

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1237642

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

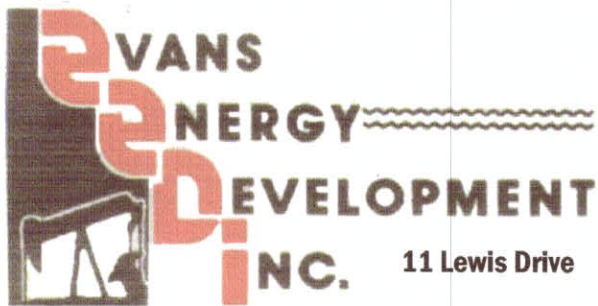
☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Verde Oil Company

Campbell # I-105-75

API #15-001-31,157

October 7 - October 8, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	soil & clay	1
45	limestone	46
3	shale	49
2	lime	51
16	shale	67
75	lime	142
158	shale	300
14	lime	314
88	shale	402
2	lime	404
4	shale	409
12	lime	420
3	shale	423
6	lime	429
40	shale	469
17	lime	486
9	shale	495
3	lime	498
100	shale	598
2	lime	600
50	shale	650
4	broken sand	654 thin seams of brown sand & silty shale slight oil show
93	shale	747
7	broken sand & sand	754 brown sand & silty shale, oil bleeding
13	shale	767
8	broken sand	775 light brown sand & shale no show
6	sand	781 light brown, light show
5	shale	786
3	sand	789 light brown, no show
8	shale	797
3	silty sand & shale	800
10	shale	810
28	oil sand	838 brown, bleeding
4	oil sand	842 slight grey, bleeding
13	black sand	855 no show
36	shale	891
2	lime	893 Mississippian, TD

Campbell # I-105-75

Drilled a 9 7/8" hole to 21.65'

Drilled a 5 5/8" hole to 893'

Set 21.65' of new 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 883' of used 2 7/8" 8 round upset tubing including, 4 centralizers, 1 float shoe, 1 clamp,
1 cement pup joint



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

271834

TICKET NUMBER 50506
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-14	8520	Campbell #105-75	SW 29	20	26	AL
CUSTOMER Verde Oil						
MAILING ADDRESS 3345 Arizona Rd						
CITY Savannah		STATE KS	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			712	Fred Mad		
			495	Harbor		
			675	Kid Det		
			510	Mat Coc		

JOB TYPE Long String HOLE SIZE 5 7/8 HOLE DEPTH 893 CASING SIZE & WEIGHT 2 7/8 EVE
CASING DEPTH 883 DRILL PIPE Baffle in TUBING Q 873 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' x Plug
DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE SBPM

REMARKS: Hold safety mixing. Establish pump rate. Mix & Pump 100# Gel Flush.
Mix & Pump 719 SKS 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal/5K
Cement to surface. Flush pump & lines clean. Displace 2 1/2" Latch
down plug - Customer supplied - to Baffle in casing. Pressure to
800# PSI. Release pressure to set float valve. Shut in
Casing.

Evans Energy Dev. Inc. - Scott -

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 ⁰⁰
5406	70 mi	MILEAGE	495	294 ⁰⁰
5402	883	Casing footage		N/C
5407A	387.34	Ten Miles	510	546 ¹⁵
5502C	2 hrs	80 BBL Vac Truck	675	200 ⁰⁰
1124	119	50/50 Por Mix Cement	1368 ⁵⁰	
1186	300#	Premium Gel	66 ⁰⁰	
1111	240#	Granulated Salt	93 ⁶⁰	
1110A	595#	Kol Seal	231 ²⁰	
		Material	1801 ⁸⁰	
		Less-30%	-540 ⁵⁴	
		Total		1261 ²⁶
			4060.28	
		7.4%	SALES TAX	93 ⁸³
			ESTIMATED TOTAL	3479 ²⁴

Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.