



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	SCHNIEPP 2
Doc ID	1238028

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4164	4167	Fort Scott	
4246	4252	Cherokee Sand	

Well Record Summary

Vincent Oil Corporation
Schniepp #2
E/2-NW-SW 31-18-23W
API # 15-135-22035-00-00
Ness Co., Kansas

Spud 6/11/1981

8 5/8" Surface casing set at 569', cemented with 400 sx
 RTD 4300'

5 1/2" Production casing set at 4299', with two stage cementing

Bottom Stage: Cemented with 175 sx Class A from 4299' to 3681' (TOC by Bond log)

Second Stage: DV Tool at 1393', Cemented with 200 sx Howco Lite (1/4# Folcel/sx)

Perforated Cherokee Sand 4246' to 4252'; IP 70 BOPD w/ trace water

Completed 7-20-1981

Perforated Fort Scott 4164' to 4167'

Completed 6/15/1989

Workover to identify casing leak (3/22/1993): Set bridge plug at 3785' and isolated leaks with tubing and packer, located leaks at 2015' and 362'. Casing leaks were squeezed with 100 sx 60 /40 POZ (2% CC).

Drilled out cement and pressure tested to 650#. The casing was swabbed down with no entry. Pulled bridge plug and ran back in with tubing and rods and returned well to production.

Completed 3/26/1993

VINCENT OIL CORPORATION
 230 O W GARVEY BLDG #2 SCHNIEPP 31-18-23W
 WICHITA, KS 67202 C E/2 NW SW
 CONTR SLAWSON DRILG CO CTY NESS
 GEOL CHUCK SCHMALTZ FIELD NESS CITY SE
 E 2237 KB CM 6/11/81 CAPD 8/20/81 IP OIL WELL
 2231 GL ISSUED
 API 15-135-22,035 B/O A 848
 CHER-INTV NA

LOG	TOPS	DEPTH	DATE
ANH	1474	+ 753	
HEEB	3615	-1378	
LKC	3656	-1419	
B KC	3954	-1717	
FT SC	4155	-1918	
CHER SH	4178	-1941	
B CHER LM	4221	-1984	
CHER SD	4245	-2008	
MISS	4280	-2043	
LTD	4297	-2060	
RTD	4300	-2063	

8-5/8" 569/400sx, 5 1/2" 4299/375sx
 DST (1) 4115-4180/60-60-60-75, 2400
 GIP, REC 605' GO, SIP 1228-1206#,
 FP 43-186/208-253#
 DST (2) 4199-4249/45-60-45-75, REC
 255' CO, O, 60' VSMCO, (84% C, 10%
 W, 6% M), 180' OCM, (28% O, 20% W,
 32% M), SIP 1303-1303#, FP 65-142/
 164-219#
 DST (3) INTV NA/MISRUN
 MICT - CO, TSTD (CHER) INTV NA, POP,
 OIL WELL

+	+	+	+
+	+	+	+

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

355d
B/W 2385

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 _____ County _____ Number _____

S. 31 T. 18S R. 23 W
Loc. 1980' FSL & 900' FWL SW 1/4
County _____ Ness County

Operator
VINCENT OIL CORPORATION

Address
230 O. W. Garvey Bldg, Wichita, Kansas 67203

Well No. 2 Lease Name SCHNIEPP

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Slawson Drilling Company Geologist Chuck Schmalz

Spud Date 6-11-81 Date Completed 6-19-81 Total Depth 4300' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

640 Acres N
160 160 160 160
Locate well correctly 2231
Elev.: Gr. _____
DF _____ KB 2237

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	569'	Pozmix	400	2% gel. 3% CC
Production		5-1/2"	14#	4299	Class A	375	2% gel, 10% salt, 3/4 1% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator VINCENT OIL CORPORATION
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL

Well No. 2 Lease Name SCHNIEPP

S 31 T 18S R 23W E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS:	
Surface Hole	0	575	Anhydrite	1474 (+ 76)
Shale	575	1478	Heebner	3615 (-137)
Anhydrite	1478	1521	Lansing K.C.	3656 (-141)
Shale	1521	1828	Base K.C.	3954 (-171)
Shale & Shells	1828	2310	Ft. Scott	4155 (-191)
Shale & Lime	2310	4180	Cherokee Sh.	4178 (-194)
Lime	4180	4300	Basal Cher.Lm.	4221 (-198)
RTD		4300	Cherokee Sd.	4245 (-200)
			Mississippian	4280 (-204)
			LTD	4297
DST #1 - 4118' - 4180', 60-60-60-75. 1st open, good steady blow in 10 mins. 2nd open, good steady blow in 15 mins. Recovered 2400 ft. gas in pipe, 605' gassy oil.				
			IFP - 43-186#	ISIP - 1228#
			FFP - 208-263#	FSIP - 1206#
DST #2 - 4199' - 4249', 45-60-45-75. 1st open, weak increasing to 3" blow. 2nd open, steady 1 1/2" blow. Recovered 255' clean oil, 60' very slight mud cut oil, (84% oil, 10% water, 6% mud), 180' oil cut mud, (28% oil, 20% water, 52% mud), water CL 33,000 probably mud filtrate.				
			IFP - 65-142#	ISIP - 1303#
			FFP - 164-219#	FSIP - 1303#
DST #3 - Misrun.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: *Richard H. Diebel*
 VICE PRESIDENT
 Title: _____
 Date: June 30, 1981
 Date: _____

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
245 North Water
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Vincent Oil Corporation
OFFICE ADDRESS 230 O.W. Garvey Building, Wichita, Kansas 67202
LEASE NAME Schniepp WELL NO. 2 COUNTY Ness
EXACT SPOT LOCATION E/2 NW SW SEC. 31 TWP. 18 RGE. 23 (W) ~~(S)~~
CONTRACTOR Slawson Drilling Company, Inc.

OFFICE ADDRESS 200 Douglas Building, Wichita, Kansas 67202

Drilled with ~~(Cable)~~ or (Rotary) tools: Date pipe set 6/11/81

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/2" Csg. (new) or ~~(used)~~ Size 8-5/8" wt. 20#
Depth 575' Where set 569'

METHOD OF CEMENTING

Cement: Amount and kind 400 sx 60/40 Poz, 3% CC, 2% gel
Method: (By Service Co., Dump, Tog., etc.) Service
Est. Height Cement behind pipe Surface

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum _____
Name of lowest fresh water producing stratum _____
Surface elevation of well _____

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

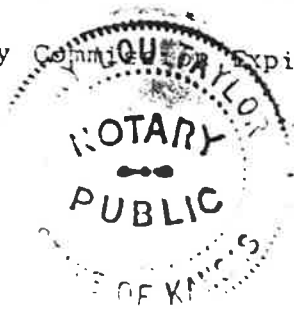
I, James C. Remsberg, of the Slawson Drilling Co., Inc. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

James C. Remsberg
James C. Remsberg

Subscribed and sworn to before me on this 29 day of June 1981

My Commission Expires: January 17, 1985

Mary Lou Taylor
Notary Public Mary Lou Taylor



DRILLERS LOG

OPERATOR: Vincent Oil Corporation
230 O.W. Garvey Building
Wichita, Kansas 67202

WELL NAME: #2 Schniepp
E/2 NW SW Sec.31-18S-23W
Ness County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 6/11/81

COMPLETED: 6/19/81

RTD: 4300'

SURFACE CASING: 8-5/8" set at 569' with 400 sx

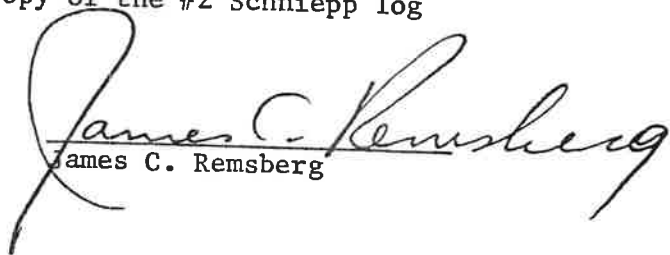
PRODUCTION CASING: 5-1/2" set at 4299' with 375 sx

0' to 575' Surface Hole
575' to 1478' Shale
1478' to 1521' Anhydrite
1521' to 1828' Shale
1828' to 2310' Shale & Shells
2310' to 4180' Shale & Lime
4180' to 4300' Lime
RTD 4300'

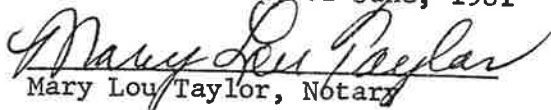
STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the #2 Schniepp log for Vincent Oil Corporation.


James C. Remsberg

Subscribed and sworn to
me this 29th day of June, 1981


Mary Lou Taylor, Notary

My commission expires January 17, 1985



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 23, 2015

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: Plugging Application
API 15-135-22035-00-00
SCHNIEPP 2
SW/4 Sec.31-18S-23W
Ness County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 23, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 23, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1