



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1238189
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11473 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-31-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>LD Drilling, Inc</u>		LEASE <u>Chance</u>		WELL NO. <u>1-16</u>					
ADDRESS _____		COUNTY <u>Raukus</u>		STATE <u>KS</u>					
CITY _____ STATE _____		SERVICE CREW <u>Scott, Shawn, Aaron</u>							
AUTHORIZED BY <u>LD Davis</u>		JOB TYPE: <u>8 5/8 Surface Pipe</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>38970</u>	<u>3</u>								
<u>07721</u>	<u>3</u>								
<u>19943</u>	<u>3</u>								
<u>19960</u>	<u>3</u>								
						ARRIVED AT JOB	<u>10-30-14</u>	<u>AM</u>	<u>11:45</u>
						START OPERATION	<u>10-31-14</u>	<u>AM</u>	<u>1:20</u>
						FINISH OPERATION	<u>10-31-14</u>	<u>AM</u>	<u>1:36</u>
						RELEASED	<u>10-31-14</u>	<u>AM</u>	<u>2:30</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Michael A Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 103	601410 P02	SK	300		3600 00	
CC 102	Calcilake	lb	75		277 50	
CC 109	Calcium Chloride	lb	774		817 70	
E 100	Unit Mileage Pickups, Small vans	MI	190		855 00	
E 101	Heavy Equipment Mileage	MI	380		2950 00	
E 113	Pump & Bulk Delivery per ton mile	Ton	2451		6127 50	
CF 200	Depth Charge 0-500'	4hr	1		1000 00	
CF 240	Blending & Mixing Service Charge	SK	300		470 00	
SOA 3	Service Supervisor Fuel 8.45 gal/hr	Gal	1		175 00	
					SUB TOTAL	16,117.70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
-TOTAL		12,410 53
Discounted Total		12,410 53

SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Michael A Brown
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>LD Drilling, Inc</i>	Lease No.	Date <i>10-31-14</i>	
Lease <i>Chance</i>	Well # <i>1-16</i>		
Field Order # <i>11473A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>326</i>
Type Job <i>8 5/8 Surface Pipe</i>	Formation <i>CNW</i>	County <i>Rawlins</i>	State <i>KS</i>
		Legal Description <i>16-55-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>326</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>20.99</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Kevin Crowley</i>	Treater <i>Scott Grouves</i>
Service Units <i>35970</i>	<i>84981</i>	<i>19460</i>
Driver Names <i>Scott</i>	<i>195113</i>	<i>19460</i>
	<i>Adrian</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:40</i>					<i>Rig up Safety meeting</i>
<i>1:10</i>					<i>Circulate on bottom</i>
<i>1:20</i>	<i>0</i>		<i>3</i>	<i>5.5</i>	<i>Pump spacer H₂O</i>
<i>1:21</i>	<i>300</i>			<i>5.8</i>	<i>Mix 300stk 60/10 P02 145.995</i>
<i>1:32</i>	<i>250</i>		<i>64.7</i>	<i>5.7</i>	<i>Start Displacement</i>
<i>1:36</i>	<i>200</i>		<i>20</i>		<i>Displacement complete</i>
			<i>20</i>		<i>Shut down</i>
					<i>Job complete</i>
					<i>Cement circulated to surface</i>



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer	LD Drilling	Lease No.		Date	11-7-14
Lease	Chance	Well #	146	Service Receipt	05078
Casing		County	Rawlins	State	KS
Job Type	241-DTA	Formation		Legal Description	16-5-32

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead
Depth	Depth	From	To	Tail in 240 SK 60/40 POZ
Volume	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					on loc-site assessment spot trucks-rig up safety meeting-JSA pressure test 4000# circ @ 2720'
8:30			13.4	4	mix & pump 50 sk 60/40 poz @ 13.5# - 1.51 #3/sk - 7.50 gal/sk
			35	4	disp balanced plug w/ mud
9:30					circ @ 1800'
			26.9	4	mix & pump 100 sk 60/40 poz
			19.5	4	disp balanced plug w/ mud
11:30					circ @ 375'
			13.4	3	mix & pump 50 sk 60/40 poz
			2	3	disp balanced plug w/ H ₂ O
12:30					circ @ 40'
			2.7	2	mix & pump 10 sk 60/40 poz
					circ cont to surface
1:00			8		plug rest hole w/ 30 sk 60/40 po
					job complete

Service Units	3422B	27462	19827-37847
Driver Names	A Dwea	E Mendoza	Charles

R Wilson

J Bennett

A Dwea