

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1238096

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Feet
Operator:				nent circulated from:
Well Name:			, ,	w/sx cmt.
Original Comp. Date:			loot doparto.	U/ U/_
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On a water Manage	
GSW	Permit #:			L'acces II
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(	CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	# Sacks Used Type and Percent Additives				
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		RACT!!		TION		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS:  Used on Lease	Open Ho		IOD OF COMPLE $\Box$		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

#### 810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561

# Cementing & Acidizing of Kansas, LLC

Cement o	r Acid Field Report
Ticket No.	1458
Foreman	STEVENERAL
Camp Eu	n.e.ka

19		101	1 5 15			XI		oump _	carrend	
			373-24219			-				
Date	Cust. ID#	Leas	e & Well Number		Section	Town	ship	Range	County	State
7.20-14		Helliman	* 14		14	2	45	96	Greenwood	lrs
Customer	- 64			Safety	Unit #	×	Driv		Unit #	Driver
R+W L	Energies			Meeting	102		hots )	3		
Mailing Address	0			1	110		d _			
	N. Axy	710			111		d .			
City	14. 1 46 71	State	Zip Code		140	X	uss			
Eureka		KS	67045						·	
Job Type 4/5		Hole Dep	th 2260'		Slurry Vol			Ti	ubing	
Casing Depth_	224362	Hole Siz	e 778		Slurry Wt			D	rill Pipe	
			eft in Casing	n,	Water Gal/SK				ther	
Displacement_	35346615	Displace	ement PSI 6007	L)	Bump Plug to	1200	Th	В	PM	
Remarks: 5a	FTY Mee	ling: Rigo	10 70 4/2 Cas	sing.	Breakcin	ادسام	Tion	WER	osh water	Pamp
			0/40 202 mix C							
in w/ 100	sks Th	releser ce	ment W/ 5th	KO1-5	ea) + / #/	Phano	seal	901/5	k washo	rui
			Release 2							
			& Pressure							
	Prossurs	Plugh	eld. Good	Cem						
		Job Com	IPLETE Rigo	lown						
			, 0							

Code	Qty or Units	Description of Product or Services	Unit Price	Total
Clas	1	Pump Charge	1050.00	1050.00
C107	15	Mileage	3.95	59.25
C203	285 sks	Pozmix Cement	12.75	3633.75
206	1960\$	Gel 8% Lead Cement	120	392.00
208	2855	Phonoseal 1th gerisk	1.25	356.25
201	100 sks	Thick set Cement	19.50	1950.00
207	500-	Kolseal 5 perisk Tail Coment	.45	225.00
1208	100 #	Phenoseal 1 " persk	1.35	125.00
108 A	17.76 Ton	Tonmileage bulk Truck	M/e x z	690.00
LIIH	3405	Water Transport	110.00	330.00
224	5000 gals	City water	10.00/1000	50.00
503	5	4'z Centralizer	44.00	220.00
603	)	41'2 Cement Bosket	204.00	204.00
660	)	4'2 AFU FLOOT Shar	275.00	275.00
420	1	4/2 Latchdown Plus	200.00	200.00
	•	1	SubTotal	9760.25
	11	7.15%	Sales Tax	545.62
Authoriz	ation Jour	Title Cont.	_ Total	10305.87

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

### 810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561

# Cementing & Acidizing of Kansas, LLC



Cement or Acid Field Report
Ticket No. 1517
Foreman Shannon Feck

Camp Eureka, 5

Date	Cust. ID#	Lease & Well Number		Section	Township	Range	County	State
7-16-14	1090	Thrall-Aggard #	14	14	245	9E	6. W	K5
Customer			Safety	Unit #	Driv	/er	Unit #	Driver
R+WE	enoraid	a general Partnership	Meeting	102	Chri	SB		
Mailing Address	1101919)	Jan 190 Stup		110	Chri	5 m		
Ivialing / lauress	403	N. myrtle						
City		State / Zip Code						
Eure)	Ka	KS 67045						
Job Type <u>Surt</u>		Hole Depth 49'		Slurry Vol		Tu	bing	
Casing Depth 4	12' G.L	Hole Size 12/4"		Slurry Wt			ill Pipe	
Casing Size & V		Cement Left in Casing 15-26	1	Water Gal/SK			her	
Displacement_		Displacement PSI		Bump Plug to		BF	PM	
Remarks: <u>R</u>		to 85g Casing,	Break	circula	tion &	mix	40 SKS	C/955
A cemer	af wi	th 3% caluim	4 20	10 Gel.	Good	ireula	tion @ a.	//
times,	3-4 Bb/	Slurry to pit	To6	complete	Displ	laced 1	W/ 2 Bb/	420
4 Shut				,				
		J						
							Man a no mission had	
					Contract of the Contract of th	7 601	Manager of the control of the contro	
						-	A A SHEET D MAN TON	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
101	/	Pump Charge	840.00	840.00
2107	15	Mileage	3.95	59. 25
	1/ =:	11011	- 20	
200	405K	Class A comeny	15.00	600.00
205	1/3#	Callium @ 3%	. 60	67.80
206	76 F	Gel @ 2%	. 20	15. 20
108 A	1.88 Tons	Ton mileage bulk Trk	m/c	345.00
		, //		
		11 Thank You		
		Shannon & Cre W	SHOTI	1027 25
		June 1	Sub Total	1927. 25
uthoriz	🔾	en Title The	Total	1976.08

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.