

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1238161

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R 🔲 E 🔲 V			
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
ddress 1:	Is SECTION: Regular Irregular?			
ddress 2:	(Note: Locate well on the Section Plat on reverse side)			
City: State: Zip: +	County:			
Contact Person:	Lease Name: Well #:			
hone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
lame:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II			
	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name: Original Total Depth:	Projected Total Depth: Formation at Total Depth:			
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:			
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
(CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
	If Yes, proposed zone:			
AFF	IDAVIT			
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:	Operator:							_ Lo	cation of W	/ell: County:		
Sec	Lease:									feet from N / S Line of Section		
Number of Acres attributable to well:	Well Numb	oer:										
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	Field:							_ Se	Sec Twp S. R			
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	Number of	f Acres attrib	butable to	well:				1-	0 1	Domition on Discounter		
## Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW								15	Section:	Regular or I Irregular		
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location Pipeline Location Lease Road Location EXAMPLE 1980'FSL												
O Well Location Tank Battery Location — Pipeline Location Electric Line Location — Lease Road Location EXAMPLE 1980'FSL						d electrica	al lines, as	est lease or required b	y the Kans	as Surface Owner Notice Act (House Bill 2032).		
O Well Location Tank Battery Location — Pipeline Location Electric Line Location — Lease Road Location EXAMPLE 1980'FSL				:	<u>:</u>		:	<u>:</u>	:			
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980' FSL				:				:		LEGEND		
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980' FSL			•••••	· · · · · · · · · · · · · · · · · · ·		*******		· · · · · · · · · · · · · · · · · · ·		O Well Location		
Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980' FSL				:	:		:		:			
EXAMPLE 1980' FSL		:		:	:	••••	:	:	:			
27 EXAMPLE 1980' FSL		:		:	:		:	:	:	Electric Line Location		
27 EXAMPLE 1980' FSL				:	:		:	:	:	Lease Road Location		
27 1980' FSL		······································				••••						
27 1980' FSL				:	:		:	:	:			
1980' FSL				:	:		:		:	EXAMPLE :		
1980' FSL		:		:	:	_	:	:	:			
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1980' FSL				:	•		•	:	•			
			•••••	:	:	••••		:	:			
07.4				:	:	••••	:	:	:			
δ/ Π. +(•) : : : : SEWARD CO. 3390' FEL	107 ft	-0		:	:		:	:	:			

242 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

238161

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes 1	No			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dea	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
Cabinition Electromodify					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi			



Kansas Corporation Commission Oil & Gas Conservation Division

1238161

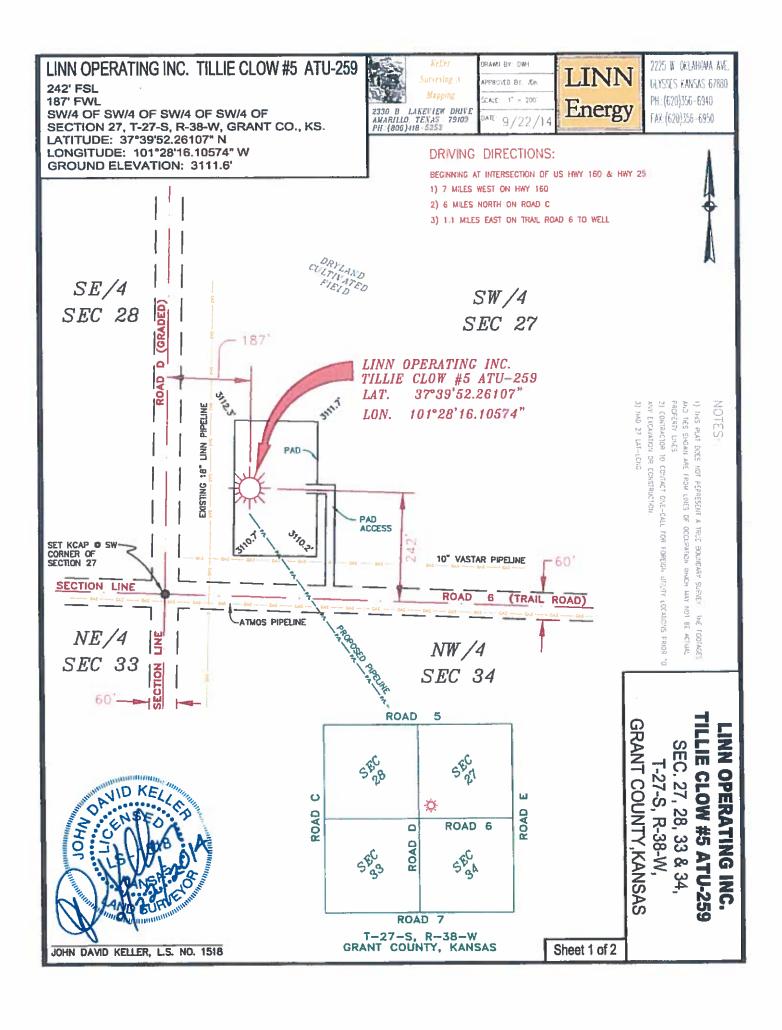
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1				
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.				
T.					



PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	- Count			
	LOCATION OF WELL: COUNTY Grant 242 S feet from south/north line of section			
OPERATOR Linn Operating, Inc.				
LEASE Tillie Clow WELL NUMBER 5 ATU-259	187 W feet from east / west line of section			
FIELD Hugoton-Panoma				
FIBED Magoron Pantonia	SECTION 27 TWP $27S$ (S) RG $38W$ E/W			
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640				
QTR/QTR/QTR OF ACREAGE SW - SW - SW	IF SECTION IS IRREGULAR, LOCATE WELL FROM			
	NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE NW SE SW			
	ributable acreage for prorated or spaced wells).			
(Show the location of the well and shade attack the feeting to the nearest lease or uni	it boundary line; and show footage to the nearest			
common source supply well).				
Consider South of Page 1				
	• 64 033			
	All GHA General			
	Map			
	•			
	man			
	• •			
	EXAMPLE .			
	EARTEDE			
	.			
	3390'			
	3390			
• • • • • •				
	SEWARD CO.			
The undersigned hereby certifies as	Regulatory Compliance Advisor (title) for			
Linn Operating, Inc.	(Co.), a duly authorized agent, that all			
information shown hereon is true and correct	t to the best of my knowledge and belief, that all			
payance claimed attributable to the Well D	lamed herein is held by production from that well			
and hereby make application for an allowab	le to be assigned to the well upon the filling of			
this form and the State test, whichever is	later.			
g:-	mature shawn Human			
Sig	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Subscribed and sworn to before me on this	8th day of January , 19 2015			
TANEST THE SHATE OF SPECIAL TO SELECT	18: D Ph.L.			
(Secretary Constitution of the Constitution of	m / Way TOTOR			
MINDY POTOR	Notary Public FORM CG-8 (12/94)			
My Commission expression Public, State of Tex	(8) //			
Commission Expires 02-19-2	:017 g			
Jane Barren Barr	223 C			

