Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1237780

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 + ____
Contact Person: Doug Lamb
Phone: (620) 698-2150
CONTRACTOR: License # 5831
Name: M.O.K.A.T.
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

08/26/2014	08/28/2014	09/11/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24690-00-00
Spot Description:
SW NW SE NW Sec. 4 Twp. 32 S. R. 18 ☑ East ☐ West
1775 Feet from ☑ North / ☐ South Line of Section
1565 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: _____ *(e.g. xx.xxxxx)* , Long: _____ *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Labette
Lease Name: Beachner, James R. Well #: 6-4
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 979 Kelly Bushing: 0
Total Vertical Depth: 862 Plug Back Total Depth: 862
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 22
feet depth to: 0 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 01/07/2015
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 01/12/2015

1237780

Operator Name: SEK Energy, LLC Lease Name: Beachner, James R. Well #: 6-4

Sec. 4 Twp. 32 S. R. 18 ☑ East ☐ West County: Labette

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray/Neutron Log
Drilling Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bartlesville	758	+221

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.625	18	22	Portland	4	
Production	6.75	2.875	6.5	853	Pozmix Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	33 Shots at 760-776'	250gal 15% HCL w50 balls,	760-776'
		5,000# of sand	

TUBING RECORD: Size: 1 Set At: 850 Packer At: n/a Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 09/17/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	5		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☑ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8/29/2014 CONSOLIDATED Oil Well Services, LLC 5220000940

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	S.E.K	State, County	Labette , Kansas	Cement Type	CLASS A
Job Type	Long string	Section		Excess (%)	40%
Customer Acct #		TWP		Density	13.6
Well No.	Beacher 6-4	RGE		Water Required	6.8
Mailing Address		Formation		Yeild	1.49
City & State		Tubing		Sacks of Cement	135
Zip Code		Drill Pipe		Slurry Volume	35.8
Contact		Casing Size	2 7/8	Displacement	4.9
Email		Hole Size	6 1/4	Displacement PSI	400
Cell		Casing Depth	853	MIX PSI	200
Dispatch Location	EUREKA	Hole Depth	862	Rate	3.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	$1,085.00	$ 1,085.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	$368.00	$ 368.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	75	PER MILE	$4.20	$ 315.00
0			0	$0.00	$ -
0			0	$0.00	$ -
0			0	$0.00	$ -
0			0	$0.00	$ -
0			0	$0.00	$ -
0			0	$0.00	$ -
				EQUIPMENT TOTAL	$ 1,768.00
	Cement, Chemicals and Water				
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	135	0	$13.18	$ 1,779.30
1118B	PREMIUM GEL/BENTONITE (50#)	450	0	$0.22	$ 99.00
1107A	PHENOSEAL	120	0	$1.35	$ 162.00
1110A	KOL SEAL (50 # SK)	675	0	$0.46	$ 310.50
1102	CALCIUM CHLORIDE	100	0	$0.78	$ 78.00
1118B	PREMIUM GEL/BENTONITE (50#)	200	0	$0.22	$ 44.00
0			0	$0.00	$ -
0	30% Discount		0	$0.00	$ (741.84)
0			0	$0.00	$ -
0			0	$0.00	$ -
1123	CITY WATER (PER 1000 GAL)	2.1	0	$17.30	$ 36.33
				CHEMICAL TOTAL	$ 1,767.29
	Water Transport				
5502C	80 BBL VACUUM TRUCK (CEMENT)	2	BL VACUUM TRUCK (CEM	$90.00	$ 180.00
0			0	$0.00	$ -
0			0	$0.00	$ -
				TRANSPORT TOTAL	$ 180.00
	Cement Floating Equipment (TAXABLE)				
	Cement Basket				
0			0	$0.00	$ -
	Centralizer				
0			0	$0.00	$ -
0			0	$0.00	$ -
	Float Shoe				
0			0	$0.00	$ -
	Float Collars				
0			0	$0.00	$ -
	Guide Shoes				
0			0	$0.00	$ -
	Baffle and Flapper Plates				
0			0	$0.00	$ -
	Packer Shoes				
0			0	$0.00	$ -
	DV Tools				
0			0	$0.00	$ -
	Ball Valves,Swedges,Clamps, Misc.				
0			0	$0.00	$ -
0			0	$0.00	$ -
0			0	$0.00	$ -
	Plugs and Ball Sealers				
4402	2 7/8" RUBBER PLUG	2	0	$29.50	$ 59.00
	Downhole Tools				
0			0	$0.00	$ -
				CEMENT FLOATING EQUIPMENT TOTAL	$ 59.00

TRUCK#	DRIVER NAME
690	John Wade
485	Zevi
667	Jeff
637	Brent Mann

	SUB TOTAL	$ 3,774.29
7.40%	SALES TAX	$ 185.68
	TOTAL	$ 3,959.97
0%	(-DISCOUNT)	$ -
	DISCOUNTED TOTAL	**$ 3,959.97**

AUTHORIZATION _____ TITLE _____

DATE _____ FOREMAN _____

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

Air Drilling
Specialist
Oil and Gas Wells

M.O.K.A.T. DRILLING

Office Phone: (620) 879-5377

P.O. Box 590
Caney, KS 67333

Operator	Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge,
SEK ENERGY	6-4	BEACHNER JAMES R					4	32	1

County	State	Type/Well	Depth	Hours	Date Started	Date Completed
LABETTE	KS		862'		8-26-14	8-28-14

Job No.	Casing Used	Bit Record					Coring Record					
	22' 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller: TOOTIE	Cement Used			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	557	620	SHALE						
22	66	SHALE	620	622	LIME						
66	74	LIME	622	743	SHALE						
74	100	SHALE	743	780	SAND						
100	105	SAND	780	862	SHALE						
105	180	SHALE									
180	182	LIME			T.D. 862'						
182	195	SANDY SHALE									
195	198	LIME									
198	221	SANDY SHALE									
221	246	LIME									
246	250	SHALE									
250	251	LIME									
251	255	SHALE									
255	275	LIME									
275	280	SHALE									
280	292	LIME									
292	400	SHALE									
400	423	LIME									
423	429	SHALE									
429	430	COAL									
430	433	SHALE									
433	434	LIME									
434	487	SANDY SHALE									
487	515	LIME (OSWEGO)									
515	523	BLK SHALE COAL									
523	544	LIME									
522		GAS TEST (LIGHT BLOW)									
545	550	BLK SHALE COAL									
550	557	LIME									
562		GAS TEST (1.5 # 1/4")									

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

January 07, 2015

Doug Lamb
SEK Energy, LLC
149 BENEDICT RD
PO BOX 55
BENEDICT, KS 66714

Re: ACO-1
API 15-099-24690-00-00
Beachner, James R. 6-4
NW/4 Sec.04-32S-18E
Labette County, Kansas

Dear Doug Lamb:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/26/2014 and the ACO-1 was received on January 07, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department