





1237465

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

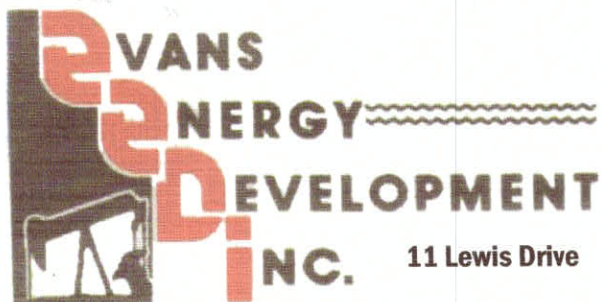
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Verde Oil Company

Campbell # 95-115

API #15-001-31,150

September 5 - September 9, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
56	limestone	64
3	shale	67
2	lime	69
18	shale	87
77	lime	164
136	shale	300
3	lime	303
17	shale	320
2	lime	322
3	shale	325
10	lime	335
87	shale	422
3	lime	425
5	shale	430
14	lime	444 brown
2	shale	446
6	lime	452
4	shale	456
1	lime	457
40	shale	497
15	lime	512
9	shale	521
2	lime	523
204	shale	727
8	brown sand	735 oil show
5	sand	740 black
59	shale	799
12	brown sand	811 no show
12	shale	823
9	oil sand	832
2	shale	834
21	oil sand	855 brown
5	oil sand	860 grey, bleeding oil
16	black sand	876
38	shale	914
1	lime	915 Mississippian, TD

Campbell # 95-115

Page 2

Drilled a 9 7/8" hole to 23.6'

Drilled a 5 5/8" hole to 915'

Set 23.6' of 7" surface casing, cemented with 5 sacks cement.

Set 911' of used 2 7/8" 8 round upset tubing including 1 seating nipple, 1 float shoe, 1 clamp, and 1' cement pup joint.

271099



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 48178

LOCATION Ottawa KS

FOREMAN Fred Madur

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-14	8520	Campbell #95-115	SW 29	20	26	AL
CUSTOMER <u>Verde Oil</u>						
MAILING ADDRESS <u>3345 Arizona Rd</u>						
CITY <u>Savonberg</u>	STATE <u>KS</u>	ZIP CODE <u>66772</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>712</u>	<u>FicMad</u>		
			<u>495</u>	<u>HarBar</u>		
			<u>369</u>	<u>Art McD</u>		
			<u>510</u>	<u>Don Wka</u>		

JOB TYPE Logging HOLE SIZE \_\_\_\_\_ HOLE DEPTH 7486.9' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 5200' DRILL PIPE Baffle in TUBING @ 8570 900' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 910 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10' + Plug  
 DISPLACEMENT 5.23 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Hold crew safety meeting. Establish pump rate. Mix & Pump 100# Gel Flush. Mix & Pump 120 SKS 50/50 for Mix Cement 270 Gal 5% Salt 5# Kol Seal/sk Cement. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug (customer supplied hatch down plug) to baffle in casing. Pressure to 800# PSI Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. Scott.

Fred Madur

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 <sup>00</sup>
5406	70 mi	MILEAGE	495	294 <sup>00</sup>
5402	910'	Casing footage		NK
5407A	390.6	Ton Miles	510	550 <sup>25</sup>
5502C	2 hrs	80 BBL Vac Truck	369	200 <sup>00</sup>
1124	120 SKS	50/50 Poz Mix Cement	1380 <sup>05</sup>	
1118B	302#	Premium Gel	66 <sup>44</sup>	
1111	232#	Granulated Salt	90 <sup>48</sup>	
1110A	600#	Kol Seal	276 <sup>00</sup>	
		Material	1812 <sup>92</sup>	
		less 30%	- 543 <sup>80</sup>	
		Total		1269 <sup>09</sup>
<b>COMPLETED</b>				
			40710.83	
		7.4%	SALES TAX	93 <sup>91</sup>
			ESTIMATED TOTAL	3492 <sup>70</sup>

Ravin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.