



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1237926  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>TM</sup>  
ENERGY SERVICES  
Liberal, Kansas

**Cement Report**

Customer <i>Obrien Energy</i>	Lease No. <i>Forgett</i>	Date <i>10-20-14</i>
Lease <i>Forgett</i>	Well # <i>2-13</i>	Service Receipt <i>1417-05202 A</i>
Casing <i>8 5/8"</i>	Depth <i>1493'</i>	County <i>Meade</i> State <i>KS</i>
Job Type <i>8 5/8" Surface</i>	Formation	Legal Description <i>13-32-30</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Lead <i>325 sks 11.4ppg</i>
Depth <i>1493</i>	Depth	From	To	<i>39% C.A.C.L.Z</i>
Volume <i>92.3 BBLs</i>	Volume	From	To	<i>1 1/4" Polyflake</i>
Max Press <i>1500psi</i>	Max Press	From	To	<i>29% N.C.A-1</i>
Well Connection	Annulus Vol.	From	To	Tail in <i>150 sks 14.8ppg</i>
Plug Depth <i>1451'</i>	Packer Depth	From	To	<i>Premium Plus Cement</i>
				<i>29% C.A.C.L.Z</i>
				<i>1 1/4" Polyflake</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Called Out
1400					On Location Safety Meeting
1420					Setup
					Circ with Rig
1500					Swap over
1510					Test Line 1500psi
1515	100		170	6	Mix & Pump <i>Lead Cement</i>
					<i>11.4ppg - 170 Bbls slurry</i>
					Mix & Pump <i>Tail Cement</i>
1540	100		35.8	5	<i>14.8ppg 35.8 Bbls slurry</i>
1548					Finished mixing cement
					Drop Top Plug
			92.3	5	Displace 92.3 BBLs
					Last 20 BBLs slow down to 2 BPM
					Last 10 BBLs slow down to 1 BPM
1640	1200				Lead Plug
					Released
					Port Keel
					Job Completed
					Thanks

Service Units	<i>21755</i>	70891-19570	30464-57124	27808-19893	
Driver Names	<i>Rosen</i>	<i>Sam</i>	<i>Angel</i>	<i>Angel</i>	

*Roger Pearson*

*Terry Bennett*

*Roger Brown*



# Cement Report

Customer	O'Brien Energy		Lease No.		Date	10-27-14
Lease	Angell		Well #	2-13	Service Receipt	06225
Casing	Depth		County	Meade	State	KS
Job Type	242-4" DTA		Formation		Legal Description	13-32-30

Pipe Data		Perforating Data		Cement Data
Casing size	4" DP	Tubing Size		Lead 160 sk
Depth		Depth	From To	60/40 PZ
Volume		Volume	From To	
Max Press		Max Press	From To	Tail in
Well Connection		Annulus Vol.	From To	
Plug Depth		Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					on loc-site assessment spot trucks-rig up job w/ d.p. safety meeting-JSA pressure test 4000# circ @ 1530'
7:30	100		13.4	4	mix + pump 50 sk 60/40 PZ @ 13.5# - 1.5# 3/8"
	100		14	4	disp balanced plug to 510' - circ
8:45	100		10.7	4	mix + pump 40 sk @ 13.5#
	100		3.25	4	disp balanced plug to 60' - circ
9:30	100		3.25	4	mix + pump 20 sk @ 13.5# circ cont to surface
11:00			13	3	plug rat + mouse holes w/ 50sk job complete

Service Units	34726	27462	27808-14883		
Driver Names	A Owen	E Meade	H Bulmyer		

R Pearson  
Customer Representative
J Bennett  
Station Manager
A Owen  
Cementer