

Confidentiality Requested:

☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1237810

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35069

Name: Kansas City Oil, LLC

Address 1: 9525 LIME STONE RD

Address 2:

City: PARKVILLE State: MO Zip: 64152 +

Contact Person: Lee Hoffman

Phone: (785) 766-0288

CONTRACTOR: License # 32834

Name: JTC Oil, Inc.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

5/13/2014 5/13/2014 8/11/2014
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-26652-00-00

Spot Description:

SE SE NW SE Sec. 17 Twp. 16 S. R. 21 ☒ East ☐ West

1485 Feet from ☐ North / ☒ South Line of Section

1485 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: , Long:
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Franklin

Lease Name: Carman Well #: 1

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 995 Kelly Bushing: 997

Total Vertical Depth: 680 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Naomi James Date: 01/07/2015



1237810

Operator Name: Kansas City Oil, LLC Lease Name: Carman Well #: 1
 Sec. 17 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name Squirrel	Top	Datum
Cores Taken	☐ Yes ☒ No			
Electric Log Run	☐ Yes ☒ No			
List All E. Logs Run:				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	10	20	Portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method:
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)	_____
	☐ Other (Specify) _____	_____

Operator License # 35069
 Operator Kansas City Oil, LLC
 Address 9525 Lime Stone Rd
 City Parkville, MO 64152
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 680
 T.D. of pipe 0
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Production

API # 15-059-26652-00-00
 Lease Name Carman
 Well # 1

Spud Date 5/13/2014
 Cement Date
 Location Sec 17 T 16 R 21
 1485 feet from S line
 1485 feet from E line
 County Franklin

Driller's Log

Thickness	Strata	From	To
7	dirt	0	7
16	lime	7	23
7	shale	23	30
11	lime	30	41
4	shale	41	45
17	lime	45	62
37	shale	62	99
17	lime	99	116
79	shale	116	195
20	lime	195	215
25	shale	215	240
7	lime	240	247
16	shale	247	263
8	laminated sand	263	271
3	shale	271	274
6	lime	274	280
7	shale	280	287
2	lime	287	289
16	shale	289	305
22	lime	305	327
8	shale	327	335
22	lime	335	357
5	shale	357	362
10	lime	362	372
116	shale	372	488
3	sand	488	491
24	shale	491	515
16	lime mix	515	531
45	shale	531	576
9	mix	576	585
10	shale	585	595
8	lime	595	603
77	shale	603	680

good bleed

tiny oil



PENNY'S

CONCRETE, INC.

23400 W. 82ND STREET

SHAWNEE MISSION, KANSAS 66227-2705

DISPATCH: (913) 441-4197 OFFICE (913) 441-8781

(800) 322-9710

(800) 524-6474



American Concrete Institute
Certifications



Certifications

KANSAS
DEPARTMENT OF TRANSPORTATION
Certifications

www.pennysconcrete.com
An Equal Opportunity Employer

PLANT	DATE	ACCOUNT	TRUCK	DRIVER NAME	TICKET #
08	06/30/2014	COD2	0160	Joseph Tate	8044259

CUSTOMER NAME	ADDITIONAL DIRECTIONS AND/OR SPECIAL INSTRUCTIONS
COD - POWER OIL	PAID*** 68 WEST - UTAH RD NORTHWILL MEET YOU
JOB ADDRESS	THERE AT UTAH RD & SAND CREEK RD 2: 7 SOUTH -
SAND CREEK & UTAH RD	OLD56 WEST - CENTER ST SOUTH - 35 SOUTH -
	EXIT 198/33 SOUTH - SANDCREEK RD WEST

ORDER #	PO#	PROJECT CODE	JOB#	APPLICATION	PREVIOUS TRUCK	SLUMP
21		CREDITCARD			145	10

QTY.	UNIT	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
4.50	CYDS	SLURRY	7 GALLONS	9.00	9.00	\$306.00	1,377.00
1.50	ea	SLC	SHORT LOAD CHARGE	3.00	3.00	\$18.00	\$27.00
1.00	ea	FUELINV	FUEL SURCHARGE - PER LOAD	0.00		\$8.20	\$8.20

SUBTOTAL \$1,412.20

TAX \$122.16

TOTAL \$1,534.36

\$1,534.36

GRAND TOTAL \$3,068.72

LEAVE PLANT	ARRIVE JOB	START UNLOAD	FINISH UNLOAD
LEAVE JOB	ARRIVE PLANT	TEST CYLINDERS TAKEN ☐ YES ☐ NO	BEFORE H2O ADDED ☐ YES ☐ NO

PURCHASER OR HIS AUTHORIZED REPRESENTATIVE ACCEPTS RECEIPT OF THIS LOAD OF MATERIAL AND HAS INSTRUCTED THE DRIVER TO ADD WATER AS FOLLOWS: yds gal yds gal yds gal yds gal

CAUTION! Cement powder or freshly mixed concrete, grout or mortar may cause skin injury. Avoid contact with skin and wash exposed areas promptly with water. If any cement powder or mixture gets into the eyes, rinse immediately and repeatedly with water, and get prompt medical attention. Keep children away from all freshly mixed cement products. MSDS on reverse side.

ANY WATER ADDED TO MIX ON THE JOB WILL BE AT THE PURCHASER'S RISK

DELIVERY AGREEMENT: This purchase agreement is for delivery to the curb line. In the event Purchaser requests delivery beyond the curb line, the Purchaser hereby assumes liability for damages to sidewalks, driveways all other property, and personal injury. Purchaser hereby agrees to indemnify and hold the Seller harmless against all liability, loss or expense incurred as the result of such delivery. If ground conditions beyond the curb line are inadequate for heavy truck travel, and as a result of this condition the truck requires towing, towing will be at the customer's expense.

PRODUCT PERFORMANCE: All concrete sold on a basis of compressive strength, air-entrainment, slump, temperature, density and or yield must be sampled at the mixer truck discharge in accordance to ASTM C172 and tested according to the applicable ASTM testing standards. Compressive strength: ASTM C31 & ASTM C39; air content: ASTM C231 or ASTM C173; Slump: ASTM C143; Temperature: ASTM C1064; density and or yield: ASTM C138. Slump and air-entrainment variances in accordance to ASTM C94 are applicable. Unless identified in writing, no other condition of sale shall apply. Customer assumes all responsibility for the placement, consolidation, curing, and protection of all concrete after delivery to the curb line. The placement, consolidation, curing, and protection of all concrete can greatly affect its performance. The seller is not responsible for any product performance after placement is made by the customer.

ADDITIONAL INFORMATION: Ambient conditions may produce rapid evaporation of moisture from the concrete surface. As a result, plastic shrinkage cracking may occur. Precautions should be taken. Drying shrinkage is an inherent, unavoidable property of concrete and precautions should be taken to minimize random cracking. Control joints must be properly constructed with reference to location, spacing, depth and timing. Materials hereby sold become property of purchaser at point of origin. The purchaser shall in no event accept deliveries of materials not in accord with the agreement of the parties, but such materials shall be refused by the purchaser and returned to the seller with a written statement of the reason for the refusal thereof. No cancellation accepted after concrete has been batched.

MSDS and Lien Law information on reverse side.

RECEIVED IN GOOD CONDITION BY

X

CUSTOMER SIGNATURE

NO WARRANTY IMPLIED OR EXPRESSED ON PRODUCT

PRINTED NAME

TITLE