



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1237718  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1237718

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

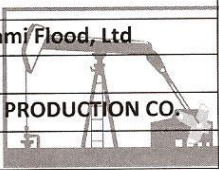
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Lease:	Murphy	
Owner:	Diamond B Miami/Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 719' of 2 7/8" 8 round pipe	Cemented: 90 sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: DM-6
Location: SW,NW,NE,NE, S24-T16-R21E
County: Miami
FSL: 4815' S
FEL: 1155' E
API#: 15-121-30536-00-00
Started: 8/04/2014
Completed: 8/05/2014

SN:	Packer: yes	TD: 731'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	3	577	Lime
8	10	Clay	13	590	Shale
8	18	Lime	2	592	Coal
6	24	Black Shale	4	596	Shale
18	42	Lime	4	600	Lime
5	47	Sand	3	603	Shale (Limey)
20	67	Lime	2	605	Oil Sand (Shaley)(Fair Bleed)
4	71	Shale	1.5	606.5	Oil Sand (Very Shaley)(Fair Bleed)
5	76	Red Bed	1.5	608	Sandy Shale (Oil Sand Stks)(Poor Bleed)
4	80	Shale	10	618	Shale
13	93	Sand/Lime	5	623	Lime
16	109	Lime	4	627	Black Shale (Limey)
90	199	Shale	22	649	Shale (Limey)
19	218	Lime	4	653	Lime
13	231	Shale	5	658	Shale
5	236	Lime	2	660	Coal
18	254	Shale	11	671	Shale (Limey)
5	259	Lime	2	673	Light Shale
22	281	Shale	8	681	Sandy Shale
10	291	Lime/ Sand	1	682	Sandy Shale (Oil Sand Stks)(Poor Bleed)
6	297	Lime	1	683	Oil Sand (Very Shaley)(Fair Bleed)
24	321	Shale	3.5	686.5	Oil Sand(Some Shale)(Fair Bleed)
24	345	Lime	2.5	689	Oil Sand (Very Shaley)(Fair Bleed)
3	348	Shale	8	697	Oil Sand (Good Bleed)
3	351	Black Shale	2	699	Oil Sand (Some Shale)(Good Bleed)
3	354	Shale (Limey)	9	708	Oil Sand (Good Bleed)
21	375	Lime	9	717	Black Sand (Water)
4	379	Black Shale	TD	731	Shale
4	383	Lime			
4	387	Shale			
4	391	Lime			
4	395	Shale			
7	402	Light Shale (Limey)			
14	416	Shale			
20	436	Sandy Shale			
66	502	Shale			
12	514	Light Sandy Shale (Slight Oder)			
7	521	Shale			
1	522	Coal			SET SURFACE - 2:00 PM - 8/04/14
26	548	Shale			CALLED IN 12:39 PM - TALKED TO MIKE
10	558	Shale (Limey)			LONGSTRING - 719' of 2 7/8" 8' ROUND PIPE
8	566	Lime			SET TIME 4:00 PM - 8/05/14
8	574	Shale			CALLED IN 12:58 PM - TALKED TO BROOKE

MIAMI LUMBER INC.

1014 NO. PEARL  
PAOLA, KS 66071  
(913) 294-2041-FAX (913) 294-4954

2444827

INVOICE

10/28/14 08:23 01

DIAMOND EXPLORATION INC.  
34475 W. 263RD ST.  
PAOLA, KANSAS 66071

38709. W 263<sup>RD</sup>

S 1  
P 10  
A 1  
W 3  
C 1  
P 1  
4069732

CUST#:103040.000B

TERMS: DUE THE 10TH FROM: O

L#	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	103	PORTLAND CEMENT TYPE I/II 94#	780110500	103	9.80 EA	1009.40
2						
3		**** JIM WILL CALL FOR DELIVER				
4		EITHER MONDAY OR TUESDAY THE				
5		28TH				
6						
7	5-	TXI WOOD PALLET	78019000A	5-	15.00 EA	75.00-
8	3	TXI WOOD PALLET	78019000A	3	15.00 EA	45.00

*Paid*

	SUBTOTAL	979.40
D	PAOLA SALES TAX	87.17
	TOTAL	1066.57