CNW			fac	. e				Formation				Legal De	escription	34-	-30-12		
Depth 943 Depth From To Pre Pad Max 5 Min. Volume 7 Volume From To Pad Min 10 Min. Max Press Max Press From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. Prom To Flush Gas Volume Total Load Customer Representative Sand V Station Manager KeV N Treater To E Service Units 37.08 2.09	PIPE						DATA		FLUID	USED			ΓREA	TMENT	RESUME				
Volume 70 Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush Gas Volume Total Load Customer Representative 7 May Station Menager Fevi 10 May Treater The Pressure Diver Names 10 May Treater The Pressure Tubing Pressure Pressure Pressure Pressure Pressure Bibs. Pumped Rate Senice Log CARROL Safety May Treater The Pressure Tubing Time Pressure Pressure Pressure Tubing Bibs. Pumped Rate Senice Log CARROL Safety May Treater The Pressure Tubing Time The Pressure Tubing Time The Pressure Treater The Pressure	Casing Size	Tubing Siz	:e	Shots/F				Acid	· .			RATE	PRE	SS	ISIP	***************************************			
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Well Cornection Annulus Vol. From To To Flush Gas Volume Total Load Plug Depth Packer Depth From To Flush Gas Volume Total Load Customer Representative Same Volume Total Load Customer Representative Same Volume Total Load Sarvice Unite 37.708 2090 19960 20010 288443 Treater To Casing Pressure Driver L D Aprell Tubing Pressure Casing Pressure O200	Volume 13	Volume		From		То		Pad			Min				10 Min.				
Piug Depthy Packer Depth From To Flush Gas Volume Total Load Customer Representative 9 May 4 V Station Manager 15 EV 1 1 1 Treater 37 B C Service Units 33 708 209 V 19460 21010 288493	Max Press	Max Press	;	From		To.		Frac)		Avg	Avg			15 Min.				
Service Units 33 708 2097 0 1996 0 21010 28443		Annulus V	ol.	From		То					HHP Use	t			Annulus	Press	ure		
Service Units 337/8 20930 19460 21010 28443	Plug Depth	Packer De	pth	From		То					Gas Volur		1549115541C=400000000		Total Load				
Service Units 337/8 20930 19460 21010 28443	Customer Repr	esentative	Pg.	ndy			Station	Mana	^{iger} Kel	11'n		Trea	ter ${\cal J}$	*0 C					
Names Time Pressure Pressure Bbls. Pumped Rate O200 ONLOC SASETY MEETING RYN 5 JTS 68 878 CG 24 PPPE STATT RUNNING CSG CSG on BOTTOM Breyts CIRL WITH RIGH TOWN 5 JTS 68 878 CG 24 PPPE STATT RUNNING CSG CSG on BOTTOM Breyts CIRL WITH RIGH HINT UP TO PUMP TRIS TO STATT JOB TOWN 1905 GOING RELEASE PLUG OCHO 5 MIX 1905 GOING RELEASE PLUG OCHO 50 J STATT HOU DISP OCHO 50 J COMPANY	Service Units	33708	20	930	199	60	1			1 1									
Time Pressure Pressure Bolis Pumped Rate Service Log ONLOC / SUSCELLY M PETTING Byn 5 JTS 65 876 Csq. 24th Pipe START BUNNING CSG. CSG ON BORROW BROCKS CW. WITH BYO HINDER YF TO PUMP TBE TO START JOB HODE START DOWN BELEVE PLUG ONLOC / SUSCELLY M PETTING Byn 5 JTS 65 876 Csq. 24th Pipe CSG ON BORROW BROCKS CW. WITH BYO HINDER YF TO SUSCELLY WITH BYO START HODOWN ONLOC / SUSCELLY Byn 5 JTS 65 876 Csq. 24th Pipe CSG ON BORROW BROCKS HINDER Y BUNNING ONLOC / SUSCELLY BYN 5 JTS 65 876 Csq. 24th Pipe SERVICE LOG START BUNNING CSG HINDER Y BUNNING ONLOC / SUSCELLY HINDER Y BYN COMPANY ONLOC / SUSCELLY HINDER Y BOWN ONLOC / SUSCELLY	Driver Names	た た	8-			1	von			50€						• .			
Ayn 5 JTS OS 878 CS 24 P Pipe O410 Start Bynning CSG CSG ON BOTTOM Breys CIV. WITH BIG HOOK UP TO PUMP TRIS TO START JOB HOOK UP TO PUMP TRIS TO START JOB HOOK UP TO PUMP TRIS TO START JOB A B Shit Down Beleyse Plug O B Y START HOODISP OCON 14 O Plug Down 15 BBL Cement TO PUT	Time				Bbls	. Pum	nped		Rate			•	Servi	ce Log					
OHIO STATT BUNNING CSG LSG ON BOTTOM BREAK CIR. WITH BIG HOOK UP TO PUMP TBK TO STATT JOB THOO STATE JOB THOO SPACET A A A SHAT DOWN BELEVSE PLUG OHOO 500 14 CEMENT TO SURFACE OHOO 500 14 OPLUG DOWN 15 BBL CEMENT TO PIT	0200	-						,		onloc	1545	ery	M 8	PT145					
CSG ON BOTTOM Breys CIV. WITH BY G HOOK UP TO PUMP TRK TO STAIT JOB 530 100 5 5 HOO SPACEV 40 5 MIX 1905K 60/40 POZ © 148# A A B Shut Down Beleuse Plug O B Y STAIT HOO DISP (MO) 500 14 0 Plug Down 15 BBL Cement TO PIT		`.								Ayn 5	5 575	óf	8 5/s	(50,	24 F];P	e		
HECK UP TO PUMP TBK TO STAIT JOB 5	0410									Start		-/	1/						
530 100 5 5 Mix 1905/5 60/40 f 02 @ 148F A D D Shyt Down Belegse Plug O D D 4 Cement TO SUSACE 14 O Plug Down 15 BB L cement TO PIT									•	699 0	u Boll				4. WI	174	<u>Big</u>		
40 5 MIX 1905 60/40 PO2 @ 148# B B Shyt Down Belegse Plug O B 4 STATT H20 DISP CEMENT TO SURFACE 14 O PLUG DOWN 15 BBL CEMENT TO PIT										HOOK	UP IV	Pu.	mP	TRK	ro 51	ar	TJOB_		
A B Shyt Down Belegse Plug O B Y STATT H20 DISP O CO SOD 14 O Plug Down 15 BBL cement TAPIT	530	<i>1:00</i>							5	H20.5	Pacer			0 .					
O B 4 STANT HOO DISP OCO 500 14 O PLUY DOWN 15 BBL CEMENT TO PIT						10			5	MIX 1	905/5	0			<u>(e) </u>	1.8%	Equate()		
14 Cement TO SURGEE 14 O PLUG DOWN 15 BBL CEMENT TO PIT		Ser				<u> </u>		<u>t</u>	9				245 E	PLU	16				
OCOD 500 14 0 PLYG DOWN 15 BBL CEMENT TO PIT		0				6				STAFT	<u>H20</u>								
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JOB complete Thank you to										TAB (A	m DI.P.	IP T	Tour	K 11011	11	Ø			



Pratt

(620) 672-1201

B VAL ENERGY

 $^{\text{I}}$ 125 n market ste 1710

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

PAGE	CUST N	YARD #	INVOICE DATE							
1 of 1	1004409	1718	08/15/2014							

INVOICE NUMBER

91568805

LEASE NAME

Lucille Spicer

LOCATION

COUNTY

Barber

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	R EUET	ORDER NO.		TERMS	DUE DATE
40754575	19905				Net - 30 days	
		AUG 17			_	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates:	08/12/2014 to 08	/12/2014				
040754575	9233	1				
171811039A Cemen	t-New Well Casing/Pi 0				Ç.	* • :
Cement PTA						
60/40 POZ			170.00	EA	10.20	1,734.00
Cement Gel			294.00		0.21	62.48
"Unit Mileage Chg (Pl			20.00		3.61	
Heavy Equipment Mile "Proppant & Bulk Del			40.00 147.00		5.95 1.87	
Depth Charge; 501'-1			1.00		1,020.00	
Blending & Mixing Se			170.00	BAG	1.19	202.3
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	148.75	148.7
			,			
"GUNER OF CARE			,	* *	4 Mar (1)	
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grand the state of the	Para Cara Albania				Ç	
to the confi			.	4 -	(1.4)	1
GO/41 15 5				* * *	1,17,0	J*N1051696
PLEASE REMIT	ro: sei	ND OTHER CORRES	PONDENCE TO):	GIIB TOTAT	3,752.6
BASIC ENERGY S	SERVICES, LP BAS	SIC ENERGY SERV	ICES, LP		SUB TOTAL TAX	128.4
PO BOX 841903	80:	L CHERRY ST, ST	E 2100		TAA	140.4



Phone 620-672-1201

FIELD SERVICE TICKET

1718 11039 A

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

The state of the s	PRESSURE PUM	PING & WIRELINE	4-30-	-12			DATE	TICKET NO.			
DATE OF S	2-14 0	DISTRICT			NEW M	OLD □ F	PROD INJ	□WDW	□ CL OF	JSTOMER RDER NO.:	
CUSTOMER V	al Energy	y. Inc.			LEASE Ly	ille s	Picer		2	WELL NO.	
ADDRESS					COUNTY	arber		STATE	155	2°	
CITY		STATE			SERVICE C	REW E	2 Dale	JOR			
AUTHORIZED B	Υ				JOB TYPE:	(nw	PTA				
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	ED gry	PATE	PM (ME う <i>仁</i>
77686 19905	1.10	/ <u>*</u>					ARRIVED AT	JOB	>	AM /20	6
19959-7376	8 1.10						START OPER	RATION		AM/35	0
28443							FINISH OPER	RATION	7	AM/50	V
					<u> </u>		RELEASED		1	AM / (a/l)	0
							MILES FROM	STATION TO) WELL	26	
ITEM/PRICE		IATERIAL, EQUIPMENT	AND SEDVI	ICES LISI		UNIT	WELL OWNE	R, OPERATOR UNIT PRI	, CONTE	RACTOR OR AG	
REF. NO.		007	AND SERV	ICES USI		SK	170-	OINII FAI		2.040	11 17/4
CL 200	60/40 1	T- 6-P1				12/7	294-		-	73070	5/6
= 100	PIZKUP	mileuse				100	20			85	0
- lol	Heavy	mileage				mi	40	·		280	Ol
117	Buck	rel Ivery				TM	147			325	40
E 201	Ocesh C	harne 1				Yhr	- CELEBRAN			1,200	ÒC
E 240	Mixina	Chaise				SK	170			238	Dt
5 003	Superv	150K				189	4			175	α
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								<u> </u>	_		
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										Mary Mary Mary Mary	+
CHE	EMICAL / ACID DA	ATA:	7					SUB T	OJAL	3,752	67
] .	SEF	RVICE & EQU	IPMENT	%TAX	ON\$	FLA	•	+

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

%TAX ON \$

TOTAL



Customer / q	Lease No.								Date												
Lease LAC	11 0 5	ρ_{i}	Lar		Well #								8-12-14								
Field Order #	Station	<u>, 77</u> n			Casing DP Depth 65						650	50 County Burber State									
Type Job C	nw	PT.	4	·		Formation						Legal Description 34-3012									
PIPE	DATA		PERF	ORATI	NG	DATA		FLUID (JSED			•	TREATMENT RESUME								
Casing Size	Tubing Si	ze	Shots/F	t [Acid					RATE	PRE	SS	ISIP						
Depth 650	Depth	Depth From To			Го		Pre Pad				Max				5 Min.						
Volume	Volume	Volume From			То					Min				10 Min.							
Max Press	Max Pres	lax Press From			То			Frac			Avg				15 Min.						
Well Connection			From		То						HHP Use				Annulus		ure				
Plug Depth	Packer D	epth	From	-] -	То		Flush				Gas Volu	Winewigh A HAMA DELINE	AHIMA AHIMAHA A		Total Loa	ıd _.					
Customer Repr	esentative	Ry.	ndy			Station Manager			110			Treater Joe									
Service Units	77686	1	405	1995	7	7376	Ç/		284							····					
Driver Names	-E	0_	a da la sa		V) A	14			50	0 P											
Time	Casing Pressure					ped		Rate	Service Log												
1200									Plug I ser 650' mix 505K												
	26								PLUG I SET 650 MIX 505/5												
1350	100			10			4.5 BEN 11			1/3	120 spacer										
<u>/`</u>				12		4,5			mix 505K 660/40POZ at 13.8#												
1400	100	2:					11'	,	H20 SPACEV												
Line				p naco	faccounts.			76	Plus 2 Set @ 240 mix50SK												
M25	100	_		5			7	· 5			Pacey		· /·	0	· · · · · ·	. #1					
41362	100			12			<i>13</i>		mix 505150560/40POZ \$ 13.8						8 "						
1430	100						4	5	Hav spacer Plug 3 set D. 60' mix 205/5 mix 205/5 of 60/40 Poz D/ 13.8												
1445	100	<u> </u>		5			4.	7	FLY	9 3 V 2	<u> 301 (</u> 125 K	<u> </u>	<u>solu.</u> Olu.	<u>171X</u> 0 000	A) 1	2. A	af .				
(112	100						7)	JVII.	<u> </u>	<u>U 21) (</u>	97 <u>00</u>	<u> </u>	0102	102 1	<i>)</i>					
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)4409	1718	08/07/2014
	04409	04409 1718

INVOICE NUMBER 91562196

(620) 672-1201 Pratt

B VAL ENERGY

 $^{\rm I}$ 125 n market ste 1710

_ WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Lucille Spicer

LOCATION В

COUNTY

Barber

S KS STATE

I т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE OR	DER NO.		TERMS	DUE DATE
40752046	20920	RECEIVE	ı IJ		Net - 30 days	09/06/2014
40732040	30320	ALIG 0 9 2014				
		700 0 0 2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	s: 08/05/2014 to 0	3/05/2014				
0040752046		1000				
	9	208				
171811035A Ceme	ent-New Well Casing/Pi	08/05/2014				
Cement 8 5/8 Surfa	ce					
60/40 POZ			190.00	EA	9.24	1,755.60
Celloflake			48.00	EA	2.85	
Calcium Chloride			492.00	EA	0.81	
Sugar			50.00	EA	3.85	
"Wooden Cmt Plug,	8 5/8"""		1.00		123.20	
"Unit Mileage Chg (PU, cars one way)"		20.00		3.27	
Heavy Equipment M	lileage		40.00		5.39	
* *	el. Chgs., per ton mil		164.00		1.69	
Depth Charge; 0-50			1.00		770.00	
Blending & Mixing S			190.00		1.08	
Plug Container Util.			1.00		192.50	
"Service Supervisor	, first 8 hrs on loc.		1.00	EA	134.75	134.7
,						
the first of the second	State of the state					
	* *					
•						
15d]*						
1 1 C 1 2						
F 27						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

4,466.77

TAX INVOICE TOTAL

177.51

4,644.28



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11035 A

ESSURE PUMPING & WIRELINE 24-30-1

DATE TIOKET NO

14 m/y 1000000000000000000000000000000000000	PHESSU	JAE PUIVIPI	ING & WINELINE	54-20	1-12			DATE	TICKET NO					
DATE OF 5	-14	DI	STRICT		NEW ☑ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:									
CUSTOMER //	al l	-1) era	y Inc.			LEASE LY	eille	SPice.	r		WELL NO	2		
ADDRESS		/ ر	/			COUNTY E	Barbe	· · · · · · · · · · · · · · · · · · ·	STATE	<u>55</u>				
CITY			STATE			SERVICE CF	REW El) Agro	in JO	2				
AUTHORIZED B	ΒΥ					JOB TYPE:	CNI	N 54,	1996					
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	ED &-	PATE	AM TI	ME -30		
33708-20920			9				<u> </u>	ARRIVED AT	JOB 8-5	74	AM O	200		
19960-2101 28443	$\overline{\nu}$	30m/ 4	7					START OPER	RATION S)	AM 05	30		
<u> </u>								FINISH OPER	RATION)	(AM) 06	00		
								RELEASED	/		4M 07	00.		
						0.000		MILES FROM	STATION TO V	VELL	20			
ITEM/PRICE REF. NO.	nis contra	5	the written consent of an o				UNIT	GIGNED: // (WELL OWNE	ER, OPERATOR, C	· T	RACTOR OR A			
CP 103	601	UN F	02				515	190			2,280	00		
CC 102	Cei		ake				16	48			177	60		
CC 109	Cal	CIUN	ch lorine				10	492			516	60		
CF 153	WO	oden	PLUG				\mathcal{E}_{q}				160	00		
CL 131	54	gar					16	50			250	00		
E 100	MIE	154P	Mileage				mi.	20		-	<u>85</u>	00		
E 101 E 113	140	avy	mileage_				mi	164			280	00		
	- Bu	195 L	Charact				11/2) 4hr	109			360 1.000	90 00		
CE 240	Mi	X 1114	Charge				1315 1315	190			766	00		
(F 504	07		on Tainer				JOB	1/1			250	00		
5 003	Suf	bervis	· · · · · · · · · · · · · · · · · · ·				Cq	1			175	00		
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CH	EMICAL	/ ACID DAT	TA:						<u></u>	(a)	4,466	77		
						RVICE & EQUI	PMENT		CON \$					
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CEDVICE.				THE ABOVE	/C NAATC!	RIAL AND SEF	NICE	1/	· / / / /					
SERVICE REPRESENTATIV	ve A	O Francis				TOMER AND SEP		D BY:	ユーネイード		A.			

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer Va	I Enei	rav	. IV)(Le	Lease No.							Date 111								
Lease Lu	eille.		Pice	V	W	Well # 2							8-5 14								
Field Order # リクラケ	Station	\cap	911	:													State /				
Type Job	CNW		-	Fat	ℓ				Forma	tion		Legal Description 34-30-12									
PIPE	ING	NG DATA FLUID U				JSED TRI					EATMENT RESUME										
Casing Size	Tubing Siz	:e	Shots/Fi	t		Acid				R				RATE PRESS			ISIP				
Depth 243	Depth	th From To			То		Pre	Pad		Max				` .							
Volume 3	Volume From			То			Pad				Min			10 Min.							
Max Press	Max Press	x Press From			То			Frac						15 Min.							
Well Connection	Annulus V	ol.	From		То							d		Annulus Pressure							
Plug Depth	Packer De	pth	From		То			Flush				me		Total Load							
Customer Repr	esentative	Bqu	ndy			Station Manager KeV			'I'n			Trea	\mathcal{J}	*0 C							
Service Units	33708	20	920	1990	60	2101			2844	3											
Driver Names	E	D			19	ron			506)											
Time	Casing Pressure					ped	F	Rate	Service Log												
0200							,		ONLOC SUSETY MEETING												
	`. 								Ayn 5 JTS of 87/8 csg 24 Pipe												
0410									Start Rynning Csg												
		-							659 ON BOTTOM Break CIVI. WITH BIY												
									HOOK UP TO PUMP TRK TO STATT JOB												
530	100						-	5	HDO SPACER												
					10			5	MIX	1	905/5 60/40 POZ @ 14.8#										
	Ser				D-		t	9	Shut Down Release Plug												
	0				()	_	4 STAFT				H20 DISP										
21.00	00				<u> ()</u>	· _		CEM	COMENT TO SURJACE												
<u>0600 </u>	500				4		t	9	Plug Down												
				-							0.0.	V			<i>(</i>) ~	~~.		······································			
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