

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1237891

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



# WoCo Drilling LLC

1135 30<sup>th</sup> Rd  
Yates Center, Kansas 66783  
Steve 620-330-6328 Nick 620-228-2320

Operator License # 5983	API # 15-207-29067-00-00
Operator: Victor J Leis	Lease: Tannahill
Address: PO Box 223	Well # A-19
Phone: 785-313-2567	Spud Date: 10-8-14 Completed: 10-9-14
Contractor License: 33900	Location: Sec: 4 TWP: 24 R: 16
T.D. 1128 Bite Size: 5 7/8	495 feet from north line
Surface Pipe Size: 8 5/8 Surface Depth: 43 ft.	165 feet from west line
Kind of Well: Oil	County: Woodson

## Drilling Log

Strata	From	To	Strata	From	To
Soil	0	4	Lime	1016	1017
Clay	4	8	Shale	1017	1020
Sandstone	8	14	Broken Sand	1020	1021
Shale	14	27	Mostly Sand	1021	1026
Lime	27	30	Broken Oil Sand	1026	1036
Shale	30	220	Broken Sand	1036	1041
Lime	220	275	Lime	1041	1048
Shale	275	303	Shale	1048	1049
Lime	303	483	Lime	1049	1051
Shale	483	499	Shale	1051	1063
Lime	499	503	Lime	1063	1064
Shale	503	531	Shale	1064	1066
Line	531	678	Lime	1066	1067
Shale	678	844	Broken Sand	1067	1070
Lime	844	845	Pure Oil Sand	1070	1075
Shale	845	850	Broken Oil Sand	1075	1080
Lime	850	858	Shale	1080	1128
Shale	858	866			
Lime	866	875			
Shale	875	902			
Lime	902	908			
Shale	908	947			
Lime	947	949			
Shale	949	954			
Lime	954	956	T.D 1128		
Shale	956	968			
Lime	968	971			
Shale	971	985			
Lime	985	989			
Shale	989	1001			
Lime	1001	1006			
Shale	1006	1008			
Lime	1008	1009			
Shale	1009	1016			

271841


**CONSOLIDATED**  
 OIL & GAS SERVICES, LLC

 PO Box 884, Chanute, KS 66720  
 620-431-8210 or 800-457-8878
TICKET NUMBER 50517LOCATION OttawaFOREMAN Alan Mader
**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-14	5353	Tannahill A-19	NW 4	24	16	W20
CUSTOMER M: Aways Oil						
MAILING ADDRESS P.O. Box 1000						
CITY Miami	STATE OK	ZIP CODE 74354				

TRUCK #	DRIVER	TRUCK #	DRIVER
730	Alan Mader	Safety	Meat
368	Art McD		
369	Mik Hag		
548	Dan Lutz	510	Dan Lutz

JOB TYPE <u>long strings</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>1137</u>	CASING SIZE & WEIGHT <u>2 1/2</u>
CASING DEPTH <u>1132</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/hr	CEMENT LEFT in CASING <u>yes</u>
DISPLACEMENT <u>6.58</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>

REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 10 1/2 bbl dye marker. Mixed & pumped 105 sk 50/50 cement plus 60 gal gel. Circulated dye. Mixed & pumped 35 sk OWC. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Circulated 5 bbl cement returns. Set float.

Nick hays

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	268	1285.00
5406	35	MILEAGE	368	231.00
5402	1132'	casing footage	368	
5407	min	ten miles	548	368.00
5407	min	ten miles	510	368.00
53026	3 1/2	80 vac	369	350.00
1124	105	50/50 cement	1207.50	
1126	35 sk	OWC	691.25	
1188	629#	gel	138.38	
		material sub	2037.13	
		less 30%	- 611.14	
		material total		1425.99
4402	1	2 1/2 plug		29.50
			4166.39	
		SALES TAX		104.08
		ESTIMATED TOTAL		3961.56

Form 5707

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.