



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

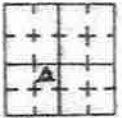
Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	SCHNIEPP 3
Doc ID	1238031

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1004	1144	Cedar Hills	

VINCENT OIL CORPORATION  
 SCHNIEPP #3 OWWO  
 WELL & CEMENTING RECORDS:

VINCENT OIL CORPORATION 31-18-23W  
 230 O.W. GARVEY BUILDING #3 SCHNIEPP 'OWWO' C NE SW  
 WICHITA, KS 67202  
 CONTR HEMBREE WELL SERVICE CTY NESS  
 GEOL \_\_\_\_\_ FIELD NESS CITY SE  
 ELV 2236 KB SPD 6/22/81 CARD ISSUED 11/3/83 IP SWDW  
 API 15-135-20,620-A CED HILLS 1004-1144 OA



LOG	Tops	Depth/Datum
ANH	.....	1471+ 765
TARK	.....	3124- 888
HEEB	.....	3611-1375
LANS	.....	3651-1415
BKC	.....	3949-1713
FT SC	.....	4153-1917
CHER	.....	4175-1939
WAR	.....	4239-2008
OS	.....	4260-2024
LTD	.....	4263-2027
RTD	.....	4300-2064

OLD INFO: OPERATOR WAS MULL DRLG. CO. #1 SCHNIEPP, SPD 5/19/72, SET 8 5/8 "206/150SX, 5 1/2 "4298/100SX, COMP AS D&A/MISS 8/31/72, CONTR UNKNOWN  
 DST (1) 4125-4185/OP 20", 180' GIP, 240' FL (60' GSY OCM, 60' SOCM, 120' GSOC THIN M), SIP 1253#/30" - 1221#/45", FP 55-131#  
 DST (2) 4215-4246 (MISS)/OP 45", REC 25'M, SO, SIP 393#/30"-175#/30", FP 44-76#  
 DST (3) 4215-58 (MISS)/OP 90", REC 360' FL (120' M W/SO, 120' DRK VSOCM, 120' DK OM, THICK & FROTHY), SIP 1146-987#/45", FP 131-207#  
 DST (4) 4215-67 (MISS)/OP 90", 60' GIP, REC 100' DRK GSY FROTHY OILY M, 120' GSY THIN SOCM, 60' GSY SOCWM, 360' VSOCMW & WM. SIP 1115-1328#/45", FP 87-371#  
 MICT - CO, PF (MISS) 12/4240-43, AC 250 MA, SWB 32 BFPH (2% OIL), BAD CEMENT JOB, SQZ PFS 4240-43 W/100SX, RE-PF  
 (over)

COPYRIGHT 1983  
 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

VINCENT OIL CORPORATION #3 SCHNIEPP 'OWWO' 31-18-23W  
 C NE SW

(MISS) 12/4240-43, SWB DRY AC 150 MA, SWB 10 GCOPH, RE-AC 500GAL (15%), SWB 1.74 BOPH, RE-AC 1500GAL (15%), SWB 11 BFPH (11% OIL), SET BP AT 4210, PF(FT SC) 8/4161-63, FU 200' FL, SWB 11 BFPH (11% OIL), PRODUCTION NON-COMMERCIAL, P & A  
 NEW INFO: FR 7/10/81, RE-ENTERED 6/22/81, WSD DWN TO 1313', SET 5 1/2" AT 1295', MICT - CO, PF (CED HILLS) 1004-44, W/1 SPF, & 1095-1144, SWB DWN, SWDW - INJECTION RATE SATISFACTORY

CARDS MUST  
BE TYPED

STATE OF KANSAS  
NOTICE OF INTENTION TO DRILL

OLD WELL WORK OVER

C-1  
MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION  
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15- 135-20620-A  
(For office use only)

1. Operator Vincent Oil Corporation  
Address 230 O. W. Garvey Bldg.,  
City-State Wichita, Ks. Zip Code 67202

Starting Date 7 / 2 / 81  
Month Day Year

County Ness

2. Contractor Hembree Well Service  
Address Box 458  
City-State Ness City, Ks. Zip Code 67560

Sec. 31 Twp. 18 S. Rng. 23 ~~East~~ West

Exact Spot Location of Well NE 1/4 SW 1/4

3. Type of Equipment: Rotary: double drum unit Cable Tools: \_\_\_\_\_

Nearest Lease Line 660

4. Well to be Drilled for: Oil: \_\_\_\_\_ Gas: \_\_\_\_\_ SWD: X Input: \_\_\_\_\_

Lease Name Schniepp

5. Well Classification: Infield X Pool Ext. \_\_\_\_\_ Wildcat \_\_\_\_\_

6. Depth of Deepest Fresh Water within 1 mile 500 ft.

7. Depth of Municipal Water Well within 3 miles 150 ft.

8. Depth to Protect all Fresh Water (Table 1) 600 ft.

Well No. #3 *old well*

9. Amount of Surface Casing to be set Previously set at 206 ft.

Est. Total Depth 1300 ft.

10. (Surface Casing) Alternate No. 1 X Alternate No. 2 \_\_\_\_\_

\$40.00 FEE PAID  OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

REMARKS: MSL Drilling Signature of Operator Richard A. Diebel V.P.

Old well completed 7-27-72.  
We plan to make a disposal well of this hole.

**Record of Washdown Operations  
With Casing and Cementing Record  
Schniepp #3 SWDW (OWWO)**

**Vincent Oil Corporation  
Schniepp #3 SWDW (OWWO)  
NE-SW 31-18-23W  
API # 15-135-20620-00-01  
Ness Co., Kansas**

Original Operator:

Mull Drilling Co. Schniepp #1  
8 5/8" surf csg set at 206 with 150 sx cmt  
D&A Plug 8/31/72

**Washdown and Casing Operations:**

7/1/1981 Rigged up Hembree Well Service unit, started to drill out cement in surface casing at 12:00 noon.

7/2/1981 Drilled hard cement

7/3/1981 Drilled hard cement from 120 to 222', and fell free, circulated to 235', shut down for heavy rains.

7/6/1981 Washed and drilled to 704', SDFN

7/7/1981 Rotated and Circulated to 1313', circulated at 1313' for 1 hour, pull out and laid down drill pipe and collars. Loaded 40 joints of 5 1/2" 14# production casing, ran casing to 1306'. Pumped 250 sx of Halliburton Lite cement followed by 100 sx of 50 / 50 POZ with 3% CC. Plug down at 9:30 PM 7/7/1981 (Halliburton Field Invoice # 158727)

7/10/1981 Ran bond log, found the top of the Cedar Hills at 899', and the base Cedar Hills at 1217'. Perforated Cedar Hills from 1004' to 1144' with 1 SPF



REMIT TO  
 P.O. BOX 84737  
 DALLAS, TEXAS 75284  
 DIRECT ANY CORRESPONDENCE TO  
 P.O. BOX NUMBER 1431  
 OKLAHOMA, OKLAHOMA 73536

PAGE 1 OF 2 PAGES NO. 158727  
 INVOICE  
 DATE 7-7-81

FORM 1005 R4

WELL NO AND FARM: SWD Schneippes  
 COUNTY: Ness  
 STATE: Kansas  
 DATE: 7-7-81

CHARGE TO: Vincent Oil Company  
 OWNER: Vincent  
 ADDRESS: 230 O.W. Garvey Building, 200 West Douglas, Wichita, KS 67202  
 CONTRACTOR: Hembree  
 LOCATION: 1 Hays Ks 50325  
 CITY, STATE, ZIP: Wichita, Ks 67202  
 SHIPPED VIA: Hays K 0300  
 LOCATION: 2 Ness City Ks 5035  
 DELIVERED TO: Sgt Ness City Ks 3  
 LOCATION: 3  
 ORDER NO: 926690  
 BULK MATERIAL DELIVERY TICKET NO: B-080578

WELL TYPE: Oil Workover  
 CODE: OW

TYPE AND PURPOSE OF JOB: Long String - wash down  
 Cement 5 1/2 casing

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE  
 991

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
000-117		1	C	MILEAGE 0.200	1	mi			195	195
001-016		1	C	Pump charge	1302	ft				76280
030-015		1	S	Top Plug 5-W	1	ea	5 1/2	in		3000
40	807.91006	2	S	Centralizers S-R	8	ea	5 1/2	in	4100	32800
320	800.8883	2	S	Cement Basket	1	ea	5 1/2	in	8300	8300
24A	815.19251	2	S	Insert Float	1	ea	5 1/2	in		8000
27	815.19311	2	S	Fill up	1	ea	5 1/2	in		2550
		1	B	Bulk ticket B-080578						22534
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
				SERVICE CHARGE		CU. FT.				
				TOTAL WEIGHT		LOADED MILES				
						TON MILES				

TAX REFERENCES: 900-029 1 KS

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_  
 WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_  
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

Customer or His Agent: *[Signature]*  
 Haliburton Operator: T. Fuchs

SUB TOTAL: 356476  
 TAX: 5160  
 TOTAL: 361636

**ORIGINAL**







CASING MECHANICAL INTEGRITY TEST

DOCKET # D-20,264

Disposal  Enhanced Recovery:

NW NE SW, Sec 31, T 18 S, R 23 E/W

Repressuring   
Flood   
Tertiary

1980 (2076) Feet from South Section Line  
3300 (3577) Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 -135 -20,620-00-01

Lease Schnapp Well # 3  
County Neos

Operator: Venmont Oil Corporation  
Name & Address 155 N Market Ste 700  
Wichita, KS. 67202-1821

Operator License # 5004  
Contact Person Cris Rogers  
Phone 620-388-5858

Max. Auth. Injection Press. 200 psi; Max. Inj. Rate 550 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>8 5/8"</u>	<u>5 1/2"</u>	_____	<u>2 3/4"</u>	<u>2 3/4"</u>
Set at	_____	<u>206</u>	<u>1306'</u>	_____	<u>971'</u>	<u>971'</u>
Cement Top	_____	<u>0</u>	<u>0</u>	_____	Type	<u>Sultrate</u>
" Bottom	_____	<u>206</u>	<u>1306'</u>	_____		
DV/Perf.	<u>1250' to Surface w/Cmt</u>		TD (and plug back) <u>1306'</u>			ft. depth
Packer type	<u>Baker AD-1</u>		Size <u>5 3/4" x 2 3/8"</u>		Set at <u>971'</u>	
Zone of injection	<u>Center Wells</u>	ft. to ft. <u>1004'-1144'</u>			Perf. or open hole <u>perf</u>	

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.  
I  
E Pressures: 300 290 280 Set up 1 System Pres. during test None  
L Set up 2 Annular Pres. during test 300-280  
D Set up 3 Fluid loss during test \_\_\_\_\_ bbls.  
D  
A  
T Tested: Casing  or Casing - Tubing Annulus   
A

The bottom of the tested zone is shut in with a packer  
Test Date 5-29-14 Using H-D Oilfield Services Company's Equipment  
The operator hereby certifies that the zone between 0 feet and 971 feet  
was the zone tested [Signature] FOREMAN  
Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
State Agent Michael J. Moore Title Pert II Witness: Yes  No \_\_\_\_\_  
REMARKS: 1st retest - Annular on Backside - Backside was full

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update  
RECEIVED  
JUN - 4 2014  
GPS entered  
COPY  
KCC Form U-7 6/84  
SCANNED

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

January 27, 2015

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: Plugging Application  
API 15-135-20620-00-01  
SCHNIEPP 3  
SW/4 Sec.31-18S-23W  
Ness County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 27, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The July 27, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1